Office of the General Manager, Bastacolla Area, Dhanbad-828111

Ref. No: BCCL/BA/IX/GM/EC Compliance/2024-25/48 Date: 22/5/2024

To,
The Regional Director,
Ministry of Environment, Forest & Climate Change,
Regional Office, ECZ,
Bunglow No. A-2, Shyamli Colony,
Ranchi – 834002.

Subject: Six Monthly Report on Compliance of Environmental Clearance Conditions for the period of October' 2023 to March' 2024 in respect of Cluster VIII Coal Mining Project of M/s BCCL.

Ref. No.: EC Order No. J-11015/298/2010-IA. (M) Dated 15.02.2013 later amended on 15.11.2020 and 28.03.2023.

Dear Sir,

Please find enclosed herewith six monthly report on compliance conditions laid down in Environmental Clearance for the period from October' 2023 to March' 2024 in respect of Cluster VIII Coal Mining Project of M/s BCCL.

Thanking You,

Yours faithfully,

Encl: As above

22/5/24

General Manager
Bastacolla Area
(Cluster VIII)

Copy to:

1. The Director I A, Monitoring Cell, Paryavaran Bhawan, CGO Complex, New Delhi-110003.
2. The Member Secretary, Jharkhand State Pollution Control Board, Ranchi.
3. The Scientist "E"/In-Charge, Zonal Office Kolkata, Central Pollution Control Board, Kolkata.
4. Project Officer (BOCP, KOCP & Kujama OCP)
5. Office Copy

Six Monthly Environmental Clearance Compliance Report of Cluster VIII Coal Mining Project
EC No: J-11015/298/2010-IA.II(M) Dated 15.02.2013/15.06.2018/15.11.2020/28.03.2023
Period: October 2023 to March 2024

<table>
<tr><th colspan="3">A. Specific Conditions</th></tr>
<tr><th>Sl. No.</th><th>Condition</th><th>Compliance/ Action Taken Report</th></tr>
<tr><td>i</td><td>The Maximum production shall not exceed beyond that for which environmental clearance has been granted.</td><td>Complied.
The production from the cluster is within the limit for which environmental clearance has been granted. As on date following mines are operating under Cluster VIII:-
1. Kuya Colliery
2. Bastacolla OCP
3. Kujama Colliery
The production from the cluster is within the limit for which environmental clearance has been granted. Production data of reporting period i.e. October 2023 to March 2024 is enclosed as Annexure-I.
<table>
<tr><th>Year</th><th>Peak Production Capacity (MTPA)</th><th>Actual Production (MTPA)</th></tr>
<tr><td>2019-20</td><td>5.603</td><td>2.05</td></tr>
<tr><td>2020-21</td><td>5.603</td><td>2.23</td></tr>
<tr><td>2021-22</td><td>5.603</td><td>4.01</td></tr>
<tr><td>2022-23</td><td>5.603</td><td>4.52</td></tr>
<tr><td>2023-24</td><td>5.603</td><td>2.8*</td></tr>
</table>
* Production from October 2023 to March 2024</td></tr>
<tr><td>ii</td><td>The road transportation of coal during Phase-I should be done by mechanically covered trucks. The road used for coal transportation should be developed with avenue plantation on both sides.</td><td>Complied.
▪ Presently coal transportation has been done by trucks with tarpaulin cover. Covering of truck has been made mandatory in the transportation contract.
▪ Avenue Plantation has been done along the roads and it shall be continuously carried out as per availability of space.
▪ Avenue Plantation has been developed along major coal transporting route to BNR Railway Siding (Photographs enclosed as Annexure II).</td></tr>
<tr><td>iii</td><td>The company must give priority to capacity building both within the company and to the local youth, who are motivated to carry out the work in future.</td><td>Complied.
▪ Company is organizing training on regular basis through Vocational Training Centre at Area Level and Human Resource Department at Company Level.</td></tr>
<tr><td>iv</td><td>Details of transportation, CSR, R&R and implementation of environmental action plan for each of the 17 clusters should be brought out in a booklet form.</td><td>Complied.
Details of Transportation, CSR, R&R and Implementation of Environmental Action Plan is submitted regularly on Annual Basis. Attached as Annexure-III</td></tr>
</table>

v	A study should be initiated to analyze extent of reduction in pollution load every year by reducing road transport.	**Complied.** ▪ The study has been completed by the CMPDIL to analyze the extent of reduction in pollution load every year by reducing road transport. **Enclosed as Annexure IV.**
vi	The expertise available internationally should be utilized for control of fire in Jharia Coalfields and for their reclamation and to further minimize time for fire and subsidence control.	**Compliance is under process.** ▪ Global Expression of Interest had been opened for the international experts/ firms/ consultants/ agencies to deal with coal mine fire in Jharia Coalfield with vision of reclamation, further minimization of spread of fire & subsidence control for which no bidder has qualified to take up the work. However, retendering for the same is under process. **Enclosed as Annexure-V.** ▪ Recommendations of NRSC is being implemented to control fire in JCF.
vii	The abandoned pits and voids should be backfilled with OB and reclaimed with plantation and or may be used for Pisciculture.	**complied.** ▪ Backfilling process in abandoned pits and voids are continuously carried out along with the mining operation. ▪ Ecological restoration and Plantation is being carried out at the stable/finalized OB dumps. ▪ Grass Seed Balls are broadcasted on slopes of OB Dumps for stabilization and further taking it up for Biological Reclamation. ▪ Abandoned Pits (If any) shall be utilized for Pisciculture in Post Mining Phase.
viii	BCCL may consider setting up a separate management structure for implementing environment policy and socio-economic issues and the capacity building required in this regard.	**Complied.** ▪ A full-fledged Environment Department, headed by a HoD (Environment) along with a suitable qualified multi-disciplinary team of executives have been established at Company Headquarters for implementation of Environment Policy of the company. ▪ One Executive in each area has also been nominated as Nodal Officer (Environment) for looking after routine environment related jobs along with an Environment Management Cell at Area Level. ▪ For implementing and look after Socio-Economic Issues, an executive of Community Development Cadre is also posted at area level.
ix	The locations of monitoring stations in the Jharia Coalfields should be finalized in consultation with the Jharkhand State Pollution Control Board.	**Complied.** ▪ The optimum location of monitoring stations in Jharia Coal Field has been finalized with the approval of Jharkhand State Pollution Control Board. **Enclosed as Annexure VI.**

x	The smoke / dust emission vary from source to source (fuel wood, coal, fly ash from TPPs, silica from natural dust, etc.) and a source Apportionment Study should be got carried out for the entire Jharia Coalfields.	**Compliance** ▪ Source Apportionment Study has been completed by NEERI. ▪ Final Report is enclosed as **Annexure VII**
xi	Mineralogical composition study should be undertaken on the composition of the suspended particulate matter (PM_{10} and $PM_{2.5}$) in Jharia Coalfields and also quantified. These studies would help ascertain source and extent of the air pollution, based on which appropriate mitigative measures could be taken.	**Compliance** ▪ Source Apportionment Study has been completed by NEERI. ▪ Final Report is enclosed as **Annexure VII** ▪ Mineralogical Composition Study is also a part of Source Apportionment Study. Details enclosed as **Annexure VII**.
xii	The proponent shall prepare time-series maps of the Jharia Coalfields through NRSA to monitor and prevent fire problems in the Jharia Coalfields by Isothermal mapping/imaging and monitoring temperatures of the coal seams (whether they are close to spontaneous ignition temperatures) and based on which, areas with potential fire problems shall be identified.	**Complied.** ▪ NRSC has been engaged for preparation of time series maps to monitor and prevent fire problems of Jharia Coalfield by Isothermal mapping/imaging and monitoring temperatures of the coal seams. ▪ NRSC has delineated surface fire and associated land subsidence in Jharia Coalfield using satellite based remote sensing techniques. ▪ NRSC has submitted its latest Report on 31st August'2021. ▪ Conclusions of study have been enclosed as **Annexure VIII.**
xiii	Measures to prevent ingress of air (Ventilation) in such areas, to prevent restart fresh/spread fires in other areas including in mines of cluster VIII shall be undertaken.	**Complied.** ▪ Action is being taken as per Jharia Master Plan approved by GOI and State Govt. of Jharkhand. Excavation/ Open Cast mining is being done in the fire/subsidence affected mines to dig out combustible materials to save the coal from burning and to prevent further spread of the fire. ▪ Old UG Workings have been sealed off to prevent ingress of Air in other areas.
xiv	Underground mining should be taken up after completion of reclamation of Opencast mine area after 15 years.	**Complied.** ▪ Underground Mining will be done after extraction of Coal from overlying seams having feasibility of Open Cast Mining. ▪ UG Mining shall be taken up at backfilled and reclaimed area by analyzing detailed feasibility of Project.

xv	No mining shall be undertaken where underground fires continue. Measure shall be taken to prevent/check such fire including in old OB dump areas where the fire could start due to presence of coal/shale with sufficient carbon content.	**Complied.** ▪ Mining is being carried out by OC Method where UG fire is present with due permission from DGMS. ▪ Action is being taken to control, mine fires including old OB dump & areas as specified in Jharia Master Plan.
xvi	The rejects of washeries in Cluster –VIII should be send to FBC based plant.	**Not applicable.** ▪ Coal washery does not exist in this cluster.
xvii	There shall be no external OB dumps. At the end of the mining there shall be no void and the entire mined out area shall be re-vegetated. Areas where opencast mining was carried out and completed shall be reclaimed immediately thereafter.	**It shall be complied.** ▪ Progressive mine closure activities are being carried out as per approved Mine Closure Plan and present geo-mining conditions. ▪ At the end of the mining, there shall be no void and area will be re-claimed as per approved Mine Closure Plan.
xviii	A detailed calendar plan of production with plan for OB dumping and backfilling (for OC mines) and reclamation and final mine closure plan for each mine of cluster-VIII shall be drawn up and implemented.	**complied.** ▪ Mining operation is being done as vegetated and reclaimed with the proper reclamation techniques as per approved Calendar Plan. Internal as well as External Targets are also being maintained in order to achieve Energy Security of the Nation. ▪ Mine closure plan as per the guidelines of Ministry of Coal has been prepared by Central Mine Planning and Design Institute (CMPDI). ▪ Progressive mine closure activities is being implemented regularly as per approved Mine Closure Plan considering present geo-mining conditions.
xix	The void shall be converted into a water reservoir of a maximum depth of 15-20 m and shall be gently sloped and the upper benches of the reservoir shall be stabilized with plantation and the periphery of the reservoir fenced. The abandoned pits and voids should be backfilled with OB and biologically reclaimed with plantation and or may be used for Pisciculture.	**It is being complied.** ▪ Abandoned pits are regularly filled with over burden. The steps are also being taken rigorously to prevent occurrence of Illegal Mining. ▪ Plantation has been done on periphery of voids converted into reservoir. ▪ Old quarries where coal is already extracted is converted into water reservoir. Water from these old quarries/water reservoir is being used by local community. ▪ Abandoned Pits/Voids will be utilized for Pisciculture in Post Mining Phase.
xx	Mining shall be carried out as per statute from the streams/Nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety	**It is being complied.** Mining is being done as per the guidelines and permissions of Directorate General of Mines Safety (DGMS) in accordance with Coal Mines Regulation,

	barrier of a minimum 60 m width shall be maintained along the Nalas/water bodies. The small water bodies in OC shall be protected to the extent feasible and the embankment proposed long water body shall be strengthened with stone pitching.	2017. ▪ Embankment has been constructed in some areas and further embankment and stone pitching work will be carried out. ▪ Work has been awarded for construction of embankment and is under construction and work will get completed very soon. Copy of work order is enclosed as **Annexure IX.**
xxi	Active OB dumps near water bodies and rivers should be rehandled for backfilling of abandoned mine voids. However, those which have been biologically reclaimed need not be disturbed.	**It is being complied.** ▪ Active OB dumps near water bodies and rivers shall be re-handled for backfilling of abandoned mine voids as per approved Mine Closure Plan. ▪ The OB dumps created earlier near water body are already stabilized and biologically reclaimed and it shall be protected and maintained.
xxii	Thick green belt shall be developed along undisturbed areas, mine boundary and in mine reclamation. During post mining stage, a total of 704.48 Ha area would be reclaimed. The total additional area under plantation would be 345.06ha (67.79 Ha abandoned quarry area, 277.27 Ha active quarry area, 48.55 ha OB dump outside quarry area, 6.30 ha service building/mine infrastructure area/coal dump etc, 108.26 ha green belt around OCP, 196.31 ha barren area), by planting 1761200 plants in 704.48 ha at a total cost Rs. 7202.46 lakhs.	**It is being complied.** ▪ Plantation has been regularly done on mined out areas, OB dumps in scientific manner as per availability of de-coaled area. At present, Plantation is established over 55 Ha. Stabilized OB Dumps and abandoned quarry. ▪ There is constraint of encroachment in entire Cluster due to which mining and its allied activities are also hindered. ▪ Plantation shall be continuously carried out in line with availability of Land as per geo-mining conditions.

xxiii	The road should be provided with avenue plantation on both side as trees act as sink of carbon and other pollutant.	**Compliance is under progress.** ▪ Avenue plantation has been done in non-coal bearing areas as well as in colonies. ▪ 1500 Nos of Avenue Plantation has been raised through State Forest Department on Major Coal Transportation Route to BNR Railway Siding. ▪ Plantation work is going on with departmentally available manpower and resources. ▪ State Forest Department is also engaged to explore the feasibility of Planation within Cluster as per the Geo-Mining Conditions and future of open cast mining. Photographs enclosed as **Annexure II**.
xxiv	Specific mitigative measures identified for Jharia Coalfields in the Environmental Action plan prepared for Dhanbad as a Critically polluted area and relevant for Cluster VIII shall be implemented.	**It is being complied.** Action Plan has been prepared in consultation with Jharkhand Pollution Control Board for entire BCCL and not on cluster basis. It is being implemented comprehensively. Some of the salient actions of this cluster are as under: 1. Covered Truck Transport 2. Construction of Pucca Road wherever feasible. 3. Mine water utilization 4. Plantation. Etc.
xxv	The locations of monitoring stations in the Jharia Coalfields should be finalized in consultation with the Jharkhand State Pollution Control Board. The Committee stated that smoke/dust emission vary from source to source (fuel wood, coal, fly ash from TPPs, silica from natural dust, etc) and a Source Apportionment Study should be got carried out the entire Jharia Coalfields. Mineralogical composition study should be undertaken on the composition for the suspended particulate matter (PM10 and PM2.5) in Jharia Coalfields and also quantified. These studies would help ascertain source and extent of the air pollution, based on which appropriate mitigative measures could be taken.	**Complied.** ▪ The locations of monitoring stations have been finalized in consultation with JSPCB. Approval of locations is attached as **Annexure VI**. ▪ Source Apportionment Study has been completed by NEERI. ▪ Final Report is enclosed as **Annexure VII**. ▪ Mineralogical Composition Study is also a part of Source Apportionment Study. Details enclosed as **Annexure VII**. ▪ MoU with NEERI, Nagpur and Work Order issued to NEERI, Nagpur is attached as **Annexure VII**.
xxvi	No groundwater shall be used for the mining activities. Additional water required, if any, shall be met from mine water or by recycling/reuse of the water from the existing activities and from rainwater harvesting measures. The project authorities shall meet water requirement of nearby village(s) in case the village wells go dry to dewatering of mine.	**It is being complied.** ▪ Mine water is being used for the industrial as well as domestic purpose. Mine water is also supplied to colonies and community after filtration through pressure filters, slow sand filters and rapid sand filters. ▪ A MoU has been signed between Coal India Ltd. & Govt. of Jharkhand for providing mine water to nearby villages. A copy of MoU has been enclosed as **Annexure X.**

xxvii	Regular monitoring of groundwater level and quality of the study area shall be carried out by establishing a network of existing wells and construction of new piezometers. The monitoring for quantity shall be done four times a year in pre-monsoon (May), monsoon (August), Post-monsoon (November) and Winter (January) seasons and for quality including Arsenic and Fluoride during the month of May. Data, thus collected shall be submitted to the Ministry of Environment & Forest and to the Central Pollution Control Board/SPCB quarterly within one month of monitoring. Rainwater harvesting measures shall be undertaken in case monitoring of water table indicates a declining trend.	**Complied.** ▪ Two Number of Piezometers were constructed in Cluster VIII. Photographs enclosed as **Annexure XI**. ▪ CMPDI is regularly conducting study of groundwater level and quality of areas within Cluster VIII. Groundwater monitoring data has been enclosed as **Annexure XII.** ▪ Digital Water Level Recorder for Ground Water Level Monitoring has been installed. Photographs enclosed as **Annexure XI.**
xxviii	Mine discharge water shall be treated to meet standards prescribed standards before discharge into natural water courses/agriculture. The quality of the water discharged shall be monitored at the outlet points and proper records maintained thereof and uploaded regularly on the company website.	**Complied.** ▪ Mine water is being allowed to settle down in the mine sumps before filtration through various types of filter viz. Pressure Filter, Slow Sand Filter & Rapid Sand Filter. ▪ The monitoring of water quality parameters is regularly carried out by CMPDIL. Mine water quality data has been enclosed as **Annexure XIII.**
xxix	ETP shall also be provided for workshop, and CHP, if any. Effluents shall be treated to confirm to prescribe standards in case discharge into the natural water course.	**Complied** ▪ Effluent Treatment Plant for HEMM Workshop is constructed. Photographs Enclosed as **Annexure XIV**.
xxx	Regular monitoring of subsidence movement on the surface over and around the working area and impact on natural drainage pattern, water bodies, vegetation, structure, roads, and surroundings shall be continued till movement ceases completely. In case of observation of any high rate of subsidence movement, appropriate effective corrective measures shall be taken to avoid loss of life and material. Cracks shall be effectively plugged with ballast and clayey soil/suitable material.	**Complied.** ▪ Regular subsidence monitoring is being done at operational underground mines. Currently, UG Mines under Cluster VIII is not operational. No subsidence is reported and subsidence monitoring data is enclosed as **Annexure-XV**.
xxxi	Sufficient coal pillars shall be left un extracted around the air shaft (within the subsidence influence area) to protect from any damage from subsidence, if any.	**Complied**. ▪ Sufficient coal pillars have been left around air shafts as per Coal Mines Regulations 2017 and DGMS Orders.

xxxii	High root density tree species shall be selected and planted over areas likely to be affected by subsidence.	**complied.** ▪ Plantation is regularly done in leasehold area of Cluster VIII. High root density plants are regularly planted as per the roadmap prepared by Forest Research Institute, Dehradun. All work order issued for plantation through State Forest Department also incorporates plantation of High Root Density Plants.
xxxiii	Depression due to subsidence resulting in water accumulating within the low lying areas shall be filled up or drained out by cutting drains.	**complied.** ▪ Depressions if created due to mining operations/fire are filled by the locally available material and over burden.
xxxiv	Solid barriers shall be left below the roads falling within the blocks to avoid any damage to the roads.	**complied.** ▪ Sufficient barriers are left for saving the surface installation and infra structures as per Coal Mines regulation 2017 and DGMS Standing Orders.
xxxv	No depillaring operation shall be carried out below the township/colony.	**It shall be complied.** ▪ Prior permission is always obtained from DGMS for depillaring (if required).
xxxvi	The Transportation Plan for conveyor-cum-rail for Cluster-VIII should be dovetailed with Jharia Action Plan. Road transportation of coal during Phase-I should be by mechanically covered trucks, which should be introduced at the earliest. The Plan for conveyor-cum-rail for Cluster-VII should be dovetailed with Jharia Action Plan. The road transpiration of coal during phase-I should be by mechanically covered trucks.	**It shall be complied.** ▪ Action has been taken for the transportation plan for conveyor cum rail system of dispatch. CMPDIL, RI-II has been requested to conduct study and prepare the plan in this regard. ▪ Deployment of mechanically covered trucks is under consideration at corporate level and after finalization of OEM, it shall be implemented at mines. ▪ At present, Transportation is being done by covering vehicle with tarpaulin cover and it is made mandatory in Transportation Contracts. **Annexure XVI.**
xxxvii	A study should be initiated to analyze extent of reduction in pollution load every year by reducing road transport.	**Complied.** ▪ The study has been completed by the CMPDIL to analyze the extent of reduction in pollution load every year by reducing road transport. **Enclosed as Annexure IV.**

xxxviii	R&R of 4959 nos of PAF's involved. They should be rehabilitated at cost of shifting to safe areas at the cost of Rs 29948 Lakhs as per the approved Jharia Action Plan.	**Compliance is under progress.** ▪ Implementation of master plan has already been started through Jharia Rehabilitation and Development Authority (JRDA), Dhanbad PAFs (Non-BCCL) have been rehabilitated at well-established Jharia Vihar Township located at Belgoria and other places. Till date 1269 Nos of PAFs have been rehabilitated. PAFs will be further shifted as required during the progress of patch. **Enclosed as Annexure XVII.**
xxxix	A detailed CSR Action Plan shall be prepared for Cluster VIII croup of mines. Specific activities shall be identified for CSR the budget of Rs. 215.5 Lakhs per year@ Rs. 5/T of coal as recurring expenditure. The 265.25 ha of area within Cluster VIIII ML existing as waste land and not being acquired shall be put to productive use under CSR and developed with fruit bearing and other useful species for the local communities. In addition to afforesting 250.57 ha of area at the post-mining stage, the waste land/barren land within Cluster VIII ML shall be rehabilitated/reclaimed as forest/agricultural land under CSR Plan in consultation with local communities. Third party evaluation shall be got carried out regularly for the proper implementation of activities undertaken in the project area under CSR. Issue raised in the Public Hearing shall also be integrated with activities being taken up under CSR. The details of CSR undertaken along with budgetary provisions for the village-wise various activities and expenditure thereon shall be uploaded on the company website every year. The company must give priority to capacity building both within the company and to the local youth, who are motivated to carry out the work in future.	**complied.** ▪ BCCL is implementing CSR activities at various scale. A separate CSR committee has been formed at area level, which is looking after the works being executed under CSR. Bastacolla area is constructing 238 Nos. of toilets under CSR activity in different schools in Simdega district of Jharkhand under flagship program (Swachch Bharat Abhiyan) initiated by Hon'ble Prime Minister of India. ▪ Under CSR Initiatives, preventive health care of public living in command area has been undertaken extensively through Company as well as State Govt. Self-Protection Kit including Mask, Hand wash, Soap, Detergent etc were provided to needy villagers around the coal mines. ▪

xL	For monitoring land use pattern and for post mining land use, a time series of land-use maps, based on satellite imagery (on a scale of 1:5000) of the core zone and buffer zone, from the start of the project until end of mine life shall be prepared once in 3 years (for any one particular season which is consistent in the time series), and the report submitted to MOEF and its Regional office at Bhubaneswar.	**Complied.** ▪ Land Use Map of Cluster VIII has been prepared by CMPDIL using remote sensing data for monitoring of land use pattern. **Enclosed as Annexure XVIII.**
xLi	A Final Mine Closure Plan along with details of Corpus Fund shall be submitted to the Ministry of Environment & Forests five year before mine closure for approval. Habitat Restoration Plan of the mine area shall be carried out using a mix of native species found in the original ecosystem, which were conserved in-situ and ex-situ in an identified area within the lease for reintroduction in the mine during mine reclamation and at the post mining stage for habitat restoration.	**It is being complied.** ▪ CMPDI has prepared "Mine Closure Plan" for all the mines of Cluster VIII. ▪ Plantation has been regularly done on mined out areas, OB dumps in scientific manner as per availability of de-coaled area. At present, Plantation is established over 55.00 Ha. Land. ▪ Plantation shall be continuously carried out in line with availability of Land as per geo-mining conditions. ▪ One number of Eco-Parks has been developed under Bera Colliery and one number eco-park is under development at Kuya Colliery to promote mine tourism and conservation of native species of original ecosystem. Photographs enclosed as **Annexure XIX.**
xLii	A separate environmental management cell with suitable qualified personnel shall be set up under the control of a Senior Executive, who will report directly to the Head of the company for implementing environment policy and socio-economic issues and the capacity building required in this regard.	**Complied.** ▪ A full-fledged Environment Department, headed by a HoD (Environment) along with a suitable qualified multi-disciplinary team of executives have been established at Company Headquarters for implementation of Environment Policy of the company. ▪ One Executive in each area has also been nominated as Nodal Officer (Environment) for looking after routine environment related jobs along with an Environment Management Cell at Area Level. ▪ For implementing and look after Socio-Economic Issues, an executive of Community Development Cadre is also posted at area level.

xLiii	Implementation of final mine closure plan for Cluster VIII, subject to obtaining prior approval of the DGMS in regard to mine safety issues.	**Complied.** ▪ Prior approval from DGMS shall be obtained before final mine closure with due regard to mine safety issues.
xLiv	Corporate Environment Responsibility: - a) The Company shall have a well laid down Environment Policy approved by the Board of Directors. b) The Environment Policy shall prescribe for standard operating process/procedures to bring into focus any infringements/ deviation/ violation of the environmental or forest norms/ conditions. c) The hierarchical system or Administrative Order of the company to deal with environmental issues and for ensuring compliance with the environmental clearance conditions shall be furnished. d) To have proper checks and balances, the company shall have a well laid down system of reporting of non-compliances/violations of environmental norms to the Board of Directors of the company and/or shareholders or stakeholders at large.	**Complied.** A well-defined Corporate Environment Policy has already been laid down and approved by the Board of Directors. This is also uploaded on company's website. **Enclosed as Annexure XX.** **Complied.** **Complied.** **Complied.**
B. General Conditions:		
i	No change in mining technology and scope of working shall be made without prior approval of the Ministry of Environment and Forests.	**Complied.** ▪ Prior approval shall be sought from MoEFCC in case of any such requirement arises due to change in geo-mining conditions.
ii	No change in the calendar plan of production for quantum of mineral coal shall be made.	**Complied.** ▪ Production is being done as per the approved calendar program/ MoU target.

iii	Four ambient air quality monitoring stations shall be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2 and NOx monitoring. Location of the stations shall be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets in consultation with the state Pollution Control Board. Monitoring of heavy metals such as Hg, As, Ni, Cd, Cr, etc carried out at least once in six months.	**Complied**. ▪ The optimum location of monitoring stations in Jharia Coal Field has been finalized with the approval of Jharkhand State Pollution Control Board. **Enclosed as Annexure VI.**
iv	Data on ambient air quality (PM_{10}, $PM_{2.5}$, SO_2 and NOx) and heavy metals such as Hg, As, Ni, Cd, Cr and other monitoring data shall be regularly submitted to the Ministry including its Regional Office at Bhubaneswar and to the State Pollution Control Board and the Central Pollution Control Board once in six months. Random verification of samples through analysis from independent laboratories recognized under the EPA rules, 1986 shall be furnished as part of compliance report.	**Complied.** ▪ Data is regularly submitted to ministry along with six monthly compliance report. ▪ Air quality Monitoring report and heavy metal analysis report has been enclosed as **Annexure XXI**.
v	Adequate measures shall be taken for control of noise levels below 85 dBA in the work environment. Workers engaged in blasting and drilling operations, operation of HEMM, etc shall be provided with ear plugs/muffs.	**Complied.** ▪ Personnel operating HEMMs, drilling machine and other machines comply with safety regulation and are equipped with Personal Protective Equipment. Noise monitoring data has been enclosed as **Annexure XXI**.
vi	Industrial wastewater (workshop and wastewater from the mine) shall be properly collected, treated so as to conform to the standards prescribed under GSR 422 (E) dated 19th May 1993 and 31st December 1993 or as amended from time to time before discharge. Oil and grease trap shall be installed before discharge of workshop effluents.	**Complied.** ▪ Effluents discharge standards are regularly monitored by CMPDIL for cluster VIII group of mines. Mine water is being treated using filter plants (Pressure, Sand filters etc.) for its further use in industrial purpose and supply to the community.
vii	Vehicular emissions shall be kept under control and regularly monitored. Vehicles used for transporting the mineral shall be covered with tarpaulins and optimally loaded.	**Complied.** ▪ Vehicles used for transportation of coal are always covered by tarpaulin and being monitored for the vehicular emission by the transporter and BCCL. ▪ As per directives of Motor Vehicle Act, All transportation vehicles are registered on https://parivahan.gov.in and

		https://portal.jharkhandminerals.gov.in
viii	Monitoring of environmental quality parameters shall be carried out through establishment of adequate number and type of pollution monitoring and analysis equipment in consultation with the State Pollution Control Board and data got analyzed through a laboratory recognized under EPA Rules, 1986.	**Complied.** ▪ Ambient environmental monitoring is being done by CMPDIL. Monitoring data have been enclosed as **Annexure XIII & XXI**.
ix	Personnel working in dusty areas shall wear protective respiratory devices and they shall also be provided with adequate training and information on safety and health aspects.	**Complied.** ▪ A separate full-fledged Human Resource Development Department is conducting regular training program on these issues. ▪ Apart from this Vocational Training Centers are existing in all the Areas of BCCL, which provides periodical training on the safety and occupational health issue to the workers working in the mines. Enclosed as **Annexure XXII.**
x	Occupational health surveillance Programme of the workers shall be undertaken periodically to observe any contractions due to exposure to dust and to take corrective measures, if needed and records maintained thereof. The quality of environment due to outsourcing and the health and safety issues of the outsourced manpower should be addressed by the company while outsourcing.	**Complied.** ▪ Periodical medical Examination (PME) of all the mining and other personnel is being carried out regularly at Area Hospital, Tisra as per the Coal Mines Regulation 2017 and Director General of Mines Safety (DGMS) guidelines. Enclosed as **Annexure XXIII.**
xi	A separate environmental management cell with suitable qualified personnel shall be set up under the control of a Senior Executive, who will report directly to the Head of the Company.	**Complied.** ▪ A full-fledged Environment Department, headed by a HoD (Environment) along with a suitable qualified multi-disciplinary team of executives have been established at Company Headquarters for implementation of Environment Policy of the company. HOD (Environment) reports directly to the Head of the Company. ▪ One Executive in each area has also been nominated as Nodal Officer (Environment) for looking after routine environment related jobs along with an Environment Management Cell at Area Level.

xii	The funds earmarked for environmental protection measures shall be kept in separate account and shall not be diverted for other purpose. Year-wise expenditure shall be reported to this Ministry and its Regional Office at Bhubaneswar.	**Compiled.** ▪ Funds for environmental protection measures area kept in separate head which is only used in environmental management activities.
xiii	The Project authorities shall advertise at least in two local newspapers widely circulated around the project, one of which shall be in the vernacular language of the locality concerned within seven days of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution Control Board and may also be seen at the website of the Ministry of Environment & Forests at http://envfor.nic.in.	**It has been complied.** ▪ Advertisement in local newspaper has also been done. Enclosed as **Annexure XXIV**
xiv	A copy of the environmental clearance letter shall be marked to concern Panchayat/ Zila Parishad, Municipal Corporation or Urban local body and local NGO, if any, from whom any suggestion/representation has been received while processing the proposal. A copy of the clearance letter shall also be displayed on company's website.	**It has been complied.** Enclosed as **Annexure XXV**
xv	A copy of the environmental clearance letter shall also be displayed on the website of the concerned State Pollution Control Board. The EC letter shall also be displayed at the Regional Office, District Industry Sector and Collector's Office/Tehsildar's Office for 30 days.	**It has been complied.**

xvi	The clearance letter shall be uploaded on the company's website. The compliance status of the stipulated environmental clearance conditions shall also be uploaded by the project authorities on their website and updated at least once every six months so as to bring the same in public domain. The monitoring data of environmental quality parameter (air, water, noise and soil) and critical pollutant such as PM_{10}, $PM_{2.5}$, SO_2 and NOx (ambient) and critical sectoral parameters shall also be displayed at the entrance of the project premises and mine office and in corporate office and on company's website.	**It has been complied.** ▪ Environmental clearance and six monthly compliance of the EC conditions of the cluster have been uploaded on the company's website (www.bcclweb.in).
xvii	The project proponent shall submit six monthly compliance reports on status of compliance of the stipulated environmental clearance conditions (both in hard copy and in e-mail) to the respective Regional Office of the Ministry, respective Zonal Offices of CPCB and the SPCB.	**It is being complied.** ▪ Six monthly compliance report is regularly sent to (twice in a year) the Regional Office of MoEFCC, Ranchi along with required data and information and also uploaded on Parivesh Portal.
xviii	The Regional Office of this Ministry located at Bhubaneswar shall monitor compliance of the stipulated conditions. The Project authorities shall extend full cooperation to the office(s) of the Regional Office by furnishing the requisite data/ information/ monitoring reports.	**Agreed.**
xix	The Environment statement for each financial year ending 31 March in Form-V is mandated to be submitted by the project proponent for the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be uploaded on the company's website along with the status of compliance of EC conditions and shall be sent to the respective Regional Offices of the MoEF by E-mail.	**It is being complied.** ▪ It is being submitted for all the mines of cluster VIII to Head Office of Jharkhand State Pollution Control Board for every Financial Year ending on 31st March.
C. Other Conditions by MOEF		
i	The Ministry or any other Competent Authority may stipulate any further condition(s) for environmental protection.	**Agree**

ii	Failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract the provisions of the Environment (Protection) Act, 1986.	**Agree**
iii	The above conditions will be enforced inter-alia, under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986 and the Public Liability Insurance Act, 1991 along with their amendments and Rules. The Proponent shall ensure to undertake and provide for the costs incurred for taking up remedial measures in case of soil contamination, contamination of groundwater and surface water, and occupational and other diseases due to the mining operations.	**Agree**
iv	The Environmental Clearance is subject to the outcome of the Writ Petition filed by M/S Bharat Coking Coal Limited (BCCL) in response to the closure orders issued by the Jharkhand State Pollution Control Board which is pending in the Jharkhand High Court.	**Agree.**
D. Other Conditions by MOEF (Ref. EC Amendment dated 15.11.2020)		
i.	Adequate number of Fog Canon/Mist Sprinkler shall be installed in six months for dust suppressions at Bastacolla Colliery.	**Complied** • 100 m throw capacity trolley mounted fog canon has been installed for dust suppressions at Bastacolla OCP. (Photographs enclosed as **Annexure XXVI**) • A Truck Mounted Fog Canon has been procured and under operation at Bastacolla Colliery. (Photographs enclosed as **Annexure XXVI**) • Two Nos of 100 m throw capacity fog canon have been procured and under operation at Kuya Colliery. (Photographs enclosed as **Annexure XXVI)**

		• Further 2 Nos of Truck Mounted fog cannon systems are in the process of procurement.
ii.	Fixed Long range sprinkling system along the railway siding shall be implemented.	**Compliance is under progress.** The Coal from Bastacolla Colliery is being dispatched through BNR Railway Siding. The work order has been issued for "Installation of fixed water sprinkler system at BNR Siding with pipe line works and other associated civil works under administrative control of Rajapur/S-Jharia OCP under Bastacolla Area" Vide WO No. BCCL/BA/ACE/WO/20-21/30 Dated 02-03-2021 Enclosed as **Annexure XXVII.** The photographs of fixed water sprinkler are enclosed as **Annexure XXVII**
iii.	As proposed, three Thousand (3000) Avenue Plantation and Twelve Thousand Block Plantation through State Forest Department will be done along transport route, residential colonies road, railway siding etc. in year 2020-21 (Total 15000)	**Compliance is under progress.** ▪ Plantation is being done through available manpower and resources.
iv.	Development of Greenbelt around quarry. Grassing of OB Dump slopes shall be done using grasses for stabilizing inactive OB Dump. Plantation will be done on external dump and reclaimed area.	**Compliance is under Progress.** ▪ Green Belt shall be developed as per present Geo-Mining Conditions. ▪ Grassing on finalized Slopes of OB Dumps is being carried out in Monsoon. ▪ Plantation is being done at OB Dumps which are finalized and there is no scope of further Open Cast Mining.
v.	Controlled Blasting shall be carried out using Electronic Detonator with appropriate design of the geometry of blast holes in daytime period to minimize ground vibration and dust generation.	**It is being complied.**
vi.	One Continuous Online PM_{10} Analyzer shall be installed for monitoring the quality of air in Bastacolla Colliery and its data should be displayed for public domain through display panel at appropriate location.	**Complied** Three Continuous Online PM_{10} Analyzer machines have been installed at Bastacolla Colliery, Bera Colliery, and Kuya Colliery. All machines are working and connected with JSPCB server. https://jsac.jharkhand.gov.in/pm10/ .
vii.	Coal transportation will be done through covered trucks with tarpaulin sheets.	**It is being complied.** Presently coal transportation has been done by trucks with tarpaulin cover. Covering of truck has been made mandatory in the transportation contract.

viii.	Persons of nearby villages shall be given training on livelihood and skill development to make them employable.	**It is being complied.** Company is organizing training on regular basis through Vocational Training Centre and Human Resource Department
ix.	Continuous monitoring of occupational safety and other health hazards, and the corrective actions need to be ensured.	**It is being complied.** Periodical medical Examination (PME) of all the mining and other personnel is being carried out regularly at Area Hospital, Tisra as per the Coal Mines Regulation 2017 and Director General of Mines Safety (DGMS) guidelines. Enclosed as **Annexure XXIII.**
x.	A third party assessment of EC compliance shall be undertaken once in three years through reputed Government Institutes or any other expert agency identified by the Ministry.	Work order has been issued to CIMFR, Dhanbad to conduct assessment of EC Compliance. Copy of Work order is Enclosed as **Annexure XXVIII.** Final report is still awaited
xi.	Active OB Dump should not be kept barren/open and should be covered by temporary grass to avoid air born of particles.	**Compliance is under progress.** The finalized part of OB Dump (Slopes/ Benches etc.) are continuously vegetated by grassing.
xii.	In-active OB dump shall not be kept barren/open. They should be immediately reclaimed and re-graded to improve the land form and covered by temporary grass etc. for better land use post mine closure.	**Compliance is under progress.** The finalized part of OB Dump (Slopes/ Benches etc.) are vegetated by grassing.
xiii.	Project proponent shall obtain blasting permission from DGMS for conducting mining operation near villages and also explore deployment of rock breakers of suitable capacity in the project to avoid blasting near to villages. There shall be no damages caused to habitation/structures due to blasting activity.	**It is being Complied.**

xiv.	The Project Proponent shall comply with all the statutory requirements and judgement of Hon'ble Supreme Court dated the 2nd August 2017 in Writ Petition (Civil) No. 114 of 2014 in the matter of Common Cause versus Union of India and Ors. State Government shall ensure that the entire compensation levied, if any, for illegal mining paid by the Project Proponent through their respective Department in strict compliance of judgement of Hon'ble Supreme Court dated the 2nd August 2017 in Writ Petition (Civil) No. 114 of 2014 in the matter of Common Cause versus Union of India and Ors.	**It is being Complied.**
xv.	Proponent shall appoint an Occupational Health Specialist for Regular and Periodical medical examination of the workers engaged in the Project and maintain records accordingly; also, Occupational health check-ups for workers having some ailments like BP, diabetes, habitual smoking etc. shall be undertaken once in six month and necessary remedial/preventive measures taken accordingly. The Recommendations of NIOH for ensuring good occupational environment for mine workers shall be implemented; The prevention measure for burns, malaria and provision of anti-snake venom including all other paramedical safeguards may be ensured before initiating the mining activities.	**Agree.** Periodical medical Examination (PME) of all the mining and other personnel is being carried out regularly at Area Hospital, Tisra as per the Coal Mines Regulation 2017 and Director General of Mines Safety (DGMS) guidelines.
xvi.	Project Proponent shall follow the mitigation measures provided in Office Memorandum No. Z-11013/57/2014.IA.II (M), dated 29th October, 2014, titled "Impact of mining activities on Habitations-Issues related to the mining Projects wherein Habitations and villages are the part of mine lease areas or Habitations and villages are surrounded by the mine lease area.	**Agree**

xvii.	The illumination and sound at night at project sites disturb the villages in respect of both human and animal population. Consequent sleeping disorders and stress may affect the health in the villages located close to mining operations. Habitations have a right for darkness and minimal noise level at night. PPs must ensure that the biological clock of the villages is not disturbed; by orienting the floodlights/masks away from the villagers and keeping the noise levels well within the prescribed limits for day light/night hours.	**Agree**
xviii.	Hon'ble Supreme Court in an Writ Petition(s) Civil No. 114/2014, Common Cause vs Union of India & Ors vide its judgement dated 8th January, 2020 has directed the Union of India to impose a condition in the mining lease and a similar condition in the environmental clearance and the mining plan to the effect that the mining lease holders shall, after ceasing mining, undertake re-grassing the mining area and any other area which may have been disturbed due to their mining activities and restore the land to a condition which is fit for growth of fodder, flora, fauna etc. Compliance of this condition after the mining activity is over at the cost of the mining lease holders/Project Proponent."	**Agree**
E. Other Conditions by MOEF (Ref. EC Amendment dated 28.03.2023)		
i.	PP to obtain the latest CTO from SPCB after grant of EC amendment, reflecting the capacities of each mine within overall mine lease area (1183.92 ha)	**It is being complied** A letter was sent to Member secretary, JSPCB vide letter number BCCL/BA/GM/Env/2022-23/862 dated 06.03.2023 and BCCL/BA/IX/GM/Env/2022-23/892 dated 30.03.2023 regarding change in configuration of mine capacity with no change in peak capacity of cluster VIII. Copy of letter enclosed as **Annexure XXIX**
ii.	PP shall to install 5 numbers of fog canon with adequate throw length for suppression of fugitive dust in opencast mine within 6 months	**Being complied** 5 number of fog cannon system has been deployed in the cluster. Additional 2 number of fog cannon system is under process of procurement.
iii.	PP shall deploy 5 numbers of mechanical sweeper for road cleaning in and around the 5 km of the project area.	**Compliance is under process** One number of mechanical sweeper has been procured and under operation. Enclosed as **Annexure XXX.** Apart from that proposal for hiring and operations of

		four mechanical sweeper has been approved and it is under process of tendering. The earlier tender has been cancelled due to very less amount quoted by L-1 bidder without proper price justification. Therefore, re-tender is under process and very soon it will be procured.
iv.	PP shall obtain certified compliance report of previous EC and EC amendment letter from ministries IRO-Ranchi within six months from the date of issue of this letter	**Compliance is under process** Inspection of cluster VIII has been completed copy of certified compliance report is awaited from IRO-Ranchi.
v.	PP shall conduct grassing on 15.00 ha OB Dump and plantation on 25 Ha within 1 year and status shall be submitted with geotagged proof to ministry's IRO with six monthly compliance report.	**Compliance is under process** Plantation and grassing has been taken up in this monsoon season (July 2023). Photographs are enclosed as **Annexure XXXI**

Project Officer
Bastacolla Colliery
Project Officer
Bastacolla Colliery

Bera Colliery/ Project Officer Dobari Colliery/ Kuya Colliery/ Ghanoodih Colliery

Project Officer
Kujama Colliery

Annexure- I

Coal Production from Cluster VIII (October 2023 to March 2024)

Name of Colliery	Production (In Tonnes)
Bastacolla Colliery	1292560
Bera Colliery	NIL
Dobari Colliery	NIL
Ghanoodih Colliery	NIL
Kuya Colliery	930420
Kujama Colliery	578610
Total	2801590

Annexure-II

Photographs of Avenue Plantation along Coal Transportation Routes/Other Roads

Annexure-III

CSR, R&R and Transportation Plan of Cluster VIII Coal Mining Project for FY 2023-24

As per EC Condition (Specific Condition No 4)

Details of transportation, CSR, R&R and implementation of environmental action plan for each of the 17 clusters should be broughtout in a booklet form

Bharat Coking Coal Limited

(A Mini Ratna Company)

Bastacolla Area Dhanbad

CIL'S POLICY FOR CORPORATE SOCIAL RESPONSIBILITY (CSR)

Introduction

Mining of coal has profound impact on the people living in and around the areas where the mines are established. The obvious impact of the introduction of any production activity in such areas change the traditional lifestyle of the original inhabitants and indigenous communities and also change the socio-economic profile of the Area. Hence, the primary beneficiaries of CSR for the company are:

- Land oustees,
- PAPs and
- Those staying within the radius of 25 Kms of the Project.

Poor and needy section of the society living in different parts of India are the second beneficiaries.

In the aforesaid backdrop, policy on Corporate Social Responsibility of CIL has been framed after incorporating the features of the Companies Act 2013 and as per notification issued by Ministry of Corporate Affairs, Govt. of India on 27.02.2014 as well as DPEs guidelines and broadly covers the following: -

a) Welfare measures for the community at large, so as to ensure the poorer section of the Society derived the maximum benefits.
b) Contribution to the society at large by way of social and cultural development, imparting education, training and social awareness especially with regard to the economically backward class for their development and generation of income to avoid any liability of employment.
c) Protection and safeguard of environment and maintaining ecological balance.

Objectives

The main objective of CSR policy is to lay down guidelines for the coal companies to make CSR a key business process for sustainable development for the society. It aims at supplementing the role of the Govt. in enhancing welfare measures of the society based on the immediate and long term social and environmental consequences of their activities. CILwill act as a good Corporate Citizen, subscribing to the principles of Global Compact for implementation.

Areas Covered under CSR

- The poor and needy Section of the Society living in different parts of India are covered.
- The CSR Programme also covers the existing components of Special Component Plan (SCP) and Tribal Sub Plan (TSP) for development of the SC and ST population besides development components for the entire population.

80% of the budgeted amount is spent within the radius of 25 Km of the Project Site/Mines/Area HQ/Company HQ and 20% of the budget is spent within the State.

Allocation of Fund

The fund for the CSR is allocated based on 2% of the average net profit of the Company for the three immediate preceding financial years or Rs. 2.00 per tonne of Coal Production of previous year whichever is higher.

Scope

As per Schedule VII of New Companies Act 2013, the following are the Scope of Activities under Corporate Social Activities:

i) Eradicating hunger, poverty and malnutrition, promoting healthcare including preventive health care and sanitation and making available safe drinking water.

ii) Promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and differently abled and livelihood enhancement projects;

iii) Promoting gender equality, empowering women, setting up homes and hostels for women and orphans, setting up old age homes, day care centers and such other facilities for senior citizens and measures for reducing inequalities faced by socially and economically backward groups;

iv) Ensuring environmental sustainability, ecological balance, protection of Flora and Fauna, animal welfare, agro-forestry, conservation of natural resources and maintaining quality of soil, air and water;

v) Protection of national heritage, art and culture including restoration of buildings and sites of historical importance and works of art; setting up public libraries, promotion and development of traditional arts and handicrafts;

vi) Measures for the benefit of armed forces veterans, war widows and their dependents

vii) Training to promote rural sports, nationally recognized sports, Paralympics sports and Olympic sports;

viii) Contribution to the Prime Minister's National Relief Fund or any other fund set up by the Central Government for socio-economic development and relief and welfare of the Scheduled Castes, the Scheduled Tribes, other backward classes, minorities and women;

ix) Contributions or funds provided to technology incubators located within academic institutions which are approved by the Central Government;

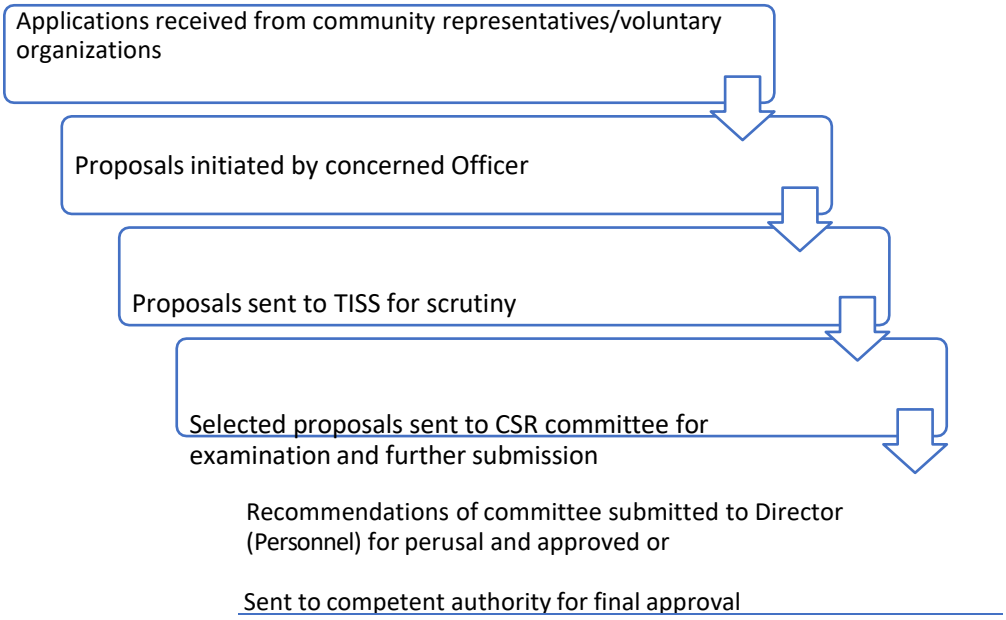
x) Rural development projects

Implementation

- The investment in CSR is project based and for every project time framed periodicmile stones should be finalized at the outset.

- Project activities identified under CSR are implemented by Specialized Agencies. Specialized Agencies are made to work singly or in tandem with other agencies. Specialized agencies that are included presently for implementation of CSR projects in Cluster VIII are through Contracted agencies for civil works.

Institutional Arrangement



Baseline study done by TISS

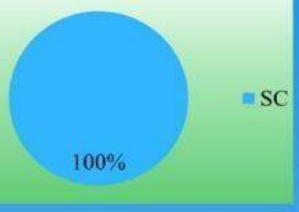
Area	Village	Panchayat	Block	District	No. of Sample
Bastacolla	Amtal (Bandhkuli)	Amtal	Baliyapur	Dhanbad	61
	Amtal (Shaharpura)	Amtal	Baliyapur	Dhanbad	60
	Duhatand	Duhatand Ward 33	Dhanbad MC	Dhanbad	60

Tola: Bawri Tola| Panchayat: Aamtal| Block: Baliapur| District: Dhanbad

Census Year	2001
Households	60
Population	150

Religion

Caste



Source of water

Irrigation	None
Drinking Purpose	Tank, open well, Public hand pump

Migration Pattern

Location	Status
Outside State (Agri Labour)	Few

Sources of Livelihood

Own farm activities
Agricultural labour
Non-agri labour (rural)
Petty business/trade
Collect & sale forest/mining products
Rent/pension/remittance

Crop grown

Paddy, maize

Common Transport Facilities

Motor Cycle
Bicycle

Recreation /Common Facilities

Samaaj Mandir

Accessibility To Forest/Mining Produce

Coal Collection
Cultivation, firewood

Facilities Located in Villages

PDS Shop
Pre-Pri/Nursery School
Govt Primary School
Pvt Clinic (RMP+)
Asha worker
Dai

Facilities Located More Than 5 Kms

ITI/Polytechnic Police Station (Jadhudih, Dhanbad)

Facilities Located Within 5 Kms

Bus Stop (Dhanbad)
Daily Evening Market (Dhanbad)
Weekly Market (Dhanbad)
Grocery Shop (Dhokra)
DTP/Xerox (Bhuda)
Post Office (Dhanbad)
Railway Station(Dhanbad)
Municipal Corporation (Dhanbad)
Cooperative Society (Dhanbad)
Bank for S/B account(Munaitand)
Block Development Office (Dhanbad)
District Headquarters (Dhanbad)
Warehouse (Barmasia)
APMC/Mandi (Manitand)
Pvt. Primary School(Bhuda)
Govt Secondary School(Patrakuli)
Higher Sec School (Dhanbad)
Degree College (Dhanbad)
ITI/Polytechnic(Dhanbad)
CHC Govt /Gen Hospital(Dhanbad)
Pvt Clinic (MBBS/BAMS+) (Bhuda)
Private Hospital (Dhanbad)
Veterinary Clinic(Dhanbad)
Medical Shop/Chemist (Bhuda)

1. Aamtal (Bandhkuli)

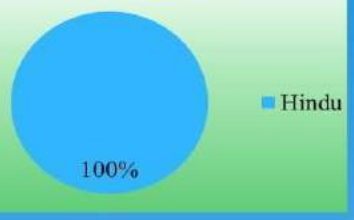
AREA	MAJOR PROBLEMS AND RECOMMENDATIONS
Education	Bench facility at primary school
	Scholarship for Children of BPL families
Water Supply	Treated drinking water is required
	Water tanks should be provided during summer
Health Care	Awareness about maternity health care and family planning is required in this village
	Health check-up at primary school should be done
Sports & Culture	Youth club should be formed and provided with sports material
Livelihood	Piggery and Poultry should be provide for livelihood support
	No SHG of Men and Women
	Differently able people should get vocational training an employment
Sanitation	Fumigation for mosquitos ins needed in this village
Infrastructural Development	Pond cleaning should be done regularly

2. Aamtal (Shaharpur)

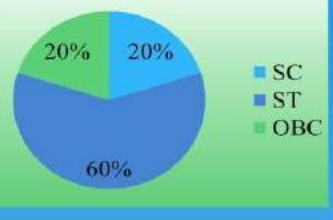
Tola: Manjhi Tola | Panchayat: Aamtal | Block: Baliapur| District: Dhanbad

Census Year	2001
Households	70
Population	700

Religion



Caste



Source of water

Irrigation	None
Drinking Purpose	Open well Public Hand pump, Tank Public Tap

Migration Pattern

Location	Status
Outside State (Agri Labour)	Few
Outside State (Non-Agri Labour)	Few

Sources of Livelihood

Own farm activities
Agricultural labour
Non-agri labour (rural)
Salaried employment
Petty business/trade
Collect & sale forest/mining products
Rent/pension/remittance

Crop grown

Paddy

Accessibility to Forest/Mining Produce

Coal Collection
Cultivation

Recreation / Common Facilities

Playground
Samaaj Mandir
Cremation Place

Common Transport Facilities

Motor Cycle, Share Auto
Bicycle

Facilities Located in within 5 kms

Cemented tar road (Barmasi)
Bus Stop (Dhanbad)
Daily Evening Market (Hirapur)
Weekly Market (Karmatand)
Railway Station(Dhanbad)
Bank for S/B account (Bera coaliery)
District Headquarters(Dhanbad)
Warehouse (Dhanbad)
APMC/Mandi (Dhanbad)
Degree College (Dhanbad)
ITI/Polytechnic(Dhanbad)
CHC Govt /Gen Hospital(Dhanbad)
Private Hospital (Dhanbad)
Veterinary Clinic(Dhanbad)

Facilities Located More Than 5 Kms

Police Station (Baliapur)
Block Development Office (Baliapur)

Facilities Located in Village

PDS Shop
Grocery Shop
DTP/Xerox
Post Office
Gram Panchayat Office
Cooperative Society
Pre-Pri/Nursery School
Govt Primary School
Pvt. Primary School
Govt Secondary School
Pvt. Secondary School
Higher Sec School
Health Sub - Centre
Primary Health Centre
Medical Shop/Chemist
Asha worker
Dai
Pvt Clinic (RMP+)
Pvt Clinic (MBBS/BAMS+)

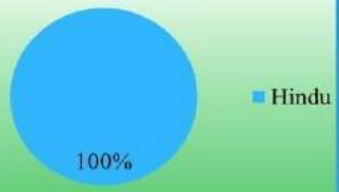
AREA	MAJOR PROBLEM AND RECOMMENDATIONS
Education	School drop outs should be introduced to a regular coaching class to complete at least 10th class. Vocational training should also be provide for self-employment
	Evening classes for old age as well as illiterates
Water Supply	Hand pump maintenance is needed
	Irrigation facility should be provided
Health Care	Maternity health camp is needed
Sports & Culture	Sports material Should be provided to the sports club for various tournaments
Livelihood	Livestock activity like Goatry, Poultry and piggery has huge scope
Sanitation	No toilets in any of the house holds
	Poor drainage and garbage disposal is there. BCCL should introduce trash bin and ensure its disposal regularly
	Fumigation for prevention from Malaria
Infrastructural	Formation of SHG is essential in this village
Development	Playground should have boundary

3. Duhatand

Tola: Mallik Tola and Manjhi Tola | Panchayat: Duhatand (Ward No. 33)| Block: Dhanbad Municipal Corporation| District: Dhanbad

Census Year	2001
Households	65
Population	300

Religion



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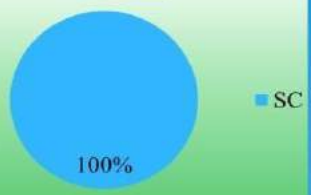


Source of water

Irrigation	None
Drinking Purpose	Open well, public and private hand pump

Migration Pattern

Location	Status
Outside State (Agri Labour)	rarely

Sources of Livelihood

Own farm activities
Agricultural labour
Non-agri labour (rural)
Salaried employment
Petty business/trade
Collect & sale forest/mining products
Rent/pension/remittance

Crop grown

Paddy, maize

Accessibility to Forest/Mining Produce

Coal Collection, fruits and leaves
Cultivation, fire wood

Recreation / Common Facilities

Playground
Samaaj Mandir
Cremation Place

Common Transport Facilities

Motor Cycle
Bicycle

Facilities Located in Villages

PDS Shop
Pre-Pri/Nursery School
Govt Primary School
Pvt Clinic (RMP+)
Asha worker
Dai

Facilities Located More Than 5 Kms

ITI/Polytechnic
Police Station (Jadhudih, Dhanbad)

Facilities Located Within 5 Kms

Bus Stop (Dhanbad)
Daily Evening Market (Dhanbad)
Weekly Market (Dhanbad)
Grocery Shop (Dhokra)
DTP/Xerox (Bhuda)
Post Office (Dhanbad)
Railway Station(Dhanbad)
Municipal Corporation (Dhanbad)
Cooperative Society (Dhanbad)
Bank for S/B account(Munaitand)
Block Development Office (Dhanbad)
District Headquarters (Dhanbad)
Warehouse (Barmasia)
APMC/Mandi (Manitand)
Pvt. Primary School(Bhuda)
Govt Secondary School(Patrakuli)
Higher Sec School (Dhanbad)
Degree College (Dhanbad)
ITI/Polytechnic(Dhanbad)
CHC Govt /Gen Hospital(Dhanbad)
Pvt Clinic (MBBS/BAMS+) (Bhuda)
Private Hospital (Dhanbad)
Veterinary Clinic(Dhanbad)
Medical Shop/Chemist (Bhuda)

Area	Major problem and Recommendations
Education	Middle school needs sufficient chairs and table for students
	During the field visit it was found that awareness about education has been found very less. BCCL with the help of some reputed NGO which works on Education sector should encourage the villagers to enroll their children to school
Water Supply	Villager face problem of drinking water. The need of well and hand pumps with purifier was observed.
	There is no facility of irrigation for agriculture purpose
Health Care	There is no sub center at vicinity. Mobile Medical Van can be a good option for this village.
Sports & Culture	Sports club should be formed in this village and should be provided with all the sports materials to the youth
Livelihood	Introduction of Goatry, Piggery and poultry is necessary in this village as majority of the community are well experienced in handling livestock
	Vocational Training for girls in tailoring is required in this village
	There is no SHG in the village. BCCL should take initiative with the help of NGO to encourage the men and women of this village to start SHG for income Generation Activity.
Sanitation	Majority of the houses do not have toilet facility in the village
Infrastructural Development	No toilet in Primary school of Duhatand
	Contraction of Bathroom at Pond for women

CSR Projects undertaken:

1. Construction of Toilets under Swach Vidyalaya Abhiyan

The Ministry of Human Resource Development has launched Swachh Vidyalaya Programme under Swachh Bharat Mission with an objective to provide separate toilets for boys and girls in all government schools within one year.
The Ministry financially supports States/Union Territories inter alia to provide toilets for girls and boys in schools under Sarva Shiksha Abhiyan (SSA) and Rashtriya Madhyamik Shiksha Abhiyan (RMSA). Under SSA and RMSA 88,728 toilets have been sanctioned during 2014-15. 1.58 lakh toilets as well as dysfunctional toilets have been taken up by Public Sector Undertakings/Corporatesfor construction/repairs.
CIL vowed to construct as well as make dysfunctional toilsfunction; the number being 51,115. BCCL in turn got a target of 3000 toilets to construct/make toilets functional out of which Cluster VIII got a target of 238 toilets construction/repairing.

Construction of Toilets under Swach Vidyalaya Abhiyan				
District	**Block**	**No of Toilets**	**Status (Completed)**	**Amount spent till date (In Rupees)**
Simdega	Bano	238	96 % Completed (Validation Work is delayed due to outbreak of COVID-19 Pandemic).	FY 2015-16 Rs. 2,14,84,259.98 FY 2016-17 Rs. 1,26,17,747.00 FY 2017-18 Rs. 47,88,229.91 Total Rs. 38890236.89
	Bolba			
	Jaldega			
	Karsai			
	Kolebira			
	Kurdge			
	Pakardanr			
	Rigdi			
	Madhuban			
	Sewai			
	B. Pani			
	Sansewai			
	Kulukera			
	T. Tanger			
	Simdega			

2. Community Welfare (As a Part of Community Development Program)

Funds are provided to some schools in and around the mining areas of the Area office and collieries are given grants for the smooth functioning of the schools. The schools are currently closed due to COVID-19 pandemic. The school wise proposed grant by Bastacolla area are as follows:

Name of School	Location	Amount Spent
L. P. School, Bastacolla	Bastacolla	60,000.00
Harizan L.P. School, Bastacolla	Bastacolla	90,000.00
L.P. School, Chandmari	Chandmari	1,20,000.00
Dobari Middle School	Dobari	1,50,000.00
Adarsh Shishu Bharati L. P. School	Victory	90,000.00
Bal Vikas Vidyalaya, Liberty, Bera	Bera (Bastacolla – Sonar Basti)	1,50,000.00
Bal Vidhya Mandir	Ghanoodih	60,000.00
Koyla Khadan Shramik Vidyalaya	Ghanoodih	2,40,000.00
L. P. School, 1-2 pit, Ghanoodih	Ghanoodih	60,000.00
Total		10,20,000.00

3. Preventive Health Care (COVID-19)

Keeping in view of the spread of novel Corona Virus (COVID-19) in India, its declaration as pandemic by the World Health Organisation (WHO), and, decision of Government of India to treat this as a notified disaster.

Bastacolla Area has distributed Masks and Hand Wash/Sanitizers among the needy people of Jharia town, Aamtal Panchayat, Chand Kuiya Panchayat, Alakdiha Panchayat, Kuiya, Nayakanali, and Bhuiyan Basti etc.

4. Eradicating Hunger (COVID-19)

Keeping in view of pandemic situation emerged due to spread of novel Corona Virus (COVID-19), Bastacolla Area has distributed dry food packets among the needy people of Jharia town, Aamtal Panchayat, Chand Kuiya Panchayat, Alakdiha Panchayat, Kuiya, Rajapur, Dobari Basti, Sahana Pahadi, Bhuiyan Patti, Bera, Bastacolla, Ena, South Golukdih, South Balihari, Near BNR Siding, Bhalgora, Jeena Dhaura and Some parts of Baliyapur Block.

In addition to this, cooked food has been served among people residing near Bastacolla Project & Rajapur Project of Bastacolla Area and it is continued till date.

5. Companywide CSR Expenditures

CSR is centralized and it is being dealt at HQ Level for entire BCCL. The details of expenditures are appended below:

Sl No	CSR Projects/ Programmes	CSR Project or Activity Identified	Estimated Budget (₹ lakhs)	Manner of Execution
COVID Related Activities				
1	Assistance to Dhanbad District Administration	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	100.00	BCCL
2	Assistance to Jharkhand State Administration	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	25.00	BCCL
3	Masks & hand sanitizers	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	0.72	BCCL
4	Fooding & other miscellaneous heads	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	36.45	BCCL
5	Boarding and lodging of frontline health workers	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe	22.62	BCCL

		drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.		
6	Sanitization of temporary quarantine centres	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	2.15	BCCL
Non-COVID related activities				
7	Training of PAPs at CIPET	Promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and differently abled and livelihood enhancement projects.	28.00	BCCL
8	Development of Aanganwadis	Promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and differently abled and livelihood enhancement projects.	263.50	BCCL
9	Swachh Vidyalaya Abhiyan Survey	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	6.96	BCCL
10	Distribution of blankets	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	3.58	BCCL
11	Mining sirdarship training for SC/ST candidates. Project closed in FY 2021-22 on submission of bills.	Promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and differently abled and livelihood enhancement projects.	3.26	BCCL
12	COVID quarantine centre. Project closed in FY 2021-22 on submission of bills.	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	3.80	BCCL
13	Public toilet at Dhanbad	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	3.15	BCCL

14	Gymnasium at Ambedkar Academy, Dhanbad. Project closed in FY 2021-22 on submission of bills.	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	2.35	BCCL
15	Reversal of Financial Liability of FY 2020- 21 for Medical Camps under CSR	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	-8.52	BCCL
Total			493.02	

MoU for CSR Works under Cluster VIII

Sl. No.	Name of Proposed CSR Works	Estimated Cost approx.(in Rs.)	Social Benefits
1	Training program on BFSI-CREDIT processing officer	41,75000.00	It is a skill development program and it provides employment to successful candidates as per NSDC norms.
2	MoU between BCCL and Indo Danish Tool Room, MSME technology centre Jamshedpur for skill development to youth of Jharkhand.	30,15000.00	It will provide skill development to youth of Jharkhand and provide employment opportunities to them.
Total Amount (in Rs.)		71,90,000.00	

बीसीसीएल
BCCL
Bharat Coking Coal Limited

भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड की एक अनुषंगी कंपनी)
Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
(एक मिनीरत्न कंपनी / A Miniratna Company)
(भारत सरकार का उपक्रम / A Government of India Undertaking)

सी०एस०आर० विभाग /CSR Department

सन्दर्भ: बीसीसीएल/सीएसआर/2022-23/ 241CH) दिनांक: 21.12.23

सेवा में,
Pramith Foundation,
UNS-30, 1st Floor, Unnayan Commercial Complex,
Ajaynagar, Survey Park, Kolkata- 700075।

Work Order/कार्य - आदेश

Based on notice for expression of interest (EOI) published on newspapers and supplementary information on website of BCCL for the skill development related CSR "Training program on BFSI-Credit Processing Officer" for FY 2023-24 and your quoted rate of ₹ 41,75,000.00 (Rupees forty one lacs seventy five thousand only) (inclusive of all components), it is with pleasure to award the work to you subject to fulfillment of following terms and conditions:

1. Training for 150 candidates from operational areas of BCCL, Dhanbad
2. The external agency needs to have training centre/operational centre in Dhanbad
3. The external agency has to scout the potential candidates, interview/counsel them, select 150 candidates and admit them for the skill development project
4. Placement of successful candidates- as per NSDC norms
5. The External agency/Party has to compulsorily enroll the candidates and initiate training within January, 2024
6. Training as per model curriculum "BFSI-Credit Processing Officer" issued vide QP code BSC/Q2304, Version 2.0 by N.S.D.C. as BFSI qualification pack
7. Other terms & conditions as per the project details published on the website of BCCL and the MoU agreed by you.
8. If any information provided by you is found to be false, the work order allocated to you shall stand cancelled with immediate effect.

21/12/23
महाप्रबंधक (सी.एस.आर.)

MEMORANDUMOFUNDERSTANDING (MOU)

This MOU is entered into on the 21st day of December 2023 between **Bharat Coking Coal Limited (BCCL)**, a Government company as defined under Section 2(45) of the companies Act, 2013 having its Registered Office at Koyla Bhawan, Koyla Nagar, Dhanbad-826005, Jharkhand (hereinafter referred to as 'BCCL'/the **FIRST PARTY**),which expression shall, unless excluded by or repugnant to the context, include its successors-in-office, administrators and permitted assigns of the FIRST PARTY represented through Mr. Dilip Kumar Behera, G.M(C.S.R).

AND

INDO DANISH TOOL ROOM, MSME Technology Centre, Jamshedpur, an autonomous body under Ministry of MSME, GOI having it's registered office at Gamharia, Jamshedpur, Jharkhand 832108, hereinafter referred to as the **SECOND PARTY**, which expression shall, unless excluded by or repugnant to the context, include its successors, administrators and assigns of the SECOND PARTY represented through Mr. Ratan Dasgupta, Manager (Training)

WHEREAS the FIRST PARTY is a CPSE engaged in coal mining & allied activity and undertakes various projects for betterment of people primarily residing in project affected areas of Dhanbad, under its Corporate Social Responsibility

AND WHEREAS the Second party has requested the First party through MSME Samsung Technical School, Varanasi, Extension center of INDO DANISH TOOL ROOM, Jamshedpur, for CSR Funding for implementation of project on skill development courses for the youths of Jharkhand.

ANDWHERE AS the FIRST PARTY has accepted the request of the SECOND PARTY for CSR funding of the project on skill development courses for 50 youth of Jharkhand, primarily of Dhanbad.

Now therefore in consideration of the aforesaid and the mutual consent between the parties, the parties hear to witnesses as follows:

1.0 The project shall be governed by the terms and conditions specified in this MoU signed between BCCL and INDO DANISH TOOL ROOM, MSME Technology Centre, Jamshedpur. Agreements already in force between BCCL/any of regional centers of INDO DANISH TOOL ROOM shall not form part of this MoU

Page 1

2.0 As proposed by the Second party trainings will be imparted at MSME Samsung Technology Centre, Varanasi an extension center of INDO DANISH TOOL ROOM, MSME Technology Centre, Jamshedpur.

3.0 This MoU shall remain in force initially for a period of one year commencing on the date of MoU, unless terminated prior to the date of scheduled completion, in accordance with provisions of this MoU. The MoU may be extended for such further period after a review of progress or achievement as may be agreed by the parties in writing.

4.0 As agreed between the parties, the per person cost of training shall be as perthe following details:

Sl. No.	Trade	No. of persons to be trained	Training cost per person (₹)	Total cost per trade (₹)
1	CNC Milling	10	72000.00	7,20,000.00
2	A.C and Home Appliances technician	30	59000.00	17,70,000.00
3	Hand held products	10	52500.00	5,25,000.00
	Total	50		30,15,000.00

The above cost comprises of course fee, hostel & mess charges and stipend inclusive of all taxes. The cost shall remain firm for the Mou period. A Total of 50 candidates are sanctioned for the training for a total project cost of ₹ 30,15,000.00 (Rupees Thirty Lakhs and Fifteen Thousand only) inclusive of all the taxes.

5.0 Payment for training of candidates shall be released by the FIRST PARTY directly to the SECOND PARTY as per payment clause no. 8.7.

6.0 The SECOND PARTY shall submit to BCCL the progress of work together with Utilization Certificate (UC) duly certified, supported by an abstract of expenditure and other relevant documents.

7.0 Roles and Responsibilities of the first party/BCCL:

7.1. The FIRST PARTY shall only extend financial assistance to the SECOND party for implementation of the project. The SECOND PARTY shall be solely responsible for executing the project and related activities and FIRST PARTY's role shall be limited to providing financial assistance only.

Page 2

8.0 Role and Responsibility of the SECOND PARTY:

8.1 Selection Process:

i. Mobilization of candidates will be done by SECOND PARTY through advertisement published in leading regional newspapers in local languages and distribution/circulation of information brochure / leaflet / pamphlet at centre level to general public/ITIs/colleges/industries etc. The local media will be used for vast publicity to mobilize candidates. Mobilization may also be done through awareness camps.

ii. The admission and registration process will be carried out by the SECOND PARTY at their specified locations. Applications of the final shortlisted candidates will be scrutinized and verified by a selection Committee constituted for this purpose. The committee will have members from SECOND PARTY as well as FIRST PARTY.

iii. The candidates for training shall be identified primarily from the command areas of BCCL.

iv. The candidates will be selected from SC, ST, OBC, EWS and General sections of society.

v. The application form of participant will be verified by the SECOND PARTY.

vi. SC/ST/OBC/EWS/EBC certificate will be collected from the participant along with application form and the same will be verified by the SECOND PARTY.

vii. The SECOND PARTY shall follow all the rules of reservation for SC/ST/OBC/PWDs/Others as provided under applicable laws, rules & regulations etc.

8.2 Assessment &Certification

Assessment & Certification will be the integral part of the learning process andwill be done by the SECOND PARTY as per the existing norms for the same.

The SECOND PARTY shall ensure that post training placement opportunity is provided to all the candidates and shall send the candidate wise placement details of all the candidates along with necessary details (Employer, salary offered, job location etc.) to the FIRST PARTY

Materials, labour and equipment: Not withstanding anything to the contrary in the MoU, documents express or implied, the FIRST PARTY shall have no responsibility in providing any material, labour, manpower, logistics, accommodation or equipment's required for the project.

In respect of all government controlled or other scarce/imported materials in respect of which licenses, release orders, permits or authorizations are required, all such permissions shall be obtained by the SECOND PARTY in their name. The work shall be carried out as per Indian Standard specifications and other applicable standards/laws.

8.3 Performance of work: The SECOND PARTY shall be responsible for safe keeping of all records/ information pertaining to the Project and shall provide access to all records/ information pertaining to the Project to FIRST PARTY.

For the purpose of execution of the Project, the SECOND PARTY shall select and employ their competent personnel consistent with the job requirement according to the accepted and standard norms. The SECOND PARTY shall be responsible for all dues, claims, statutory and other compliances pertaining to personnel who shall be engaging in the implementation of the project. Any payments to the personnel engaged by the SECOND PARTY for the project shall be made only through the bank accounts of those personnel only.

The SECOND PARTY shall utilize the funds released by FIRST PARTY only for implementation of the project as envisaged in this MoU. The SECOND PARTY shall not divert any part of assistance received for any other purpose/activity than those mentioned in this MoU.

8.4 Inspection and monitoring: It shall be the responsibility of the SECOND PARTY for monitoring of quality standards during project execution. After satisfactory completion of the project, stage wise, a completion certificate/utilization certificate for the work undertaken at that site shall be submitted to BCCL.

8.5 Coordination, Implementation and Monitoring: The SECOND PARTY shall implement the project and shall be responsible to implement the facilities through its own employees / functionaries / contract persons; such employees / functionaries / contract persons employed/hired by the SECOND PARTY, shall have no relation with FIRST PARTY and shall have no right or redress or claims whatsoever on or against FIRST PARTY for any claims, grievances or loss (including loss of employment) that they may have or claim against the SECOND PARTY.

8.6 Branding: Logo and name of Bharat Coking Coal Limited with the message that this work is being done under CSR activities of BCCL has to be displayed

at the site of training. BCCL support will also be depicted in social media as well. The logo will be used in various programs of the project. BCCL will also be recognized at various platforms: social media, print media, banners etc.

8.7 Payment of work: Subject to the terms and conditions of this MoU, the FIRST PARTY shall extend a total financial assistance of ₹ 30,15,000.00 for the project, phase wise, as tabulated below which will be inclusive of all applicable taxes.

Payment Schedule			
No.	**Milestone**	**Payment Percentage**	**Amount (₹)**
1.	On signing of MoU	15% of project cost	4,52,250.00
2	After selection of candidates	35% of project cost	10,55,250.00
3	On completion of 1 Month training programme and submission of progress report	30% of estimated project cost	9,04,500.00
4	After completion of training programme and submission of course completion report	10% of estimated project cost	3,01,500.00
5	After placement of minimum 80% of successfully course Completed candidates (IDTR placement cell will give the placement offer to the candidates But if candidates will not join IDTR shall be eligible for 100% of project cost)	10% of estimated project cost	3,01,500.00
Total			**30,15,000.00**

8.8 Bank Account details of SECOND PARTY for release of fund

Name of the Payee	:	INDO DANISH TOOL ROOM
Bank Name	:	BANK OF INDIA
Bank Branch	:	ASHANGI BRANCH
Bank Account Number	:	455520110000001
Account Type	:	CURRENT
MICR Number	:	831013013
IFSC Code of Branch	:	BKID0004555

9.0 Return of un-utilized funds/interest/revenue earned:

Funds un-utilized/ interest / revenue earned from the project, if any, shall be utilized in the same project or shall be returned back by the SECOND PARTY to the FIRST PARTY along with the Fund Utilization Certificate.

10.0 Payment Plan/schedule:

The payment to the Second party will be made as per the schedule mentioned herein above 9 and transferred to the account specified by SECOND PARTY.

Fund requisition for the installment amount shall be presented to the FIRST PARTY by the SECOND PARTY and shall contain the details of expenditure to be incurred by the SECOND PARTY during the period in accordance with the schedule of amount disbursements.

11.0 Termination:

If First Party / BCCL has reason to believe that the assistance being provided to the SECOND PARTY is not being utilized for the approved purpose, the assistance may be stopped immediately and the SECOND PARTY may be requested for refund of fund to the FIRST PARTY. It is hereby expressly agreed that this MoU shall be valid for the duration mentioned at Clause 1.0 unless extended by the Parties by written mutual consent, with such additions and modified terms and conditions as may be mutually agreed between both the parties.

It is agreed that this MoU may be terminated due to breach of the terms of MoU by either of the two parties provided a due notice of breach has been

given by the aggrieved party to the other party within thirty (30) days and if the other party fails to remedy the breach within thirty (30) days upon expiry/termination of the MoU, the SECOND PARTY shall transfer the unutilized funds, if any, released to the FIRST PARTY.

12.0 Miscellaneous:

The SECOND PARTY shall be exclusively liable for payment of any and all taxes now in force or hereafter imposed, increased or modified in respect of anywork done and/or materials supplied for the project and for payment of all contributions and taxes in lieu of staff/ employee deployed by the SECOND PARTYnowandhereinafterimposedbyanygovernmentalauthority.BCCLwill not be liable for any claims, actions, risks, losses, demands and payments pertaining to the project.

The SECOND PARTY shall comply with and ensure strict compliance by his/its representatives of all applicable Central, State, Municipal and local laws and regulations and undertakes to indemnify the FIRST PARTY from and against all levies, damages, penalties, any payments whatsoever as may be imposed by reason of any breach or violation of any law, rule or regulation and against all actions, proceedings, claims and demands arising the reform and / or relative thereto

The SECOND PARTY will be fully responsible for ensuring that the project should be implemented in accordance with relevant norms. FIRST PARTY will not be responsible, either directly or indirectly, in any manner for any damage or negligence in the implementation of the project. The liability of FIRST PARTY shall be strictly restricted to providing financial assistance for implementationof project.

The SECOND PARTY shall keep in confidence proprietary information received from FIRST PARTY along with the MoU and its various annexures as well as all the data/information generated, records collected/generated during the course of implementation of the Project and shall not disclose it to any third party, excepting their authorized representatives unless such disclosure of use is specifically authorized in writing. The SECOND PARTY shall not use proprietary information received from the FIRST PARTY for any purpose otherthan the objective and task agreed between the Parties.

Any change in official address / or e-mail address shall be intimated immediatelyby both the Parties. The SECOND PARTY shall facilitate the visits of FIRST PARTY's management or its representative(s) to review implementation of the Project with prior information and keep the records in well maintained conditions.

In the event of any one or more of the provisions contained in this MoU being waived, modified or altered with mutual consent, none of the other provisions here of shall in anyway be affected or impaired thereby. If any of the provisions of this MoU become invalid, illegal or unenforceable in any respect under any applicable law, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired.

13.0 Amendment:

In case any amendment is required in any part of the MoU, both the parties through mutual consent and subject to extant rules and procedures shall agree to incorporate such amendments(s) and the SECOND PARTY shall implement/ perform the same in the field. The MoU shall be amended by written mutual consent of the parties to the MoU. The amendment shall be documented and allotted a distinctive number <Amendment> ;< Date>.

14.0 GENERALPROVISIONS:

Severability. In the event that any provision of the MoU is determined by a court of competent jurisdiction to be illegal, invalid or otherwise unenforceable under the applicable laws and/or regulations, either such provision shall be deemed amended to conform to such laws and/ or regulations without materially altering the intention of the parties or shall be deleted and the parties agree to negotiate in good faith to replace such provision while the remainder of this MoU shall continue in full force and effect.

Waiver: Any waiver of any right or default hereunder shall be effective only in the instance given and shall not operate as or imply a waiver of any similar right or default on any other occasion. Any party may elect to continue to perform not withstanding such breach by any other party, but such performance shall not constitute a waiver of such breach nor otherwise limit the non-breaching party's remedies. No waiver of any provision of this MoU shall be effective unless in writing and signed by the party against whom it is sought to be enforced.

Indemnity: THE SECOND PARTY agrees to indemnify and keep indemnified and hold harmless, BCCL and its directors, trustee, employees and representatives against all liabilities, demands and/or claims whatsoever, including claims for not being in compliance with the provisions of applicable laws, rules, regulations and guidelines, and also against any losses, damages or expenses suffered or incurred or that may be suffered or incurred by BCCL for any reason whatsoever in relation to the CSR Project and post commissioning of its operation and maintenance, including legal cases. The SECOND PARTY shall also indemnify BCCL and its employees from any eventualities including but not limited to compensation out of loss, damage or

unforeseen circumstances, etc. THE SECOND PARTY shall indemnify and keep indemnified BCCL from any liability, financial or otherwise, that may arise from third party as a result of the services covered under the scope.

Staff for implementation of the CSR Project and for all activities related to operation or for any other activity shall be employed / engaged by THE SECOND PARTY and THE SECOND PARTY shall be solely responsible for any matter concerning their employment/engagement. THE SECOND PARTY shall keep BCCL indemnified against any claims and legal expenses arising out ofany employment dispute raised by those engaged in relation to the CSR Project.

Interpretation clause: Should any question arise regarding the meaning or interpretation of the provisions of this MoU, the interpretation shall be as per General Manager (CSR), BCCL, whose decision shall be binding upon the SECOND PARTY.

15.0 **Force Majeure:** Neither Party shall be liable or responsible for any failure to perform or delay in performance of their respective obligations hereunder if such failure or delay is due or attributable to or arises out of any Force Majeure event, provided written notice of occurrence of any Force Majeure event is given by the affected Party to the other Party within a period of 72 hours of such occurrence and such notice includes reasonably satisfactory evidence of the Force Majeure event. For the purposes of this UNDERSTANDING, a Force Majeure event shall mean an event that is not within the reasonable control of the Party whose performance under this UNDERSTANDING is affected thereby and without prejudice to the generality of the foregoing, shall include the following events; i)Civil disturbance, ii) Breach of peace, iii) Declared or undeclared war, iv) Act of interference or action by military authorities, v)Terrorist acts, vi)Sabotage, vii)damage by the elements, viii) Riot or disorder,
ix) Act of God (i.e. fire, frost, flood, earthquake, storm, lightning or epidemic); x) Quarantine, and xii) Change in law rendering the performance of a Party's obligations impossible (excluding any change in taxation laws). Xiii) Revocation of applicable government licenses acts or omissions of competent government authorities or its authorized security operatives.

Resolution of Disputes: Any dispute or disagreement shall first be attempted to be resolved amicably by both the Parties. If the dispute is not resolved amicably, then it shall be referred to Chairman-cum-Managing Director who will be the Arbitrator, whose decision shall be binding on both the parties.

16.0 The SECOND PARTY shall ensure that it shall utilize the funds provided by FIRST PARTY under the CSR Project, for the specific purpose it is intended for and its rightful use, for which it has been established

In witness thereof, the parties here to have caused this MoU to be signed in their respective names:

For and behalf of FIRST PARTY	For and behalf of SECOND PARTY
Name: DILIP KR. BEHERA	**Name:** RATAN DASGUPTA ASHUTOSH KUMAR
Designation: G.M (C.S.R)	Designation: MANAGER (TRAINING) / SR MANAGER (ARA)
Signature/ Rubber Seal:	Signature/ Rubber Seal:
Date: 21/12/2023	Date: 21/12/2023

Witness	
For and behalf of FIRST PARTY	For and behalf of SECOND PARTY
Name: NILANJANA CHAKRABORTY	**Name:** HIMANSHU SHEKHAR
Designation: MANAGER (P)/CSR	Designation: CUSTODIAN-TRAINING
Signature:	Signature:
Date: 21/12/2023	Date: 21/12/2023

R&R of PAFs

The mines in the cluster VIII are affected by fire and subsistence and rehabilitation of the affected people has been envisaged in the Master plan approved by Government of India. A table with number of project affected families rehabilitated till FY 2022-23 is provided below:

Status of Rehabilitation/Shifting of PAFs:

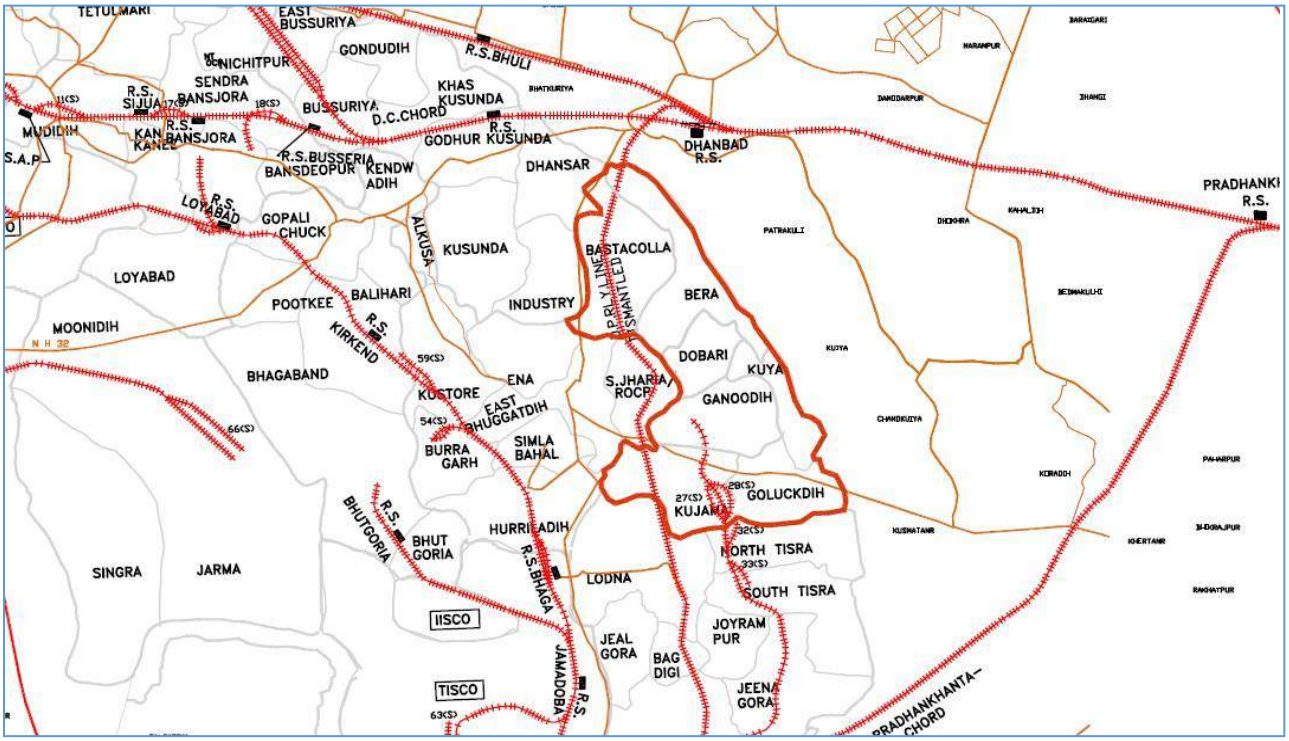
Sl. No.	Name of Colliery	No of PAFs Rehabilitated/Shifted
1.	Bastacolla Colliery	NIL
2.	Bera Colliery	NIL
3.	Dobari Colliery	139
4.	Ghanoodih Colliery	572
5.	Kuya Colliery	342
6.	Kujama Colliery	216
Total		**1269**

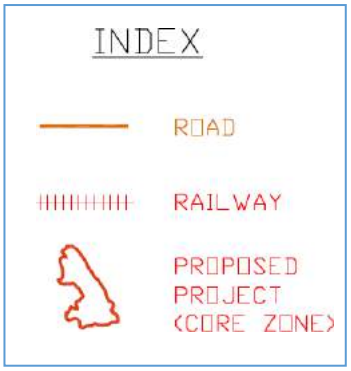
Transportation Plan

The transportation plan for cluster VIII for the financial year 2023-24 financial year is shown below:

Sl. No.	Mine	Existing siding	Existing Transport distance (in KMs)
1.	Bastacolla Colliery (OC)		
		BNR	9-10
		GOL-6	7-8
2.	Bera Colliery (UG+OC)		Operation is Discontinued.
3.	Dobari Colliery (OC)		Operation is Discontinued.
4.	Kuya Colliery (OC)	BRC	10-11
		GOL-6	2-3
5.	Kujama Colliery (OC)	GOL-9	3-4
6.	Ghanoodih Colliery (OC)		Operation is Discontinued.

TRANSPORTATION PLAN OF CLUSTER VIII MINING PROJECT (AS PER EMP)





1. Development of Eco Parks:

There are two numbers of Eco Parks are under development in Cluster VIII Coal Mining Project. The locations of Eco Parks are Bera Colliery and Kuya Colliery respectively.

(i) Govardhan Eco Park (Bera Colliery):

- Name of the Project: Bera Eco-Park
- Name of the Coal Mine: Bera Colliery, Bastacolla Area
- Location of the Site: 23°46'5.96"N and 86°25'46.92"E
- Name of the Coal Company: Bharat Coking Coal Limited
- Year of Creation: FY 2015-16

- Area (Ha): 7.65 Ha.
- Important Features: Established over Old OB Dump of Bera Colliery. It's an adobe of more than 25000 Trees, Shrubs and Grasses of different variety.
- Average Tourists Footfall: 100 Per Day
- Key Stakeholders: Residents of Dhanbad City and Nearby Villagers.

The Site for Govardhan Eco-Park is partially developed on an Old over burden dump of Bera Colliery, Bastacolla Area. The Eco-Park is well connected by Road from Dhanbad City. The Govardhan Eco-Park is situated at a distance of 3-4 Kms from Dhanbad Railway Station (East Central Railway Zone). Dhanbad City is also known as "Coal Capital of India" and there is a history of Coal Mining of more than 100 Years. Eco-Park is at a distance of 1-2 Kms from Shakti Mandir, a very prominent place of worship in Dhanbad.

(ii) Ashok Vatika Eco Park (Kuya Colliery):

- Name of the Project: Ashok Vatika Eco-Park
- Name of the Coal Mine: Kuya Colliery, Bastacolla Area
- Location of the Site: 23°43'52.10"N and 86°27'2.06"E
- Name of the Coal Company: Bharat Coking Coal Limited
- Year of Creation: FY 2017-18
- Area (Ha): 2.50 Ha.
- Important Features: Established over Old OB Dump of Kuya Colliery. It's an adobe of more than 6000 Trees, Shrubs and Grasses of different variety.
- Average Tourists Footfall: 30-40 Per Day
- Key Stakeholders: Residents of Nearby BCCL Colonies and Nearby Villagers.

The Major Objectives of Development of Eco Parks:

1. To serve as natural heritage of the area
2. To enhance the quality of urban life
3. To establish a connectivity between city and nature
4. To promote Ecological Conservation
5. To conserve local flora and fauna
6. To Sequestrate Carbon Emissions
7. To Enhance Recreational Rationale
8. To Promote Health Activities
9. To Promote Mine Tourism

Impacts of Development of Eco Parks:

1. Environmental Impact: The Park is already adobe of more than 25000 Trees, Shrubs and Grasses. Further, variety of flowers, shrubs, herbal plants are to be inducted in this park which will enhance the ecological value.
2. Social Impact: The Park will categorically enhance the social value and promote social activities among different stakeholders. The Park will change the perception of people about mining and BCCL as a whole.
3. Economic Impact: Possibility of related activities around park which may have economic impact on the local villagers.

Govardhan Eco-Park under Bera Colliery

Deployment of Fog Canons for Dust Suppression:

Fog Canons are deployed in all working mines in phased manner. The major area proposed to be covered using stationery and mobile fog canons are Coal Stockyards and Coal Transportation Routes.

Fog Canons are efficient in dust suppression for the sources mentioned above.

Cloud Tech
www.cloudtec.in

Cloud Tech

2. Manual cleaning of roads is done regularly apart from that one Mechanical Sweeper is deployed for cleaning of roads from bastacolla Area office to Katras more.

Annexure-IV

Study to Analyze the Extent of Pollution Reduction

cmpdi
A Mini Ratna Company

सेन्ट्रल माईन प्लानिंग एण्ड डिजाइन इन्स्टीट्यूट लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कम्पनी / भारत सरकार का एक लघु रत्न उपक्रम)
गोंडवाना प्लेस, कांके रोड, रांची - 834 031, झारखण्ड (भारत)
Central Mine Planning & Design Institute Limited
(A Subsidiary of Coal India Limited / Govt. of India Public Sector Undertaking)
Gondwana Place, Kanke Road, Ranchi - 834 031, Jharkhand (INDIA)
CORPORATE IDENTITY NUMBER – U14292JH1975GOI001223

Letter No.: पर्यावरण/ 8/BCCL/ E-196651 Dated: 20/07/2018

सेवा में,

उप महाप्रबन्धक (पर्यावरण)
बी. सी. सी. एल.
कोयला भवन
धनबाद-826005

विषय: **Study to analyze the Extent of Reduction of Pollution Load every year by reducing coal transportation by Road (Job No.-094214112).**
(BCCL/Dy.GM(Env.)/F-/14/713 dated 21/23.08.2014)

महोदय,

Please find attached soft copy of the report on 'Study to analyze the Extent of reduction of pollution load every year by reducing coal transportation by Road' for the **cluster VII and Cluster-VIII**:

Sl. No.	Name of the Cluster	Peak Production (MTY)
1.	Cluster –VII	8.161
2.	Cluster –VIII	5.603

The above report has been prepared based on the data provided by BCCL and meeting held in the first week of November 2018 at BCCL (HQ) Dhanbad.
You are requested to provide data of remaining clusters (CLUSTER WISE) at the earliest to enable us to submit the remaining reports.

सधन्यवाद,

संलग्नक: यथोक्त

भवदीय
(पुष्कर) 20.7.18
महाप्रबन्धक (पर्यावरण)

प्रतिलिपि:
1. क्षेत्रीय निदेशक, आर.आई- II, कोयला भवन, धनबाद- For Kind information.

फोन नम्बर /Phone No. : +91 651 2233055 फैक्स नम्बर / Fax No. : +91 651 2231447
ई-मेल /e-mail: gmenv.cmpdi@coalindia.in, gmenv.cmpdi@gmail.com
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Study to Analyze the Extent of Reduction of Pollution Load Every Year by reducing Coal Transportation by Road

CLUSTER VIII GROUP OF MINES

(Bastacolla Colliery OC, Amalgamated Bera Dobari Kuya Ghanoodih Colliery (ABDKGC), Kujama Colliery)

Peak Production : 5.603 MTPA
Lease Hold Area : 1183.92 Ha

Bharat Coking Coal Limited

(March 2024)

Prepared by

Environment Division

Central Mine Planning & Design Institute Limited

CMPDI (HQ)

Gondwana Place

Kanke Road, Ranchi-834008

CONTENTS

CHAPTER NO.	TITLE	PAGE No.
I	INTRODUCTION	1-11
II	FUGITIVE DUST GENERATION DUE TO MOVEMENT OF COAL	12-19

Chapter – I

Introduction

1.1 Genesis:

MOEF provided Environmental Clearance to the various mines of the Cluster J-I1015/298/2010-IA.II (M) dated 15 Feb 2013. Amended EC granted on 15.06.2018

Further Amended EC granted on 15.11.2020 & 28.03.2023.

As per the Environmental Clearance Conditions given by the Ministry of Environment & Forest "A study should be initiated to analyse extent of reduction in pollution load every year by reducing road transport of coal". Therefore the present study has been carried out to quantify the pollution load due to coal transportation.

1.2 Methodology:

In order to find out the pollution load due to coal transportation a Questionnaire was developed by the Environment Division of CMPDI Headquarter and Regional Institute –II, Dhanbad. The Questionnaire was circulated to the various mines of BCCL for collection of the requisite inputs for this study. The quantification of pollution load for PM-10 has been carried out on the basis of the field visit, data provided by BCCL officials and interaction with them.

1.3 General Information about the Cluster:

1.3.1 Brief Description:

Cluster VIII mines of BCCL is an existing group of mines consisting of 3 mines within mining lease hold. The existing mines within the Cluster have a long history of mining activities commencing prior to nationalization of coal mines. Cluster VIII mines of BCCL (5.603 MTPA) is an operating cluster having three mines of total lease area of 1183.92 Ha consisting of 234.08 Ha diverted forest land. The Mining Plan including Mine Closure Plan of all the three mines of cluster VIII has been approved by BCCL board, as detailed below:

Table 1.1: Details of Approved in BCCL Board

Sl.	Name of Mine	Approved in BCCL Board	Date of Board Meeting held
1.	Bastacolla Colliery	396th	24.01.2023
2.	Amal. Bera, Dobari, Kuya & Ghanoodih Colliery (ABDKGC)	408th	24.01.2024
3.	Kujama Colliery	406th	29.10.2023

The details of Environmental clearance granted so far for Cluster VIII mines of BCCL are as under:

Table 1.2: Details of previously granted Environment Clearance (EC) of Cluster VIII

Project	Capacity in MTPA	ML area in Ha	EC Letter	Remarks
Cluster VIII Mines	5.603	1183.92	J-11015/298/2010-IA.II(M), Dt.: 15.02.2013	
	5.603	1183.92	J-11015/298/2010-IA.II(M), Dt.: 15.06.2018	Amendment sought for change in technology for Dobari UG (UG TO OC) without changing the combined production capacity of Cluster VIII i.e 5.603 MTPA (peak) & lease area 1183.92 Ha.
	5.603	1183.92	J-11015/298/2010-IA.II(M), Dt.: 15.11.2020	Amendment sought for increase in capacity of Bastacolla Colliery without changing the combined production capacity of Cluster VIII i.e 5.603 MTPA (peak) & lease area 1183.92 Ha.
	5.603	1183.92	J-11015/298/2010-IA.II(M), Dt.: 28.03.2023	Amendment sought for change in capacity of Bastacolla & Kuya Colliery without any changes in overall capacity & mine lease area.

Bharat Coking Coal Limited (BCCL), a subsidiary of Coal India Limited is a prime producer of coking & non-coking coal in the country. It operates coal mines in the state of Jharkhand and West Bengal. It is operating mainly in Jharia Coalfield and Raniganj Coalfield spread over an area of 293 Km^2 in Dhanbad, Bokaro and Burdwan districts.

Jharia coalfield is located in Dhanbad & Bokaro districts of Jharkhand.

Cluster VIII mines of BCCL is located in the Northern part of Jharia Coalfield in Dhanbad district of Jharkhand state. It falls between the latitudes 23° 15' 00" & 23° 46' 55" North and longitudes 86° 24' 45" & 86° 27' 29" East.

Cluster VIII mines consist of following three mines:

- Bastacolla Colliery
- ABDKG Colliery (By amalgamation of Bera, Dobari, Kuya & Ghanoodih collieries)
- Kujama Colliery Colliery

Cluster VIII mines of BCCL is administratively under Bastacolla Area of Bharat Coking Coal Limited. Geologically it is of Barakar formation in Jharia Coalfield in Dhanbad District of Jharkhand.

The area is covered by Survey of India Topo Sheet No. 73/I/5, 73/I/56, 73/I/9, 73/I/10.

NH-2 passes at a distance of 9.0 km. from the lease hold and connects the mines with Kolkata and New Delhi. NH-32 passes at a distance of 1.5 km. from the lease hold. The nearest railway station is at Dhanbad of East-Central Railway at approximately 8 Km away.

The Cluster has long history of fire and subsidence. The proposed expansion of the project will help in fire dealing for combating the loss of natural resource; meet the coal demand from the coalfield, especially to the steel & power sector and reduce the gap between demand and availability.

Coal production of Cluster VIII is linked to different power houses (Power plants of DVC and other companies) and washeries (Bhojudih washery & Dugda washery) through BNR siding and Burragarh siding and rest quantity is transported through road to MPL, RTPS and E- Auction etc.

1.3.2 Nature and Size of the Cluster:

Cluster VIII mines of BCCL is an existing group of mines consisting of 3 mines within mining lease hold. The existing mines within the Cluster have a long history of mining activities commencing prior to nationalization of coal mines.

1.3.3 Impact of Fire Control on Ambient Air Quality:

Due to unscientific mining prior to nationalization there are unstable sites identified in the BCCL. The mines in the cluster have been severely affected by fire and subsidence mainly due to unscientific mining prior to nationalization. Out of 595 unstable sites identified in the Master Plan, this cluster has 22 sites consisting of 4959 no. of houses are affected. The affected families will be rehabilitated in adjacent non-coal bearing area at a cost of Rs. 15064.58 lakhs.

1.3.4 Impact of Resettlement on Ambient Air Quality:

As per Jharia Action Plan (JAP) household will be shifted for implementation of master plan. The reduction in number of households within the leasehold area of Cluster will lead to reduction in generation of air pollutants due to reduction in movement of man & materials apart from decrease in consumption of coal as a domestic fuel. As per Jharia Action Plan (JAP) household will be shifted as per for implementation.

1.4 Meteorological Data

The meteorological data recorded during the monitoring period is very useful for proper interpretation of the baseline information as well as input for air quality prediction. Historical data on meteorological parameters also plays an important role in identifying the general meteorological regime of the region. The meteorological data for the baseline study was collected during Oct'23 to Dec'23.

On-site monitoring was carried out by CMPDI RI-II, Dhanbad. Data of micrometeorological and microclimatic parameters were recorded by installing a Automatic Weather station at the roof of Bastacolla area office to represent the prevailing micrometeorological aspects of the study area. Automatic Weather station (Make: Advance Tech India Private limited, Model: ATMDL04 & Sl. No. 102148) was used to record Ambient temperature, Relative humidity, atmospheric pressure, Cloud cover, Rainfall, wind speed and direction continuously during the study period.

During the study period, hourly reading of wind velocity, wind direction, temperature, relative humidity, cloud cover and rainfall data were recorded and reported.

Table 1.3: SEASONAL WIND DISTRIBUTION

Particular	Unit	Range	Month		
			OCT'23	Nov'23	Dec'23
Wind Speed	% Duration	≤ 0.5	64.51	77.23	76.23
		0.6-1.5	19.21	11.80	12.96
		1.6-3.5	7.68	8.89	9.46
		> 3.6	8.6	2.08	0.95
Wind Speed	m/sec	Minimum	<0.5	<0.5	<0.5
		Maximum	26.9	7.2	4.1
		Average	1.38	0.45	0.44
Ambient Temperature	^{0}C	Minimum	10.3	15.4	10.5
		Maximum	34.5	32.2	29.2
		Average	24.49	23.9	19.14
Relative Humidity	%	Minimum	50.1	45.7	42.4
		Maximum	88.1	64.2	83.8
		Average	62.32	54	53.89
Max Rain Fall	mm	-	152	35	124
Sky Appearance	Tenths	-	There were no clouds for majority of monitoring period and the sky was found clear.		
Atmospheric Pressure	mbar	Minimum	698.2	750.1	750.1
		Maximum	750.7	753.5	752.6

Particular	Unit	Range	Month		
			OCT'23	Nov'23	Dec'23
		Average	747.26	750.67	750.32
Predominant Wind Direction Blowing From	-		SE	SSE	NNE

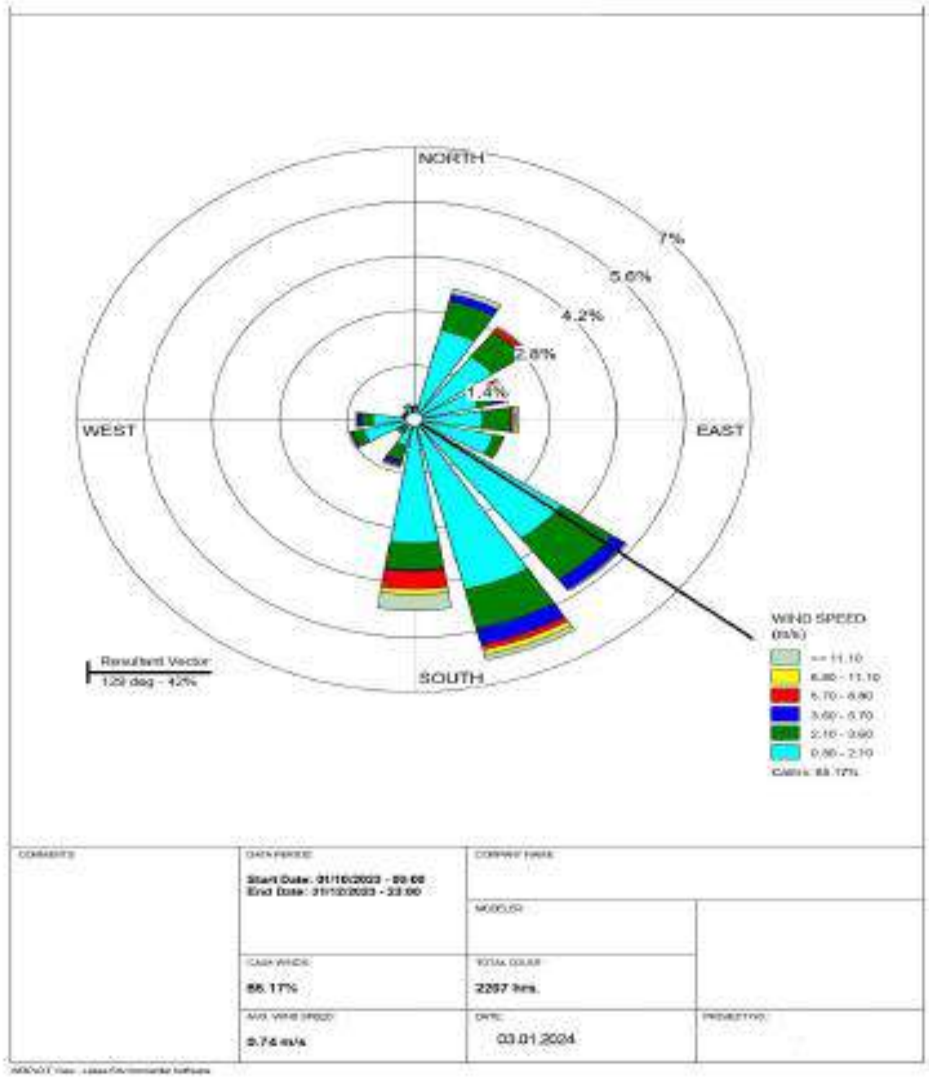

Figure No.-1.1 Wind Rose diagram (Wind direction blowing from)

DATA COLLECTION AND ANALYSIS

Meteorological data collected at meteorological station representing the study area during the study period (01st October 2023 to 31st December 2023) reveals the following status:

Wind Speed/Direction

Generally, moderate winds prevailed throughout the season. Moderate Winds prevailed 34.78 times. Generally, during the night time calm conditions were observed. Wind speed readings throughout the season were ranging from ≤ 0.5 m/sec to 11.1 m/sec. The seasonal average wind speed (daily avg.) was observed to be 0.74 m/sec. The wind pattern of the study period is presented below:

The analysis of wind pattern during the season showed that the predominant wind directions were from South East (SE) & followed by East South East (ESE) having frequencies 6.34 %, & 5.43 % respectively. The calm conditions prevailed 65.17 %.

Temperature

Temperature values ranged between 10.3^{O}C to 34.5^{O}C. The seasonal average temperature value during this period was found to be 23.18.

Relative Humidity

The daily average relative humidity values were in the range of 42.37 to 88.14%. The seasonal average humidity value was found to be 56.94 %.

Cloud Cover

Mostly clear sky was predominant during the study period.

Atmospheric Pressure

The average atmospheric pressure value has been found to be around 740 mm of Hg.

Rainfall

Total 960 mm rainfall was recorded during the study period. The maximum daily rainfall observed during the season was found to be 152 mm.

SUMMARY

The sky was mostly clear during the study period. The readings of wind velocity were ranging from ≤ 0.5 m/sec to 11.10 m/sec. Predominant wind was blowing from South East (SW) direction. The seasonal average wind speed was observed to be 0.74 m/sec. The maximum temperature recorded was 34.9 ^{O}C and the minimum is 10.3 ^{O}C. The daily average relative humidity values were in the range of 88.14 to 42.37%.

Chapter – II

Fugitive Dust Generation Due To Movement of Coal

2.1 Introduction

The coal produced moves to the consumers via Road & Rail. Coal from the mine face is brought to the surface dumps and bulk of it goes to the nearby railway sidings for further movement to the consumer- end through rail. The journey from the mine face to the railway siding is covered by road. A portion of the coal produced by the mine directly goes to the consumers via road. Transportation of coal by rail is an environmentally better option than the road transportation. Road Transportation results in generation of fugitive dust from road surface apart from other pollutants released due to consumption of Diesel.

The fugitive dust generated due to coal transportation through road depend upon the following factors:

1. Speed and Weight of the moving vehicles.
2. Silt Content of the Road Dust (Particles less than 200 mesh size is considered as silt)
3. Silt loading of the road dust (Kg/m^2).
4. Moisture Content of the dust lying on the road surface.
5. Ambient Temperature, Humidity & wind velocity.

The dust generation will be lower if the quantity of dust (silt loading) lying on the road surface is minimum and the moisture content of the loose material lying on the road surface is high.

2.2 Movement of Coal

Distance travelled by coal and subsequent release of fugitive dust during its journey towards the consumer end has been describedand dust load has been worked out for the year 2020-21, 2021-22 and 2022-23:

2.2.1 Cluster Mines:

Table: 2.1 Dust Generation (Kg/day)

Name of the Mine	Year	Location	Distance from Face to Siding (Km)	Coal Transferred (Te)	Daily Coal Production (Te/Day)	Capacity of the Dumper	Vehicle Kilometer Travelled	Emission Rate for PM 10 (kg/VKT)	Pollution Load * Dust Generated Per Day (Kg/day)	Dust generated Kg/per tonne
Bastacolla Colliery	20-21	B.N.R. siding,GOL-6, Burrararh	8.00	405039	1227.00	20.00	981.60	0.53	520.248	
		Total for 20-21			**1227.00**				**520.248**	0.42
	21-22	B.N.R. siding,GOL-6, Burrararh	10.60	1414515	4286.00	20.00	4543.16	0.53	2407.875	
		Total for 21-22			**4286.00**				**2407.875**	0.56
	22-23	B.N.R. siding,GOL-6, Burrararh	13.00	1804700	5469.00	20.00	7109.70	0.53	3768.141	
		Total for 22-23			**5469.00**				**3768.141**	0.69
GOCP/KOCP	20-21	B.N.R. siding,GOL-6, Burrararh, CK Siding	7.33	1049560	1049567.33	20.00	769332.85	0.53	407746.412	
		Total for 20-21			**1049567.33**				**407746.412**	0.39
	21-22	B.N.R. siding,GOL-6, Burrararh, CK Siding	10.00	1353795	4102.00	20.00	4102.00	0.53	2174.060	
		Total for 21-22			**4102.00**				**2174.060**	0.53
	22-23	B.N.R. siding,GOL-6, Burrararh	12.33	1783640	5405.00	20.00	6664.37	0.53	3532.113	
		Total for 22-23			**5405.00**				**3532.113**	0.65
Bera	20-21	Road Sale	5.00	29856	90.00	20.00	45.00	0.53	23.850	
		Total for 20-21			**90.00**				**23.850**	0.27
	21-	Road Sale	5.00	12111	37.00	20.00	18.50	0.53	9.805	

Name of the Mine	Year	Location	Distance from Face to Siding (Km)	Coal Transferred (Te)	Daily Coal Production (Te/Day)	Capacity of the Dumper	Vehicle Kilometer Travelled	Emission Rate for PM 10 (kg/VKT)	Pollution Load * Dust Generated Per Day (Kg/day)	Dust generated Kg/per tonne
	22									
		Total for 21-22			**37.00**				**9.805**	0.27
	22-23	Road Sale	5.00	0	0.00	20.00	0.00	0.53	0.000	
		Total for 22-23			**0.00**				**0.000**	0.00

Average distance has been considered,.## Emission rate for PM_{10} has been taken from the S&T work (funded by MoC) carried out by CMPDI during 2002-2007.

2.3 Optimum Coal Transportation scheme in the Present Scenario:

Phase – I (for 10 + 05 Years)

As suggested by the Environmental Appraisal Committee, it is proposed to continue the existing Road–Rail transport network system in view of the implementation of the Jharia Action Plan (JAP) for 10 years and another 05 years gestation period after the completion of the JAP for consolidation of the backfilled dug out fire areas and unstable areas is required. Thus the period of 15 years, make the Phase – I. All mitigation measures like covered trucks, green belting on either side of the road, enhanced water sprinkling, proper maintenance of roads, removal of spilled materials etc shall be adopted for 15 years with the existing road – rails transport system.

2.4 Conceptual Plan of Proposed Integrated Coal Transportation Network for the Cluster:

Phase – II (after 15 Years):

As suggested by the EAC Members, BCCL shall implement conveyor –cum-rail transport to avoid movement of trucks within the cluster for coal transportation in Phase –II. Loading of coal by pay–loaders shall be discontinued.

During 2022-23, the combined daily coal production of the Cluster was 10874 tones resulting in 7300 kg of daily fugitive dust generation. The dust (PM-10) generation rate at present is 1.34 kg/te.

As a result of replacement of existing road transportation of coal by Conveyor to railway siding will result in reduction of fugitive dust generation to the extent of 22794 kg/day for daily coal production of 16979 tonnes (5.603 MTY) during Phase –II.

Table 2.2: Proposed Infrastructure for Coal Transportation (phase – II)

Cluster Mines in Operation in Phase - II	Production Capacity (MTY)	Proposed Transport Infrastructure in Phase – II
Cluster VIII	5.603	Coal transport by Conveyor to Railway Siding

2.5 Conclusion:

On the basis of the study undertaken to assess the impact of coal transportation on pollution load, the followings may be concluded:

Phase – I :(up to 2028 -29) :

1. During Phase – I, business as usual(BAU) scenario will prevail and the existing road cum rail transport network system will be used for coal dispatch to the consumers During 2022-23, the combined daily coal production of the Cluster was 10874 tones resulting in 7300 kg of daily fugitive dust generation. The dust (PM-10) generation rate at present is 1.34 kg/te.

2. The generation of fugitive dust due to transportation of coal by road can be further reduced by enforcing covering of loaded trucks, periodical removal of loose materials lying on the road surface and black topping of coal transportation roads.

3. Avenue plantation, effective wetting of the road surface and proper maintenance of roads will further result in mitigation of the impact of road generated dust on ambient air quality.

4. Better road condition, by the use of Mechanical Sweeper or vacuum cleaner dust generation may be minimized.

Phase – II :(From 2029-30 Onwards):

1. As a result of replacement of existing road transportation of coal by Conveyor to railway siding will result in reduction of fugitive dust generation to the extent of 22794 kg/day for daily coal production of 16979 tonnes (5.603 MTY) during Phase –II.

2. During Phase –II, dust load will further reduce due to quenching of mine fire and domestic coal consumption after resettlement of general population dwelling within the command area of cluster, as a result of implementation of Jharia Action Plan. It will result in significant improvement in ambient air quality.

3. **Coal Production Vs. Dust Generation due to Road Transportation is presented below:**

Table2.3: Coal Production Vs. Dust Generation due to Road Transportation

Year	Coal Production (Te/day)	Dust Generation(Kg/Day)
2022-23 (By Road transportation)	10874	7300
2029-30 (By Road transportation)	16979	22794
2029-30(By Conveyor Transportation)	16979	0

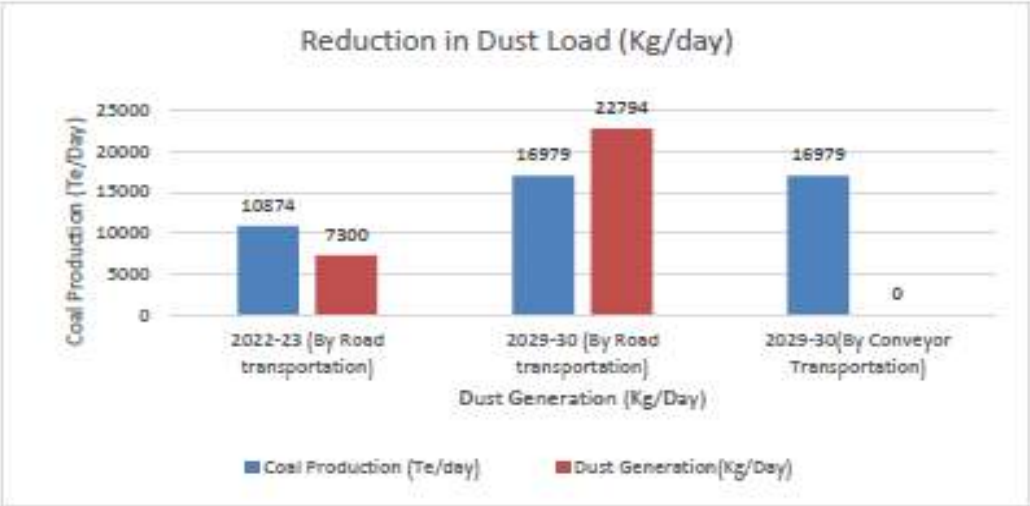

Figure 2.1: Presentation of reduction in dust generation due to replacement of Road transportation by Conveyor system.

Annexure-V

Global Expression of Interest (EoI)

For

Dealing with coal mine fires in lease hold of BCCL in Jharia Coalfield, Dhanbad, Jharkhand, India. Detailed scope of work as given in the document.

LAST DATE OF SUBMISSION : 28.04.2014

1. BHARAT COKING COAL LIMITED: A PROFILE

Bharat Coking Coal Limited incorporated in January, 1972 is a fully owned subsidiary of Coal India Limited a 'Maharatna' Public Sector Undertaking under the Ministry of Coal, Government of India. Being the sole repository of prime coking coal in the country, BCCL, at present operates 66 coal mines spread over in Jharia Coalfield and part of Raniganj Coalfield apart from 6 coking coal washeries & 2 non-coking coal washeries. The mines are grouped under 12 areas for administrative convenience. BCCL has some unique inherent and perennial characteristics which are adversely affect the normal operation of the Company. Difficult geo-mining conditions involving large number of overlaying coal seams, preponderance of old workings, high degree of gassiness, coal fires affecting working seams, water logged upper seams above current places of working, etc, restricts coal production and productivity. Besides, high density of population in the coal bearing areas limits the equipment size of opencast operations apart from being an impediment to acquisition of land for uninterrupted operations. In the year 2012-13, the company achieved a coal production of 31.21 million tone and offtake of 32.99 million tone thereby registering the highest ever the Turnover and Profitability (PAT) of Rs 10176.62 Cr. and Rs 1709.06 respectively. A brief description of the organizational structure and the detailed activities of Bharat Coking Coal Limited can be viewed in the website http://www.bccl.gov.in.

The mission is to produce planned quantity of coal efficiently and economically in an Eco-friendly manner with due regard to Safety, Conservation & Quality. The company strives to meet the growing demand of thermal as well as metallurgical coal in the country in a environmentally and socially sustainable manner.

8

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2.2. Bidder's Credential Requirement

i) The bidder(s) must have successfully dealt with mine fire in at least two coal mines, one open cast and one underground mine. The annual capacity of opencast and underground mines should be at least 2 MT and 0.5 MT respectively during last seven years of last financial year. The documentary proof of successful dealing with fire shall be submitted along with the bid.

ii) The bidders in their name must have achieved a minimum average annual financial turnover of INR One Hundred Million or equivalent USD during last 3 years ending 31st March of previous financial year. The documentary evidence to this effect would be copies of audited Balance Sheet and Profit & Loss A/c duly countersigned by the authorized representative of bidding company and a declaration to the above affect duly signed by the authorized representative of bidding company & counter signed by a Chartered Accountant or equivalent.

iii) The bidder must possess "key personnel" (minimum number) of the following categories with requisite qualification and experience :-

Sl. No	Skill of key personnel	Requisite Qualification	Minimum Experience	Minimum Nos. for eligibility
1.	Technical Expert (Mining/ Fire dealing/ Mine Rescue)	B.E /B.Tech (Mining) or equivalent	10 years.	10
2.	Technical Expert (Geology/Remote Sensing)	M. Sc (Geology) or equivalent	10 years	2
3	Technical expert (Environment)	B. Tech/BE/M.Sc.(Envr) or equivalent	10 years	1
4.	Technical Expert (Infrastructure)	B.E /B.Tech (Mechanical / Electrical / Civil) or equivalent	10 years	3
5.	IT Expert	B.E /B.Tech/ M.Sc (Computer) or equivalent	10 years	1
6.	Financial Expert	MBA(Finance)/Chartered Accountant/ICWA or equivalent	10 years	1

Note :- The bidder shall designate one of the team members as the team leader.

The documentary evidence to this effect would be self-attested CVs including necessary competency certificate for work in Indian mines duly countersigned by the authorized representative of bidding company.

5

iv) Copy of PAN (Permanent Account Number) with Income Tax Authority in India for bidder(s) from India.

v) Copy of PAN Based Service Tax Registration Number in India for bidder (s) from India.

3.0 Availability of details for EOI :

Details for EOI including Terms and Conditions of EOI can be collected from the following place during the period as stated below:

Date: From **27.01.2014 to 26.02.2014.**

Time: **10.00 AM to 1.00 PM** (on all working days)

Office of the GM (CMC)
Contract Management Cell, BCCL
Level-V, Koyla Bhawan,
Dhanbad - 826005

Details for EOI including Terms and Conditions of EOI can also be downloaded directly from the BCCL web-site http://www.bccl.gov.in and NIC Portal, website http://www.tenders.gov.in during the period as mentioned above.

4.0 Pre - EOI submission meeting :

Pre - EOI submission meeting will be held on **14.02.2014 at 11:00AM** in the office of GM (CMC), BCCL, Level-V, Koyla Bhawan, Dhanbad for clarifications and discussion.

5.0 GENERAL INSTRUCTIONS FOR SUBMISSION OF EOI :

Expression of Interest (EOI) shall be submitted by the Consultants / agencies / firms / organizations in a sealed envelope superscribed with **"EOI for Dealing with coal mine fires in lease hold of BCCL in Jharia Coalfield, Dhanbad, Jharkhand, India. Detailed scope of work as given in the document."** giving EOI reference no. with date and full postal address & telephone nos. on the envelope.

6.0 RECEIPT OF EOI

EOI will be received in sealed envelopes up to **28.04.2014** at the following address only:

Office of the GM (CMC)
Contract Management Cell, BCCL
Level-V, Koyla Bhawan,
Dhanbad - 826005

The offers may be submitted through post also. BCCL takes no responsibility for delay, loss or non receipt of the offers send by post. Fax offers or offers sent through e-mail shall not be accepted.

6

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7.0 OPENING OF THE EOI :

EOI will be opened **on 29.04.2014 at 04.00 PM** in the office of the GM (CMC), BCCL, Level-V, Koyla Bhawan, Dhanbad-826005.

8.0 Bidders are requested to go through the details of EOI document & enclose all the required documents along with the proposal. Each page of the proposal shall be signed with seal.

9.0 Prospective parties may note that mere submission of EOI and / or submission of additional information do not automatically entitle them to claim for pre-qualification. BCCL reserves the right to seek for any other information during the process of evaluation, if required.

10.0 BCCL reserves the right to reject any / all the applications to EOI without assigning any reason(s) whatsoever thereof.

Sd/-
General Manager
(Contract Management Cell)

Distribution :

1. PRO – With a request to publish the abridged EOI as enclosed in local as well as National dailies as per norms of the Company and also arrange to send the paper cutting of publication to the Contract Management Cell.
2. D(T)OP / D(T)P&P / D(F) / D(P) / CVO.
3. GM(Co-ordn) / GM(S&M) / GM(F)I/C / GM(M&M) / GM(E&M) / GM(Excv) / GM(P&P) / GM(IE) / GM(System) / Dy. GM (Envt.), BCCL
4. Sr.ES to CMD - for kind information of CMD.
5. HOD (Admn) with a request to display this EOI in Koyla Bhawan Notice Boards.
6. All CGMs/GMs of the Areas including Washery Zones for wide circulation through display in the Notice Boards.
7. Inspector, CISF- with a request to deploy security personnel at the office of GM (CMC), Level-V, Koyla Bhawan on 28.04.2014 from 9:30A.M to 4:00P.M and on 29.04.2014 from 3:30 PM till completion of the meeting.
8. Desk In-Charge, BCCL, M M Division, 4th floor, 6, Lyons Range, Kolkata.
9. CGM / GM (Contract Management Cell), WCL/SECL/NCL/MCL/ECL/CCL & CIL
10. Sri R.K. Choubey, Sr.DEO / Sri B N Banerjee, DEO, CMC Deptt. - to upload this EOI in BCCL Website and forward soft copy of NIC format to GM (System) for uploading the same at NIC portal website (soft copy of the same is enclosed for needful).

Sd/-
General Manager
(Contract Management Cell)

7

Annexure-VI

(7)

Ph: 0326-2204933

झारखण्ड राज्य प्रदूषण नियंत्रण पर्षद्
Jharkhand State Pollution Control Board
HIG-1, Housing Colony, Dhanbad-826001

Letter No....2650 Dated .....6/7/13....

From,

Regional Officer,
Dhanbad

To,

HOD (Envt.),
M/s. B.C.C.L.,
Koyla Bhawan, Koyla Nagar,
Dhanbad.

Sub: **Fixing up monitoring station/Sampling location of Air, Water & Noise.**

Sir,

With reference to you letter no. GM(Env.)/F-JSPCB/2013/783, dt. 06.07.2013 We have approved Air, Water & Noise monitoring Station/Sampling location after verification and return a copy of the map.

Encl-A/a.

Your's faithfully,

6/7/13

(Dinesh Prasad Singh)
Regional Officer.

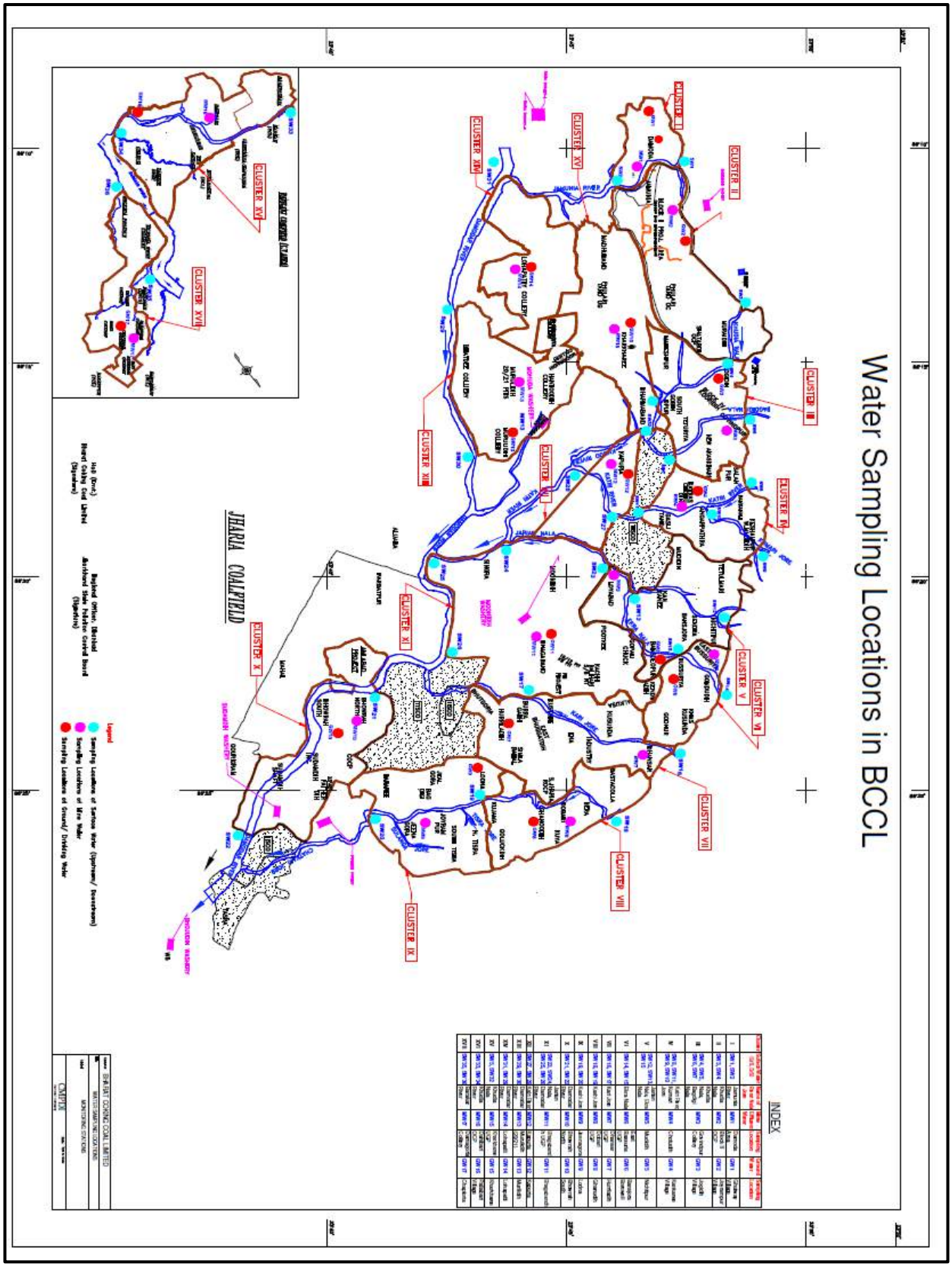
Memo..... Dhanbad, dated.....

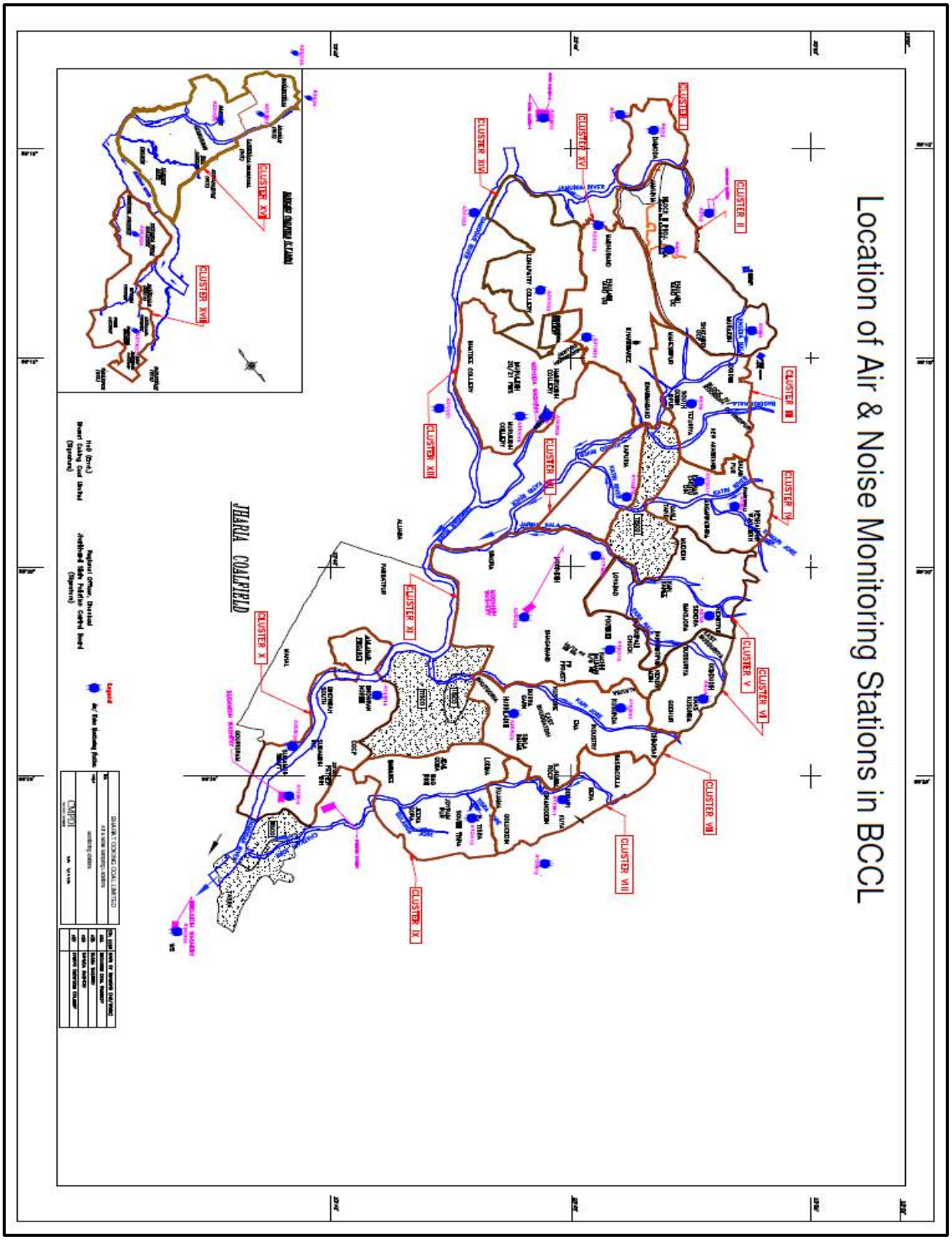
Copy to: The Member Secretary, Jharkhand State Pollution Control Board for information & enclose a copy of the map for necessary action.

Encl-A/a.

(Dinesh Pd. Singh)
Regional Officer.

Printed by Sandip


Water Sampling Locations in BCCL
JHARIA COALFIELD
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
INDEX


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
JHARIA COALFIELD
BHARAT COKING COAL LIMITED

Annexure-VII

COAL INDIA LIMITED
कोल इण्डिया लिमिटेड
ENVIRONMENT DIVISION
पर्यावरण विभाग
Corporate Identity Number: L23109WB1973GOI028844
COAL BHAWAN, Premises No -04MAR Plot no - AF-III, Action Area- IA
RAJARHAT , NEW TOWN KOLKATA - 700156,
E-mail: cgmenv.cil@gov.in, Web:www.coalindia.in
TEL: 033-23246638 / FAX: 033-23244232

CIL/ENV/2015-16/ 7000 09//12/2015

प्रति,
General Manager(Environment)/ HOD (Environment),
ECL,BCCL,CCL,NCL,SECL,WCL,CMPDIL,NEC,MCL,

Sub: MoU between Coal India Ltd.& NEERI for "Sustainable Coal Mining in Coal India Ltd."

महोदय,

In view of the directive of 321 th CIL Board held on 15 th October 2015 pertaining to enter into a long term MoU between CIL and CSIR -NEERI for identification of environmental issues through assessment of monitoring data of CIL and preparing an action plan for implementing the same in coal mining, MoU has been signed between Coal India Ltd and National Environmental Engineering Research Institute Ranchi, on 3/12/2015.

Copy of the MoU is enclosed herewith for your information.

9/11/2015
मुख्यप्रबंधक /पर्यावरण
सी. आई. एल.,

संलग्न : उपर्युक्त

भारत कोकिंग कोल लिमिटेड
एक मिनी रत्न कम्पनी
(कोल इंडिया लिमिटेड का एक अंग)
उप महाप्रबंधक (पर्यावरण) का कार्यालय
कोयला भवन,कोयला नगर, धनबाद–826005

Bharat Coking Coal Limited
A Mini Ratna Company
(A Subsidiary of Coal India Limited)
Office of the Dy. GM (Environment)
Koyla Bhawan, Koyla Nagar, Dhanbad -826005

CIN : U10101JH1972GOI000918

पत्र संख्या :भाकोकोलि/उपमहाप्रबंधक)पर्या/(SOURCE APPORTIONMENT (MoU) /NEERI /2018/
दिनांक:12.05.2018

To,
The Director,
CSIR-NEERI,
Nehru Marg,
Nagpur– 440020
Maharashtra

Sub.: Work Order for the Project "Source Apportionment of ambient air particulate matter in Jharia coalfields region, Jharkhand".

Ref: **(i)Memorandum of Understanding between CIL & NEERI dated 03.12.2015**
(ii)your proposal vide email dated 12.09.2016 and subsequent amendment including GST rates
(iii) "Terms of reference for the Project "Source Apportionment of ambient air particulate matter in Jharia coalfields region, Jharkhand" dated 09.03.2018.
(iv) NEERI's acceptance of "TOR" vide email dated 08.05.2018

Dear Sir,
This has reference to proposal **"Source Apportionment of ambient air particulate matter in Jharia coalfields region, Jharkhand" vide email** dated 12.09.2016. The Competent Authority has approved the award of work to NEERI namely **"Source Apportionment of ambient air particulate matter in Jharia coalfields region, Jharkhand" for One Crore forty one Lakh and sixty thousand only inclusive of GST(Rs. 1,41,60,000/-)** for a period of Twelve(12) months under the MOU dated 03.12.2015 between CIL & NEERI, extended to all subsidiaries of CIL & the terms of reference. The Project-in-charge will be HOD(Environment) or any of his authorized representative.

You are required to comply the scope, objective & terms and conditions in respect of above mentioned work as agreed in the "Terms of Reference" as given below.

1. Scope of the Work:

- To conduct Source Apportionment Study for varying sources of gasses/smoke/dust emission from source to source (fuel wood, coal, fly-ash, TPPs, coke plants, traffic, silica from natural dust etc., but not limited to this) for the entire Jharia Coalfields (within and up to 10 Km from the periphery / boundary of BCCL mines)

- Study of Mineralogical composition of the suspended particulate matter (PM10 and PM2.5) with their characterization and quantification.
- Ascertaining sources(fuel wood, coal, fly-ash, TPPs, coke plants, traffic, silica from natural dust etc., but not limited to this) and extent of the air pollution of Jharia coalfield with suggesting cluster-wise appropriate techno-economically viable, mitigation management plan including action plan for the control of pollution level.
- The Environment Clearance has been granted to mines of BCCL on Cluster Basis, the final report must be submitted to BCCL on Cluster Basis. JCF has been divided into Clusters. The study to include the entire Jharia Coalfield along with area up to 10 Km from the periphery / boundary of BCCL mines (Key Plan showing Clusters in Jharia Coalfield enclosed)
- Two Presentations to be made by NEERI- One to BCCL Management before submission of Final report & another to the various stake holders including regulatory agencies after submission of the report.
- The dispersion Model should be on GIS platform
- The Hotspots/bottleneck points to be identified where there is increased pollution on GIS platform.
- Skill transfer and capacity building training for BCCL personnel.
- Accomodation , travel , local transport, other incidental cost and anciallary expenditures to be borne by NEERI.

2. Objectives of the study:

The major objective of the study is to assess the current ambient air quality, sources of air pollution and propose the priorities for the actions for improvement of air quality. The study to include the entire Jharia Coalfield along with area up to 10 Km from the periphery / boundary of BCCL mines. The detailed objectives are as following;

A) Ambient Air Monitoring related

- Monitoring of ambient air quality at selected receptor locations for pollutants including PM10, PM 2.5(limited), SO2, NOx, PAHs to establish the current status of the air quality in Jharia Coalfields along with area up to 10 K.M from the periphery / boundary of BCCL mines. Also review of the available air quality monitoring data from Central Pollution Control Board(CPCB) /Jharkhand State Pollution Control Board(JSPCB) .
- To calibrate dispersion modelling predictions using measured air quality parameters
- To draw supportive data through specific site related monitoring regarding impact causing sources such as kerbside monitoring.
- To establish the impact of meteorological conditions on a few select indicator pollutants in different micro meteorological conditions of the Jharia Coalfileds.

B) Emission Inventory related of Jharia Coalfields along with area up to 10 Km from the periphery / boundary of BCCL mines

- To identify the pollution load grid wise for point, line and area source
- To establish possibilities of receptor level concentrations of air pollutants by matching dispersion modelling and air quality monitoring data.

C) Source apportionment related

- To identify and apportion the pollution load at receptor level to various sources in the Jharia Coalfields along with area up to 10 Km from the periphery / boundary of BCCL mines.
- To carry out the source apportionment using molecular markers for a limited number of samples through a time resolved sample collection at various period of the day and day-of-the-week.

D) Any other item in consensus between both BCCL/CIL & NEERI evolved during the study

3. TERMS & CONDITIONS:

- You would assist BCCL in clarifying/defending/justifying data of report submitted to regulatory authority or information under RTI, Act or reply of parliamentary Questions or any other litigations if required by Dy. GM (Env).
- CSIR-National Environmental Engineering Research Institute (NEERI) shall associate BCCL in projecting the reports/findings at various national & international forums, Conferences, Seminars, CSIR-National Environmental Engineering Research Institute (NEERI) newsletters & annual reports, meetings of regulatory authorities etc.
- All the materials required with regard to monitoring/analysis, videography, photography and presentation for the work shall be arranged by NEERI at its own cost and shall be of appropriate quality.
- The responsibility for the arrangement of the all equipment tools and plants etc. required for monitoring/analysis, videography, photography and presentation for the work lies on NEERI.
- GST and cess as applicable shall be paid as per rule. The Duration of the project is 12 Months.
- The progress report of the work should be submitted every 3 months. These reports shall be in the form of a booklet and soft copies along with videography and photography. Reports should be in line with the scope of work.
- BCCL shall not have any liability in case of any accident etc. towards CSIR-National Environmental Engineering Research Institute (NEERI)'s personnel/ staffs during filed visits
- Child labour is prohibited under Mines Act, therefore, NEERI Nagpur shall not deploy any child labour in the aforesaid work.

- Reports /findings shall be sole property of BCCL and hence the publishing of the reports /findings in any forum (i.e. hard copy / electronic or in any other form) shall be done only with prior permission of BCCL and shall acknowledge BCCL in all such activities.

- Matter relating to any dispute or difference arising out of this work order and subsequent contract awarded based on this work order shall be subject to the jurisdiction of Dhanbad court only

- All other terms and conditions of the MoU executed between CIL and CSIR-National Environmental Engineering Research Institute (NEERI) on 03.12.2015 and extended to its subsidiaries shall be applicable.

4. **ARBITRATION:**

Disputes between the parties arising from this agreement shall be settled amicably through negotiations in good faith. Failing the above, the dispute shall be referred to arbitration of three arbitrators one each to be appointed by each party and the two arbitrator shall appoint *a* third arbitrator in accordance with the provisions of Arbitration and Conciliation Act, 1996 or any subsequent *amendment* thereof. The decision of the three arbitrators shall be final and binding on the parties hereto. The place of arbitration shall be at Nagpur and shall be conducted in English language

5. FORCE MAJEURE :

Force majeure is herein defined as any cause which is beyond the reasonable control of BCCL or CSIR/NEERI as the case may be, which with a reasonable amount of diligence could not have been foreseen and which substantially affects the performance of the respective obligations of the parties, such as but not limited to :

- Act of God such as flood, drought cyclone, lighting, earthquake, etc.
- Rebellion, civil mutiny, commotion, riot, accident by fire, explosion, epidemic, or any other cause beyond the control of parties.
- Acts of any Government including but not limited to war, declared or undeclared priorities, quarantines.
- Any direction, order of any court or Authority adversely affecting the enforcement of this agreement in any manner.
- Strikes and Lockouts for a continuous period of 30 days

Provided that either party shall within 7 days from the occurrence or cessation of such a cause notify the other in writing of the same.

In the event Force Majeure event continue for more than 30 days, the parties shall mutually discuss and decide the future course of action. If not mutually agreed, the parties shall have the right to terminate this agreement.

BCCL or NEERI shall not be liable for non-performance of their respective obligations or delays in respect thereof as a result of force majeure as referred to and / or defined above

6. INDEMNITY

- BCCL shall-indemnify and keep indemnified CSIR/NEERI from and against any and all loss damage or liability (whether criminal or civil) suffered and legal fees and costs incurred by CSIR/NEERI resulting from a breach of any of this agreement between BCCL and its licensors/consultants/contractors or any other third party.
- Notwithstanding anything in this agreement, in the event of any liability, claim or damage arising out of this agreement, the liability of CSIR/NEERI to BCCL shall under any circumstance exceed the amount received by CSIR-NEERI

7. CONFIDENTIALITY

The Parties, to the extent of their respective rights to do so, shall exchange such technical information and data as is reasonably required of each Party to perform its responsibilities under this agreement. Each Party agrees to keep in confidence and to use the same degree of care as it uses with respect to its own proprietary data to prevent the disclosure to third Parties of all technical information, data and confidential business information (hereinafter referred to as "Consolidated Data"). Exchange, use and maintenance of Confidential Data shall be mutually discussed and agreed to by the parties. The preceding provisions of confidentiality and restriction on use of Consolidated Data shall not apply to

- Information in the public domain or information, which subsequently enter into public domain without committing breach of this Article.
- Information in possession of the Party at the time of disclosure and was not acquired, directly or indirectly, from the other Party.
- Information, which a Party requires to disclose under law, rules or regulations or court orders.
- Information provided to Consultants / advisors, provided they, in turn, sign undertaking of confidentiality

8. OWNERSHIP OF INTLECTUAL PROPERTY -

- Any intellectual property rights obtained by the respective parties hereto pertaining to the PROJECT prior to signing of the agreement shall remain the property of the respective organizations. On mutual consent foreground IP shall be deployed for the project purpose.
- The intellectual property that is generated in the PROJECT shall be owned by BCCL.
- If an IP is generated the relevant IP clause shall be built in a project specific agreement mutually, as the, case arises.
- In the case of Intellectual Property developed independently by CSIR/NEERI in which BCCL has an interest, CSIR/NEERI shall grant to BCCL/CIL a non-exclusive license to manufacture and sell the product, and CSIR/NEERI reserves the right to grant similar license at its discretion to others.
- During the work as envisaged under this agreement in the event of CSIR/NEERI scientists exploring, inventing, or discovering results other than the specific objectives of the Project, CSIR/NEERI shall retain absolute rights on such results. CSIR/NEERI shall first offer such results to BCCL on negotiated terms by entering into a separate Agreement. In case BCCL does not accept the offer, CSIR/NEERI shall be free to negotiate the release of such results to other parties without any obligations to CIL.

- In case BCCL intends to renounce its interest in the Project, it shall give notice to NEERI of its intention upon receipt of which notice NEERI shall be free to work further on its own on such Projects and or enter into a licensing or joint development Agreement with any other interested third party.

9. Deliverables:

- Emission Inventory and Dispersion Modeling
- Source apportionment for identification of sources impact and prioritization of actions.
- Time-bound action plan guidelines for implementing measures for improving air quality
- 2 copies of Draft Report
- 15 copies of Final Report- Since the Environment Clearance has been granted to mines of BCCL on Cluster Basis, the final reports must be submitted to BCCL on Cluster Basis.

10. TERMS OF PAYMENT

Project Cost	**Rs. 120 Lakhs (Rupees One Crore Twenty Lakhs Only)**
GST @18%	**Rs. 21.6 Lakhs (Rupees Twenty One Lakhs Sixty Thousand Only)**
Total Cost (including GST)	**Rs. 141.6 Lakhs (Rupees One Crore Forty One Lakhs Sixty Thousand Only)**
Payment Terms	1st Installment: 50% + GST + All applicable Cess & surcharges – (After identification of stations in Jharia Coalfield and submission of its report) 2nd Installment: 30% + GST + All applicable Cess & surcharges – (After completion of field data collection) 3rd & Final Installment: 20% + GST + All applicable Cess & surcharges – (After submission of final report and its acceptance by BCCL.)
Project Duration	12 months

- All the payment will be made by ELECTRONIC MODE through bank. The CSIR-National Environmental Engineering Research Institute (NEERI) must furnish the details in the proforma as given in the Annexure-3.

11. PERFORMANCE SECURITY/SECURITY DEPOSIT

11.1 Security Deposit shall consist of two parts:

a) Performance Security to be submitted at award of work and

b) Retention Money to be recovered from running bills.

The security deposit shall bear no interest.

11.2 Performance Security should be 5% of annualized value of contract amount and should be submitted within 28 days of issue of this term of reference by NEERI in any of the form given below

- A Bank Guarantee in the form given in the bid document from any scheduled Bank payable at its Branch at Dhanbad.
- Govt. Securities, FDR (Scheduled Bank) or any other form of deposit stipulated by the owner.
- Demand Draft drawn in favour of Bharat Coking Coal Limited on any Scheduled Bank payable at its Branch at Dhanbad.

If performance security is provided by NEERI in the form of bank guarantee it shall be issued either –

(a) at Bidder's option by a Scheduled Bank payable at its branch at Dhanbad, or
(b) by a foreign bank located in India and acceptable to the employer.

(c) the validity of the Bank Guarantee shall be for a period of one year or ninety days beyond the period of contract or extended period of contract (if any), whichever is more.

Failure on the part of NEERI to comply with the requirement as above shall constitute sufficient ground for cancellation of this agreement.

11.3 All bills shall be paid at 95%. The balance 5% shall be treated as retention Money and will be second part of security deposit.

11.4 Refund of Security Deposit:

The refund of security deposit shall be subject to company's right to deduct/appropriate its dues against the NEERI under this terms of reference/any other works. On completion of the work and certified as such by the Project-in-Charge *i.e* HOD(Env) or his authorized representative, the security deposit remaining with the company shall be refunded as below:

- Performance Security (1st part of security deposit) shall be refunded within 60 days of the submission of final report and its acceptance by BCCL management (As certified by the Project-in-charge *i.e* HOD(Env) or his authorized representative)
- Retention Money (2nd part of security deposit) shall be refunded after 180 days of the submission of final report and its acceptance by BCCL management (As certified by the Project-in-charge *i.e* HOD(Env) or his authorized representative.)

You are advised to furnish Performance Security/Security Deposit in the Office of HoD (Env), BCCL in the form detailed as under within 28 (twenty eight) days from the date of receipt of this terms of reference to enable the HoD (Env), BCCL to issue a formal work order to you and sign the contract/agreement executed between the company and you (NEERI, Nagpur) with the terms and conditions including, Integrity Pact, etc.

You have to sign the Integrity Pact. This is as per the CVC guidelines. Name, address & contact No. of the Independent External Monitor(s) for this purpose is as given below:

1. Name: Prof (Dr.) L.C. Singhi, IAS (Retd.)
Address: L-31, Third Floor, Kailash Colony, New Delhi-110048
2. Name: Shri Pramod Deepak Sudhakar, IAS (Retd.)
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4. Annexure -4 INTEGRITY PACT

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"Source apportionment of ambient air particulate matter in Jharia coalfields region, Jharkhand"

Sponsor

Bharat Coking Coal Limited (BCCL)

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April 2022

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Contents

List of Tables 6
Chapter 1 Introduction 7
1.1. Climate 8
1.2. Land use & Land cover 8
1.3. Population 9
1.4. Purpose of Study 9
1.5. Approach of study 11
Chapter 2 Emission Inventory 12
2.1. Inventory of Point Sources 12
2.2. Inventory of Area Sources 12
2.3. Inventory of Line Sources 12
2.4. Methodology 14
2.5. Results 15
2.5.1. Industrial Emission 15
2.5.2. Area/Distributed source 16
➢ Emission load from mining activities 17
➢ Cooking operations in non-slum household 17
➢ Cooking operations in slum households 18
➢ Emissions from crematorium 18
➢ Emissions from bakeries 18
➢ Emissions from hotels and restaurants 18
➢ Emission from open eat-outs 19
2.5.3. Grid wise emission inventory 19
Chapter 3 Air Quality Monitoring and Receptor modelling 22
3.1. Sampling Method and Schedule 24
3.2. Chemical Analysis 26
3.2.1. Gravimetric analysis 26
3.2.2. Elemental analysis 26
3.2.3. Analysis of SO_2 and NO_2 26
3.2.4. Ion analysis 27
3.2.5. Polycyclic Aromatic Hydrocarbons (PAH) analysis 27
3.2.6. EC & OC analysis 27
3.3. Results 28
3.3.1. Mass concentration of PM_{10} and $PM_{2.5}$ 28
3.3.2. Elemental concentration of PM_{10} and $PM_{2.5}$ in summer 30
3.3.3. Elemental Concentration of PM_{10} and $PM_{2.5}$ in Winter 31

3.3.4. SO_2 and NO_2 concentration in ambient air in the Summer season 33
3.3.5. SO_2 and NO_2 concentration in ambient air in Winter season 33
3.3.6. Carbonaceous Aerosol/EC & OC in Summer 34
3.3.7. Carbonaceous Aerosol/EC & OC in winter 34
3.3.8. Ionic composition of PM_{10} and $PM_{2.5}$ in Summer season 36
3.3.9. Ionic composition of PM_{10} and $PM_{2.5}$ in Winter season 36
Chapter 4 Receptor modelling 40
4.1. Source Apportionment 40
4.1.1. Chemical Mass Balance (CMB) 40
4.1.2. Source profiling 42
4.1.3. Ambient profiling 42
4.2. Results of the Chemical Mass Balance 43
4.2.1. Domestic combustion 43
4.2.2. Industrial Emission 44
4.2.3. Coal Mining 44
4.2.4. Transportation 44
4.2.5. Secondary Inorganic Aerosol 44
4.2.6. Agriculture 45
4.2.7. Open burning 45
4.2.8. Road Resuspension dust 45
4.2.9. Other emission Contribution 45
Chapter 5 Dispersion Modelling 52
5.1. Wind data analysis 52
5.2. Dispersion of Particulate matter 54
Chapter 6 Recommendation 59
6.1. Mine industries 59
6.2. Area Sources 59
6.3. Line Source 60
6.4. Others 61

List of Figures

Figure 1.1: Geographical location of Jharia Coalfield in India 7
Figure 1.2: Land Use land cover map of Jharia coal field area 8
Figure 1.3: Air quality Monitoring & emission source apportionment studies 11
Figure 2.1 Percentage of different types of vehicle surveyed on the road network during the field survey 14
Figure 2.2 PM_{10} emission load for different categories of vehicle 15
Figure 2.3 Grid-wise emission inventory of PM_{10} in tons/year over the study area 20
Figure 2.4 Grid-wise emission inventory of PM2.5 in tons/year over the study area 20
Figure 2.5 (a) and (b) represents emission load from various sectors over JCF region for PM_{10} and $PM_{2.5}$ respectively 21
Figure 3.1: Air monitoring sites under 30 km buffer area 23
Figure 3.2: Average concentration of PM_{10} and $PM_{2.5}$ in JCF region in summer compared to NAAQS (2009) 29
Figure 3.3: Average concentration of PM_{10} and $PM_{2.5}$ in JCF region during Winter compared to NAAQS (2009) 30
Figure 3.4: Metal concentration of PM_{10} in the summer season 31
Figure 3.5: Metal concentration of $PM_{2.5}$ in the summer season 31
Figure 3.6: Metal concentration of PM_{10} in winter season 32
Figure 3.7: Metal concentration of PM 2.5 in winter season 32
Figure 3.8: NO_2 and SO_2 Concentration of all monitoring sites in summer season 33
Figure 3.9: NO_2 and SO_2 Concentration of all monitoring sites in Winter season 34
Figure 3.10: EC & OC concentration in PM_{10} and $PM_{2.5}$ in Summer season 35
Figure 3.11: EC & OC concentration in PM_{10} and $PM_{2.5}$ in Winter Season 36
Figure 3.12: Anion and Cation concentration in PM_{10} in summer 37
Figure 3.13: Anion and Cation concentration in $PM_{2.5}$ in summer 38
Figure 3.14: Anion and Cation concentration in PM_{10} in winter 38
Figure 3.15: Anion and Cation concentration in $PM_{2.5}$ in winter 39
Figure 4.1: General methodology followed in the source apportionment studies 43
Figure 4.2: Source contribution at receptor locations of PM_{10} and $PM_{2.5}$ in summer 47
Figure 4.3: Source contribution at receptor locations of PM_{10} and $PM_{2.5}$ in winter 47
Figure 5.1: Methodology followed in the study. 52
Figure 5.2: Windrose of the study area during March-June, 2019 (wind direction blowing towards the center) 53
Figure 5.3: Windrose of the study area during November-December 2019 (wind direction blowing towards the centre) 54
Figure 5.4: AERMOD grid covering the Jharia Coal Fields (JCF). The line, area, and point sources covered in the study are indicated in red color. The UTM coordinates of the left bottom point are x=406111 and y=2603492, and the coordinates of the right top point are x=456248 and y=2653417. 56
Figure 5.5: Windrose diagram for the summer (left) and winter seasons (right) at Jharia Coal Fields during the sampling period. Wind direction is flowing towards the centre. 56
Figure 5.6: 24-hour average maximum ground level concentration of PM contours in the study area simulated during the study periods in summer (left) and winter (right) seasons (a) PM_{10} ($\mu g/m^3$) and (b) $PM_{2.5}$ ($\mu g/m^3$) 57

List of Tables

Table 1.1: LULC classification of Dhanbad study area 9
Table 1.2: Population in the study area as per 2011 census 9
Table 2.1: Daily average vehicle activity on different road network considered during the field survey 13
Table 2.2: Utilization Factors for different types of vehicle 14
Table 2.3: Emission estimate for road transport 14
Table 2.4: Emission rate for the paved and unpaved road 15
Table 2.5: Emission factor for coal mining activities 16
Table 2.6: Emission load from Industrial sector in Dhanbad 16
Table 2.7: Emission load from coal mine activities in Jharia coalfield region 17
Table 2.8: Emissions from the use of LPG in non-slum households in Dhanbad 18
Table 2.9: Emission from coal as fuel 18
Table 2.10: Emission from Crematoria using Wood as fuel 18
Table 2.11: Emission from Bakeries using Coal as fuel 18
Table 2.12: Emission from Hotel & Restaurants using Coal 19
Table 2.13: Emission from Hotel & Restaurants using LPG 19
Table 2.14: Emission loads from open eat-outs 19
Table 3.3.1: The details of mine cluster in Jharia Coalfield 22
Table 3.3.2: Frequency of Air pollutants sampling in Jharia Coalfields 24
Table 3.3.3: Ambient Air Quality Sampling/Analysis Methodology for Target Pollutants 24
Table 3.3.4: National Ambient Air Quality Standards (2009) 25
Table 3.3.5 Standards for Coal Mines (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000) 26
Table 4.1: Summary of relevant air quality studies from major Indian cities. 48
Table 5.1 Performance Stimulation Metric 58

Chapter 1 Introduction

Jharia Coalfield (JCF) is one of the oldest coalfields of India and has been subjected to coal exploitation for more than 100 years. JCF is one of the significant coal-producing areas in the country and occupies an important place in India's industrial and energy scenario by virtue of prime coking coal and is an essential source of coal. Jharia coalfield is crucial and a large coalfield situated in Dhanbad and Bokaro district, Jharkhand. Geographically the JCF is bounded by latitude 23°38' N to 23°49' N and longitude 86°09'E to 86°30'E and encompassing a total area of about 450sq km (Figure 1.1). Jharia is the largest coal producer in India and has an estimated reserved of 19.4 billion tonnes of coking coal. The coalfield contributes to the local economy and directly or indirectly employs the local population.

Bharat Coking Coal Limited, a subsidiary of Coal India Limited, has been operating the majority of the coal mines in the Jharia coalfield regions since its inception in 1972. Jharia, one of the eight blocks in Dhanbad and the main source of metallurgical coal in India can be termed as the country powerhouse since its mines are the only source for the best quality coking coal required by the steel industries and others in the country.

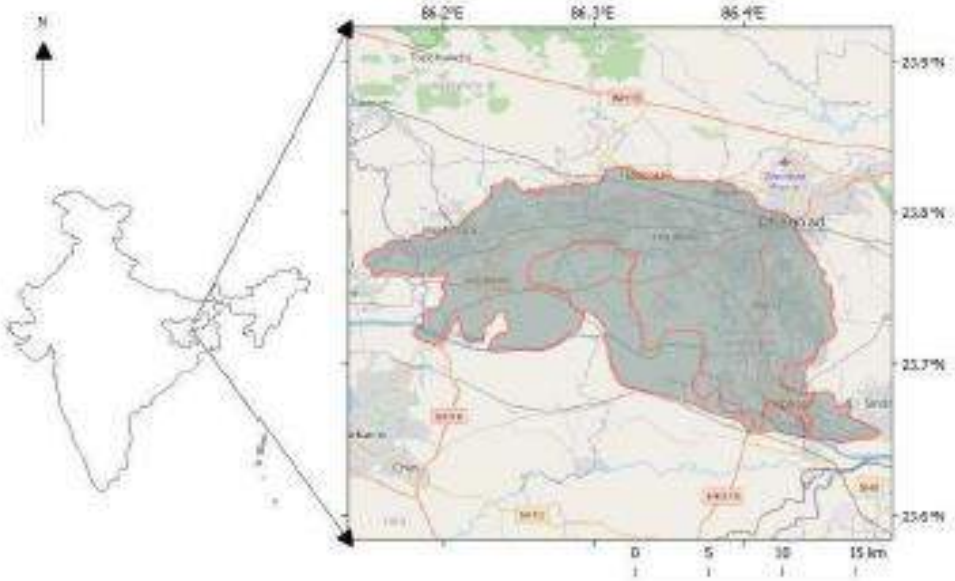


Figure 1.1: Geographical location of Jharia Coalfield in India

1.1. Climate

Dhanbad lies 236 m above the mean sea level and experiences the tropical climate. When compared with the winter, the summers have much more rainfall. The Köppen-Geiger climate classification is Aw (Tropical wet-dry climate) and experiences an average temperature of 25.9 °C and 1203 mm of precipitation falls annually. The driest month is December. There is 3 mm of precipitation in December. In July, the precipitation reaches its peak, with an average of 321 mm. With an average of 32.5 °C, May is the warmest month. At 18.4 °C on average, January is the coldest month of the year. The windrose for the March-June months is presented in Figure 1.2.

1.2. Land use & Land cover

In the present investigation, the Jharia coalfield area (2827.43 sq km) has been undertaken to study the Land use land cover (LULC). For this study, Sentinel-2A satellite image is used in the month of 17 February 2019 having a minimum cloud. These images were downloaded from the United States Geological Survey (USGS) Earth Explorer. Each Sentinel 2A satellite imagery band was geo-referenced to the WGS_84 datum and Universal Transverse Mercator Zone 45 North coordinate system. The Sentinel 2A satellite image stacking of the band-2, band-3, band-4 and band-8 of 10 m resolution was performed on the ArcGIS 10.5 software for studying the LULC of the Jharia coalfield.

For LULC classification, supervised classification was carried out in the study area. Thus allocations of each classified area in sq. km and its percentages are tabulated in Table 1.1. The percentage of areas as classified as; agriculture (74.5%), barren land (7.45%) built-up areas (5.14%), mining (2.64%), vegetation (9.40%) and water body (0.86%) (Figure 1.2).

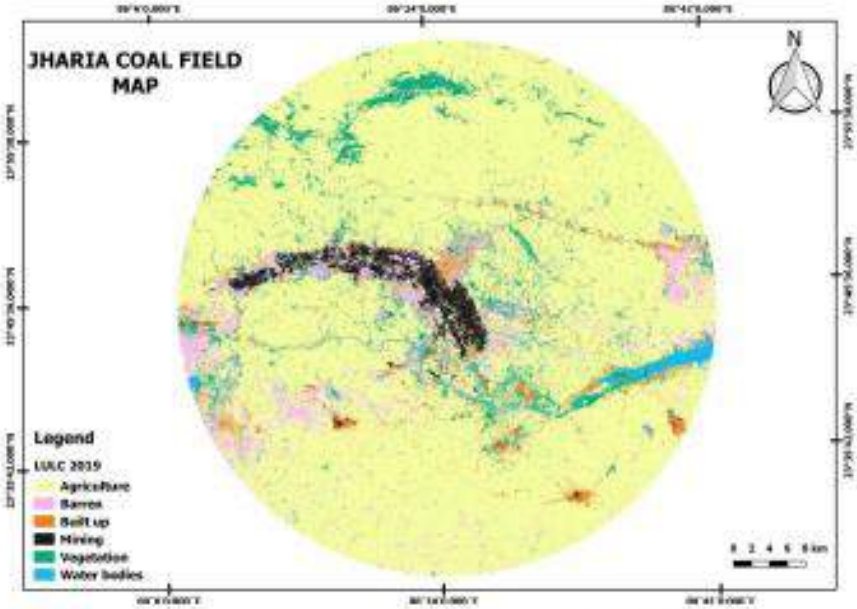


Figure 1.2: Land Use land cover map of Jharia coal field area

Table 1.1: LULC classification of Dhanbad study area

Sr. No	Name	Area in sq. km	Area in %
1.	Agriculture	2106.7	74.51
2.	Barren	210.64	7.45
3.	Built up	145.31	5.14
4.	Mining	74.67	2.64
5.	Vegetation	265.74	9.40
6.	Water bodies	24.37	0.86
Total		**2827.43**	**100**

1.3. Population

The study area covers four district boundaries; namely Dhanbad (1710.2sq km), Bokaro (620.43sq km), Giridih (29.8sq km) in Jharkhand and Puruliya (465.85sq km) district in West Bengal state. The Dhanbad district covers the maximum study area and the population is around 23, 94,434 in the year 2001 and is around 26,84,487 in 2011. The Bokaro district total population is in 2001 is 17, 75,961 and in 2011 it is 20, 62,330. The Giridih district total population is 19, 01,564 in 2001 and is 24,45,474 in 2011. The Puruliya district in West Bengal state total population is in 2001 is 25, 35,233 and in 2011 are 29, 30,115.

Based on the covered study area the total population in the study area is tabulated in Table 1.2. The total population in the study area based on Census book 2001 is 25,32,195 and 2011 is 28,62,600.

Table 1.2: Population in the study area as per 2011 census

District Name	District Area Covered by Study Area	% of Area Covered of District by Study Area	Population of 2001	Population 2001 in Study Area	Population of 2011	Population 2011 in Study Area
Bokaro	620.43	21.50	17,75,961	3,81,791	2,062,330	4,43,353
Dhanbad	1710.2	81.51	23,94,434	19,51,645	2,684,487	21,88,060
Giridih	29.8	0.59	19,01,564	11,275	2,445,474	14,500
Puruliya	465.85	7.40	25,35,233	1,87,484	2,930,115	2,16,686
Total	2826.28		Total Population 2001	25,32,195	Total Population 2011	28,62,600

1.4. Purpose of Study

Urban air pollution is a notable concern across the world. Inferring to the rapid rates of industrialization and urbanization in Indian cities, polluted air quality is considered a key factor in crumbling the quality of life with an adverse effect on the human being. Hence air quality gained a significant role in recent decades since it is worsened by emission from major pollutants including particulate matter (PM_{10} and $PM_{2.5}$), NO_2, SO_2 and O_3 were found to exceed the national ambient air quality standard (NAAQS) limits.

Particulate pollution is a major concern in the field of air pollution. The particulate matter in the air result from dispersion of dust from industrial (mining and non-mining) and allied activities, transportation, local vehicular movement and domestic fuel (Coal, wood-burning etc.) burning. Assessment of the air quality can provide useful insight for the development of the air quality management plan. The database developed on air quality also helps the regulatory agency identify the locations where natural resources and human health could be at risk.

Jharia coal mines having low ash content and high calorific value coals are subjected to intensive mining activities because of the easy availability of coal at shallow depths in thick seams. Therefore, they are often used directly in iron and steel plants for metal oxide reduction after washing. Although these coal mines are highly-priced for their high-quality coal, they are notorious for their mine fires, which cause a lot of fugitive gaseous and PM emissions. Hence, the Jharia region has been under scrutiny by various public authorities and the common public with a vision to improve the ambient air quality.

Various sources contribute to high particular matter concentration in the Jharia region: vehicles, mining activities, re-suspended dust, fugitive emissions, fuel oils, household LPG. The percentage contribution of these factors in the ambient depends exclusively on a particular region"s economic activities. To improve the existing ambient air quality, the major sources of PM emissions first need to be identified.

Hence, the environmental clearance committee of MoEFCC has directed BCCL to conduct a source apportionment study for particulate matter. In this context, BCCL has approached CSIR-NEERI to conduct a source apportionment study of ambient air particulate matter in the Jharia coalfields region to quantify the various sources of PM emissions and suggest an effective environmental management plan.

The study's major objective is to assess the current ambient air quality, sources of air pollution, and propose the priorities for the actions for improvement of air quality. The study includes the entire Jharia Coalfield and an area up to 10 Km from the periphery/boundary of BCCL mines.

The detailed objectives are as follows:

i. Ambient Air Monitoring

- Monitoring of ambient air quality at selected receptor locations for pollutants including PM_{10}, $PM_{2.5}$(limited), SO_x, NO_x, PAHs to establish the status of the air quality in Jharia Coalfields and an area up to 10 K.M from the periphery/boundary of BCCL mines. Also, review of the available air quality monitoring data from Central Pollution Control Board (CPCB) /Jharkhand State Pollution Control Board (JSPCB).
- To validate dispersion modelling predictions using measured air quality parameters
- To draw supportive data through the specific site-related monitoring regarding impact causing sources such as kerbside monitoring
- To establish the impact of meteorological conditions on a few select indicator pollutants in different micrometeorological conditions of the Jharia Coalfields

- Emission Inventory related to Jharia Coalfields along with area up to 10 Km from the periphery/boundary of BCCL mines

ii. To identify the pollution load grid wise for point, line and area source

- To establish possibilities of receptor level concentrations of air pollutants by matching dispersion modelling and air quality monitoring data
- Source apportionment
- To identify and apportion the pollution load at receptor level to various sources in the Jharia Coalfields along with an area up to 10 Km from the periphery/boundary of BCCL mines
- To carry out the source apportionment using molecular markers for a limited number of samples through a time-resolved sample collection at various periods of the day and day-of-the-week.
- Any other item in consensus between both BCCL/CIL & NEERI evolved during the study.

1.5. Approach of study

The study approach has many components, each one of them having its importance and interdependence as shown in Figure 1.3. The ultimate objective is source apportionment of ambient air of JCF that primarily requires knowledge of ambient air quality status, sources and emission load. These three objectives were achieved by monitoring air pollutants at 13 locations in Jharia Coalfield using various instruments and multiple analyses. These locations were selected based on land use and activity profile. All monitoring was carried out using varied instruments and all attributes were analysed using standards methodologies. The study's methodology of the study was divided into three parts namely ambient air quality monitoring, sources emission inventory and source apportionment analysis.

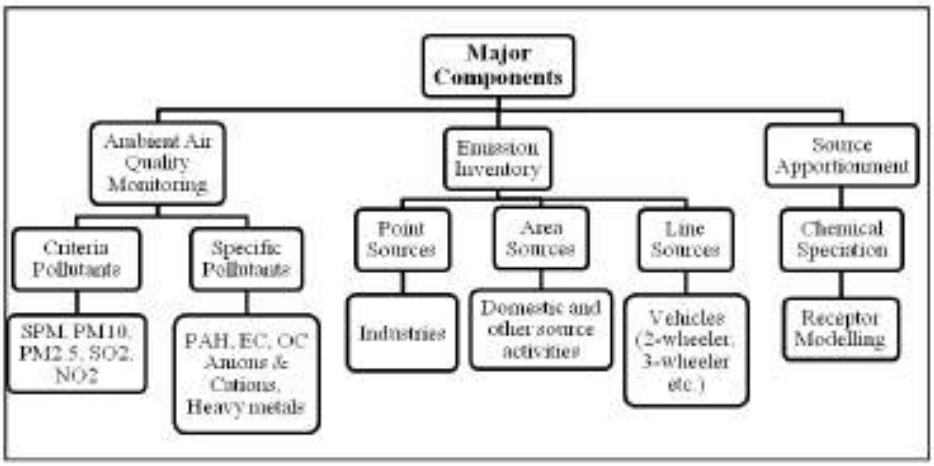


Figure 1.3: Air quality Monitoring & emission source apportionment studies

Chapter 2 Emission Inventory

This section consists of all methodologies that have been applied for the emission inventory and dispersion modelling in the Jharia Coalfield. The emission inventory is the process to identify the possible source and its contribution. Emission inventory and dispersion modelling are based on the primary data collection to calculate emission load from a particular source. It provides fundamental information for air quality modelling and air pollution control strategy development. In the coal mining area, mining, non-mining, industrial, vehicular and other sources are contributing. Air quality monitoring includes the suitable location selected based on the metrological conditions, chemical characterization for identification of the source, CMB model to estimate the source apportionment to $PM_{2.5}$.

Air pollutant emission inventory is a process to identify the possible sources and their contribution. It provides fundamental information for air quality modelling and air pollution control strategy development. Mining, non-mining, industrial, vehicular and other sources are contributing to critical coal mining zone like JCF, India. According to possible emission sources, sources are divided into three categories like point sources, area sources and line sources. The inventory of these sources is important to make a proper source profile.

2.1. Inventory of Point Sources

A point source of pollution is a single identifiable source that is responsible for significant pollution load in the study area, like thermal power stations. A comprehensive list of different point-like industries in the study area was obtained from the regional office of the Jharkhand State Pollution Control Board (JSPCB), at Dhanbad. The industries specific information of includes production capacities, raw material used, manufacturing process, fuel consumption, etc. also collected from the regional office by the CSIR-NEERI team.

2.2. Inventory of Area Sources

Area sources are sources of pollution that emit a substance or radiation from a specified area. Mining activities, domestic/hotel fuel (coal) burning, garbage burning, etc. are the major contributor to area sources. In order to assess the fuel consumption in the study area, the necessary information was collected through surveys at petrol pumps, hotels and restaurants, bakeries, open eat out and crematoria. Also, surveys collected data on the seasonal implication of fuel used particularly wood and coal. The data on trash burning and solid waste generated in the study were collected from Municipal Corporation Dhanbad.

2.3. Inventory of Line Sources

Vehicles contribute a whole range of HCs besides contributing SO_x, NO_x (as NO_2), HC and lead. Diesel vehicles are the primary source of smoke and NO_x in addition to CO and HCs. However, CO and HCs per litre of fuel consumed by diesel vehicles in relatively low compared to gasoline-powered vehicles. In gasoline-powered vehicles, the exhaust is the major source of pollution that contributes 100 % CO and NO_x and 80% of HCs emitted to the atmosphere. The remaining 20% of HCs are emitted from crankcase blow-by and evaporative emissions. In the

two-stroke engine, the crankcase blow-by is absent. The exhaust emissions are the principal sources of pollutants emitting about 40% of fuel supplied without burning due to short circulating, contributing high concentration of HCs. In diesel vehicles, practically all pollutants are emitted through exhaust gases and the contribution to crankcase blow-by and evaporative fuel emission are negligible.

Though the quantity of pollutants emitted by the vehicles is directly proportional to the number of vehicles playing on the road, the intensity of pollution potential depends on several contributory factors such as a geographical location, unplanned development of central business areas, inadequate and ill-maintained road as well as the type of vehicle, unplanned traffic management, meteorological conditions, and non-availability of adequate emission control technology.

Vehicle activity data were collected during the field campaign at 12 road networks in the study area, and the daily average vehicular activity is presented in Table 2.1.

Table 2.1a: Daily average vehicle activity on different road network considered during the fieldsurvey

Label	Road Network	HDV	LMV	3W	2W	Total
L1	Jharia to Lodna -5 km	1254	1385	3640	9560	15839
L2	Pathardih to Sindri -7 km	1539	5356	4362	15633	26890
L3	Bastacola to Pathardih -13km	2153	8325	3678	10233	24389
L4	Bhuli to Bankmore - 6km	1475	13832	12965	18241	46513
L5	Katras to Harina–12.5 km	1802	7290	3156	15329	27577
L6	Bankmore to Kusunda -5 km	658	2685	1896	10235	15474
L7	Kusunda to Katras - 10 km	1306	4521	5327	15689	26843
L8	Monidih to Kusunda -7 Km	1208	7659	3985	14698	27550
L9	Lohpiti to Mahuda Area Colony - 8 km	1535	4523	2235	6356	14649
L10	Mahuda to Parasia Chowk -7 km	1223	4023	1759	5623	12628
L11	Parasia Chowk To Moonidih - 3 km	269	2159	236	2347	5011
L12	Bhowra to Parbatpur - 13 Km	2135	7856	4258	14578	28827

Table 2.1b: Average vehicle speed of different categories of vecle in the road network

		Average vehicle speed*			
Label	Road Network	HDV	LMV	3W	2W
L1	Jharia to Lodna -5 km	20	35	30	40
L2	Pathardih to Sindri -7 km	20	40	35	40
L3	Bastacola to Pathardih -13km	20	40	35	40
L4	Bhuli to Bankmore - 6km	15	30	30	30
L5	Katras to Harina–12.5 km	20	35	30	40
L6	Bankmore to Kusunda -5 km	15	30	20	30
L7	Kusunda to Katras - 10 km	20	40	30	40
L8	Monidih to Kusunda -7 Km	20	35	30	40
L9	Lohpiti to Mahuda Area Colony - 8 km	20	40	30	40
L10	Mahuda to Parasia Chowk -7 km	15	30	20	30

L11	Parasia Chowk To Moonidih - 3 km	20	35	35	40
L12	Bhowra to Parbatpur - 13 Km	20	40	30	40

*** Average travel speed on the road network is considered during traffic surveys and input form Traffic police and vehicle drivers**

The vehicle utilization factors (km travelled per day per vehicle type) were adapted from the Auto Fuel Policy Report (Table 2.2). Two-to-four-wheelers Emission factors were taken from various project reports conducted by CPCB and Indian Clean Air Programmed (ICAP) (CPCB 2010; ARAI 2007). The percentage distribution of various types of vehicles moving on the road network considered during the field survey is presented in Fig 2.1. It shows that major numbers of vehicles moving in the considered Road network are two-wheelers (51%), followed by light motor vehicles (26%), three-wheeler (17%) and heavy-duty diesel vehicles (6%).

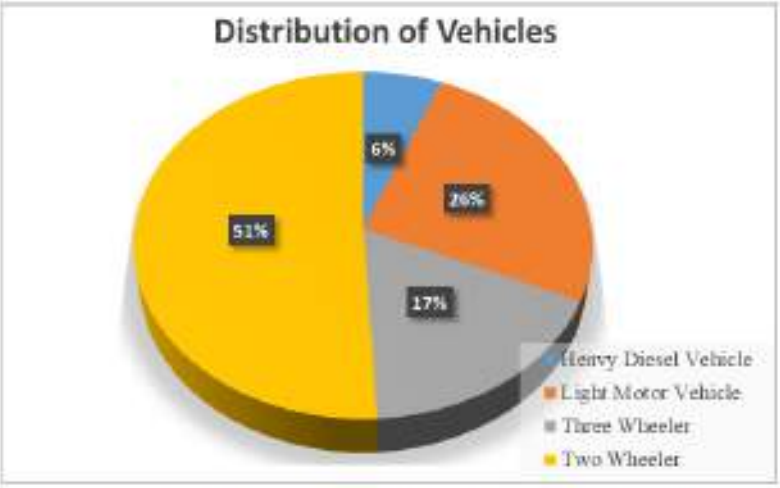


Figure 2.1 Percentage of different types of vehicle surveyed on the road network during the field survey

Table 2.2: Utilization Factors for different types of vehicle

Vehicle Type	km per day
LMV (Car Jeep)	52.6
LMV (Taxi)	77.89
2 Wheeler	25.1
3 Wheeler (Auto)	97.72
HDV	45.5

2.4. Methodology

The following method is adopted to estimate the emission load due to vehicles

$$E_i = N_v \times VKT \times E_{if} \quad (2.1)$$

Where, E_i is the emission from a particular type of vehicle

N_v is the number of vehicles of a particular type

VKT is the vehicle km travelled

E_{if}, km is the emission factor for a specific vehicle

Table 2.3a: Emission estimate for road transport

Label	Road Network	Emission (kg/day)	
		PM_{10}	$PM_{2.5}$
L1	Jharia to Lodna -5 km	230.12	113.08
L2	Pathardih to Sindri -7 km	379.07	180.37
L3	Bastacola to Pathardih -13km	632.21	451.98
L4	Bhuli to Bankmore - 6km	331.41	187.69
L5	Katras to Harina–12.5 km	719.42	415.63
L6	Bankmore to Kusunda -5 km	308.69	194.34
L7	Kusunda to Katras - 10 km	576.31	277.95
L8	Monidih to Kusunda -7 Km	317.83	114.25
L9	Lohpiti to Mahuda Area Colony - 8 km	360.24	151.99
L10	Mahuda to Parasia Chowk -7 km	241.56	148.24
L11	Parasia Chowk To Moonidih - 3 km	94.26	57.23
L12	Bhowra to Parbatpur - 13 Km	592.82	379.80

Re-suspension of the unpaved and paved roads depends on the „silt loading" factor and „vehicles weight" roaming on the road (Table 2.4). The silt loading (S_L) is the mass of the silt-sized material per unit area of the road surface. The amount of dust produces by vehicles movement on paved (eq. 2.2a) and unpaved (eq. 2.2b) roads can be appraised by the following equations (adapted from US-EPA, AP-42):

E = k. (SL/2)^0.65 . (W/3)^1.5 (2.2a)

E = [k. (SL/12).(S/30)^0.5 (W/3)^1.5]/(M/0.5)^0.2 (2.2b)

Where, „E" = emission rate of PMs (Table 2.3);

SL is silt load (g/m2);

W is the average weight of the vehicle (Tons);
M is the surface moisture content (%)

k is constant (the function of particle size) in g VKT^{-1} (Vehicle Kilometer Travel)

Table 2.3b: Surface silt load in paved and unpaved road

Label	Road Network (Paved: 97.4%; Unpaved: 2.6%)	Surface Silt load (g/m2)	
		unpaved	paved
L1	Jharia to Lodna -5 km	102.3	18.2
L2	Pathardih to Sindri -7 km	--	16.8
L3	Bastacola to Pathardih -13km	63.2	12.1
L4	Bhuli to Bankmore - 6km	--	17.5
L5	Katras to Harina–12.5 km	92.8	12.6
L6	Bankmore to Kusunda -5 km	--	18
L7	Kusunda to Katras - 10 km	--	17.3
L8	Monidih to Kusunda -7 Km	56.5	12.8
L9	Lohpiti to Mahuda Area Colony - 8 km	--	15.5
L10	Mahuda to Parasia Chowk -7 km	--	19

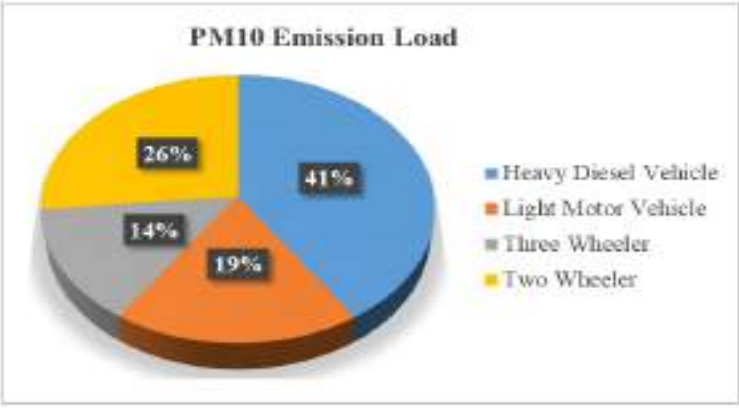


Figure 2.2 PM_{10} emission load for different categories of vehicle

It is observed that 41% of PM10 emission is contributed by the Heavy-duty diesel vehicles followed by two-wheelers (26%), Light motor vehicles (19%) and three-wheelers (14%) in the considered road network during the study period. The particle size multiplier (k) in the equations 2.2a and 2.2b varies with aerodynamic size range as shown in EPA technical document (13.2.1_paved_roads.pdf (epa.gov)).

Table 2.4: Emission rate for the paved and unpaved road

	Emission Rate	
Emission Sector	PM_{10} (kg/day)	$PM_{2.5}$ (kg/day)
Re-suspension dust from Paved & Unpaved Road	1756	843

2.5. Results

2.5.1. Industrial Emission

Emission inventory estimates are determined based on considering available industrial activity information, emission factors (Table 2.5) and observations. For the current study, industrial and mining information was collected for emission inventory development. Emission inventory information for industries was collected from the regional office of JSPCB. In Dhanbad, the major industries are the power plant and the coking industry. Other

than those are coal mines, thus coal as a fuel is majorly used in industries and households. Emission loads by point source are depicted in Table 2.6 as per emission inventory.

Table 2.5: Emission factor for coal mining activities

EF	TSP	PM_{10}	$PM_{2.5}$	SO_2	NO_2
g/Mg Coal	1914	1864	1176	420	820

Table 2.6: Emission load from Industrial sector in JCF

Sr. No	Name of Industry	Type of Fuel	Fuel consumption	Unit	TSP (Ton/yr)	PM_{10} (Ton/yr)	$PM_{2.5}$ (Ton/yr)	SO_2 (Ton/yr)	NO_2 (Ton/yr)
1	M/s Mahalaxmi Industries	Coal	4	MT/Oven/cycle (24hrs)	2.79	2.72	1.72	0.61	1.20
2	GEETEE Hard Coke Traders	Coal	100	TPD	69.86	68.04	42.92	15.33	29.93
3	M/s Shree Gopal Coke Industries	Coal	77.4	TPD	54.07	52.66	33.22	11.87	23.17
4	M/s Laxmi Hard coke Manufacturing Company	Coal	102	TPD	71.26	69.40	43.78	15.64	30.53
5	M/s - Sanjay Hard Coke Industries	Coal	70	TPD	48.90	47.63	30.05	10.73	20.95
6	M/s Inder Hard Coke Industries	Coal	36	TPD	25.15	24.49	15.45	5.52	10.77
7	M/s Shiv Shakti Coke Industries	Coal	80	TPD	55.89	54.43	34.34	12.26	23.94
8	Khetawat Coke Manufacturing Company	Coal	4.5	MT/Oven/Batch (24hrs)	3.14	3.06	1.93	0.69	1.35
9	M/s Pawan Hard Coke Industries	Coal	100	TPD	69.86	68.04	42.92	15.33	29.93
10	M/s Ganapati Udyog	Coal	135	TPD	94.31	91.85	57.95	20.70	40.41
11	M/s Aman Soft Coke Industries	Coal	29.76	TPD	20.79	20.25	12.77	4.56	8.91

2.5.2. Area/Distributed source

An area source emission inventory estimates the pollutant loads emanating from several small but numerous individual sources in a specific geographic area and which cannot be included underline no point sources.

Area sources considered for emission inventory for JCF region are:

- Cooking operations in households: Slum and non-slum
- Cooking operations in hotels, restaurants, open eat-outs and bakeries
- Crematoria

The following sections will detail the methodology adopted for estimating emissions from each of the above-mentioned sources and the results thusobtained.

- **Emission load from mining activities**

The emission loads from coal mine activities are depicted in Table 2.7. The emission load is calculated based on the secondary data collected from the BCCL mines covered in the study. The data includes coal and overburden quantity handled per day during loading and unloading, transfer from pit to stockyard through haul road and conveyor, vehicular movement frequency and diesel consumption for HEMM and DG sets. Emission factors from EEA air pollutant emission inventory guidebook 2019 were considered for the estimations of TSP and PM load.

Table 2.7: Emission load from coal mine activities in Jharia coalfield region

Mine	Area (m^2)	PM_{10} (Tone/y)	$PM_{2.5}$ (Tone/y)
ABOCP	2355283	156.1	78.0
ADI Colliery	1444818	47.9	23.9
ASP Colliery	19540	27.7	13.8
Bhowra south	78079	26.9	13.4
Block IV Govindpur	432827	22.5	11.2
DBOCP	605747	64.7	32.4
East Bassuriya Colliery	576494	24.3	12.2
Gopalichuck Colliery	37573	3.7	1.9
Jeenagora OCP	2079123	208.0	104.0
Kuya OCP	1134723	90.1	45.1
NAKC	245205	78.3	39.1
NGK	261847	126.0	63.0
Nichitpur colliery	791140	61.4	30.7
Phularitand colliery	335887	84.1	42.1
Rajapur OCP	1170784	90.4	45.2
Sendra Bansjora	472760	63.0	31.5
Shatabdi colliery (Muraidhih)	34270	77.0	38.5
Tetulmari	876320	23.3	11.7
Total		**1275.4**	**637.7**

- **Cooking operations in non-slum household**

A survey of 20 non-slum household areas was conducted in randomly selected areas of Dhanbad to understand which fuels are being used in these households and their quantities. The survey results indicated that Liquefied Petroleum Gas (LPG) was the fuel of choice in all the households and that each household used about 1 cylinder per month on average. It was assumed that LPG use remains the same for all 365 days of the year. The results obtained are presented in Table 2.8.

Table 2.8: Emissions from the use of LPG in non-slum households in Dhanbad

LPG Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	2.1	0.4	1.8	0.25	0.07
Emission (T/Year)	0.00575	0.0011	0.0049	0.0007	0.0002

- **Cooking operations in slum households**

A survey of 15 areas having slum households was conducted, spread in Jharia Coalfield which was known to have significant slum populations, to understand which fuels are being used in these households and their quantities. It was seen that a majority of the slum households use coal as a cooking fuel (Table 2.9).

Table 2.9: Emission from coal as fuel

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	28.354	18.856	5.657	35.330	0.709

- **Emissions from crematorium**

In order to calculate emission from crematoria data were obtained from crematoriums in Dhanbad. Emission from the burning of bodies using woods mainly produces PM_{10}, CO and HC majorly as depicted in Table 2.10.

Table 2.10: Emission from Crematoria using Wood as fuel

Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	17.3	0.2	1.3	126.3	114.5
Emission (T/Year)	28.88	0.033	0.216	20.99	19.03

- **Emissions from bakeries**

Data were collected from 34 bakeries operating in Dhanbad in which 12 bakeries were using electrical ovens. The emissions from such bakeries were not considered. All the other bakeries were using coal as fuel. Emissions from such bakeries are given in Table 2.11.

Table 2.11: Emission from Bakeries using Coal as fuel

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	6.26	4.16	1.25	7.80	0.16

- **Emissions from hotels and restaurants**

Data were collected from 35 hotels in Dhanbad city. It has been found that most hotels/restaurants were using a combination of coal and LPG as cooking fuel. Emission

from coal and LPG were calculated and depicted in Table 2.12 and 2.13.

Table 2.12: Emission from Hotel & Restaurants using Coal

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	81.10	5.393	1.618	10.105	0.203

Table 2.13: Emission from Hotel & Restaurants using LPG

Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	2.1	0.4	0.8	0.25	0.07
Emission (T/Year)	0.136	0.026	0.117	0.016	0.005

- **Emission from open eat-outs**

From the survey it has been observed that most of the open eat-outs were using coal as cooking fuel, only a few were using LPG (Table 2.14).

Table 2.14: Emission loads from open eat-outs

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	140.7	9.36	2.81	17.54	0.35

2.5.3. Grid wise emission inventory

The grid-wise particulate emission inventory maps were prepared from the primary and secondary data collected during the field surveys and the information received from the open cast mines, respectively. The PM emissions from restaurants, eat-outs, domestic chullahs, vehicles, crematoria, etc. were estimated based on the primary data obtained from the filed campaigns, whereas, the emissions from the mine operations were estimated based on the data received from the mines and the emission factors reported in the literature. Once the emissions rates were estimated, the cumulative emissions (including all types of sources like line, point, and area) were calculated falling under the grid defined (shown in Figure 2.3 and Figure 2.4). From the figures, it can be interpreted that the PM emissions are high on the northeast side of the study area. Whereas, the actual transport and dispersion of these emissions can be interpreted through the dispersion modelling carried out using the AERMOD model.

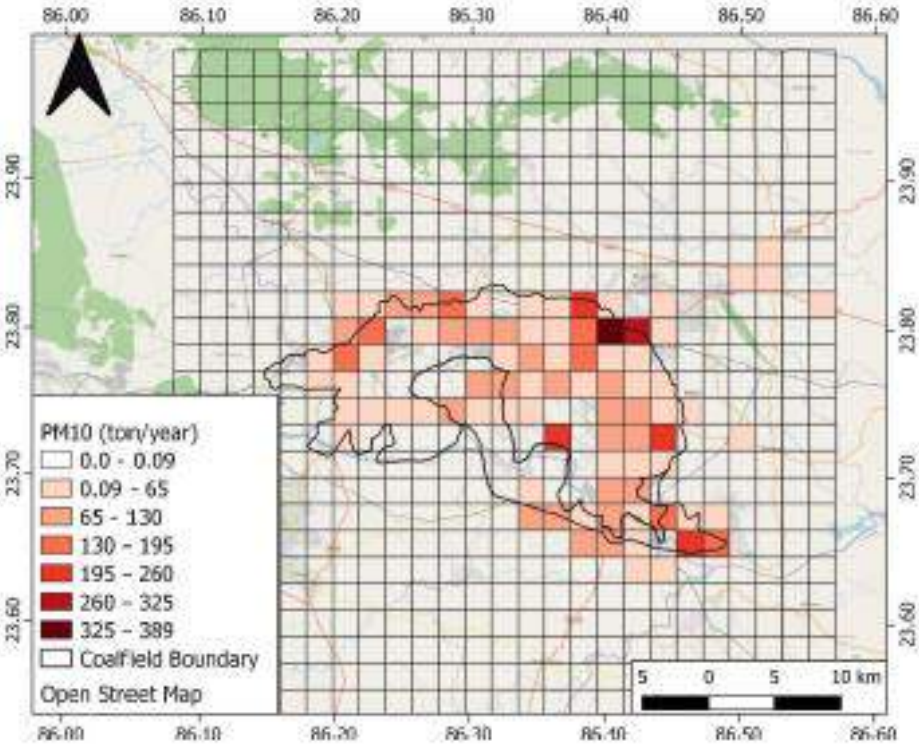


Figure 2.3 Grid-wise emission inventory of PM_{10} in tons/year over the study area

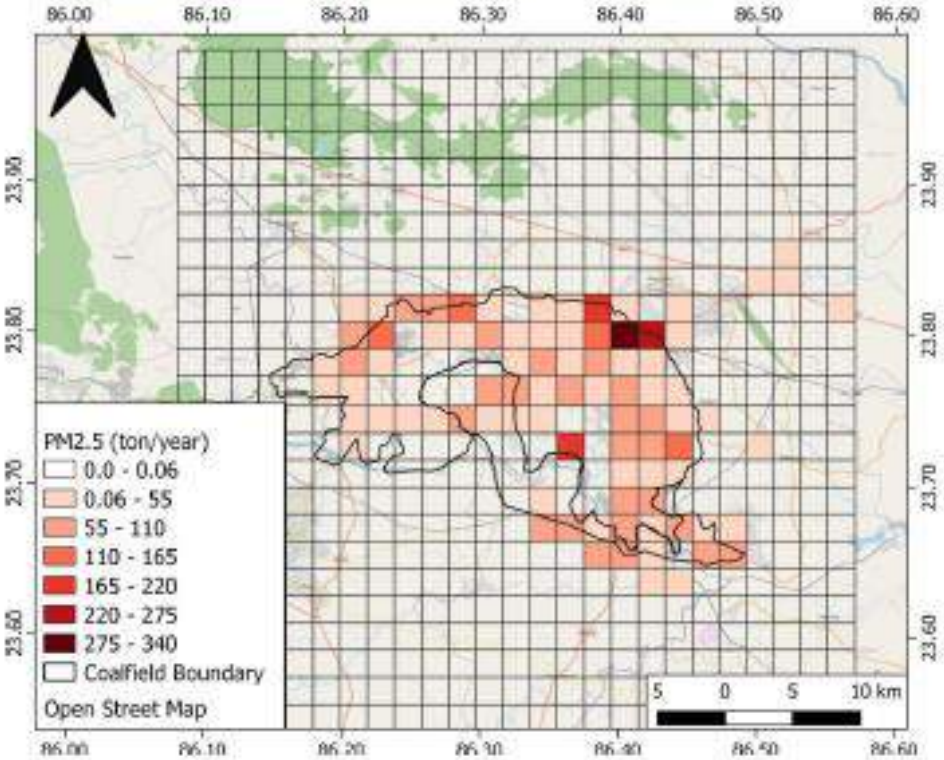
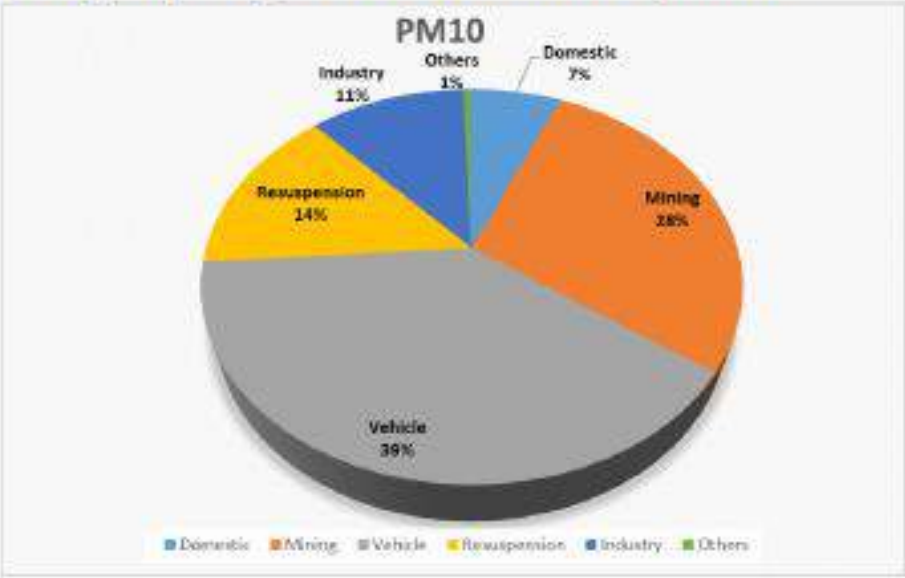


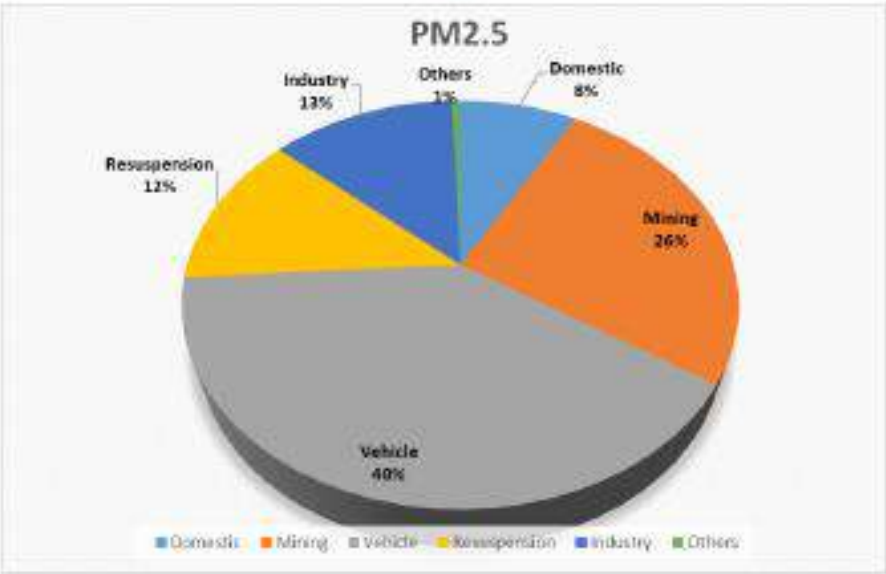
Figure 2.4 Grid-wise emission inventory of PM2.5 in tons/year over the study area

The respective share of various emission sources is represented through pie diagrams shown in Figure 2.5. Data shows that PM_{10} emissions are contributed mostly from vehicular emissions

followed by emissions from the mines whereas, $PM_{2.5}$ emissions are contributed mostly from vehicular emissions, domestic burning and mine activities. The grid-wise emission inventory maps and the information on the pollution sources provide the basis for the policymakers to target the hotspots of pollution generation in order to take effective mitigation actions.



(a)



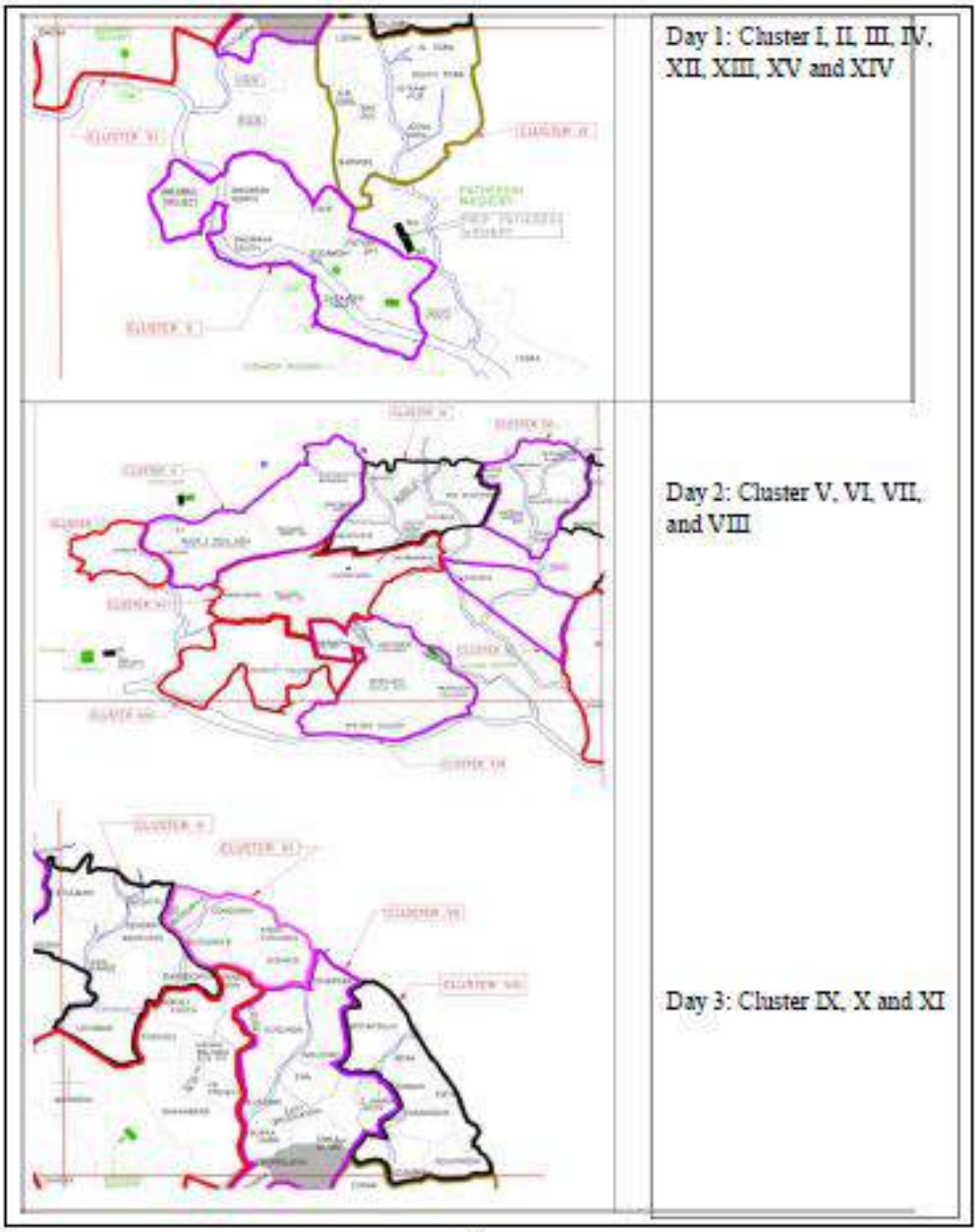
(b)

Figure 2.5 (a) and (b) represents emission load from various sectors over JCF region for PM_{10} and $PM_{2.5}$ respectively

Chapter 3 Air Quality Monitoring and Receptor modelling

BCCL environmental department provided the map of the Jharia region. The site visit was carried out with assistance from BCCL"s team. The 15 Jharia mines coal fields were segregated into three parts. The details of the visit and mine cluster names are given in Table 3.3.1. The Entire Jharia Coal Field (JCF) is divided into 16 clusters. Both open cast and underground mines are operational in JCF. Standard mining operations like drilling, blasting, hauling, accumulation, and transfer are the major sources of emissions and air pollution. Apart from that, a typical emission source, mine fire, is prevailing at JCF. Besides, JCF encompasses large non-mining regions with their emission sources like vehicular emission in congested traffics, road dust, Power Plant emission, other industrial emissions (coke oven plants, brick kilns, stone crushers, etc.), crematoria, domestic burning, open burning, etc.

Table 3.3.1: The details of mine cluster in Jharia Coalfield



Based on preliminary field visit by NEERI Scientists along with BCCL staffs, the following locations (Figure 3.1) were selected for the establishment of Air Quality Monitoring Stations for source apportionment study;

- **Core Zone**

1. Cluster XIV Lohapatty– nearby sources: Chandrapura Thermal Power Plant
2. Cluster VII Mine rescue station- nearby sources: Coal Mine, Industry
3. Cluster V- Katras
4. Cluster IX Lodhna
5. Cluster XI Moonidih nearby sources: Coal Mine
6. Cluster X Patherdih: nearby sources: Coal Mine, Steel Industry
7. Cluster VIII Bastacola nearby sources: Coal Mine

- **Buffer Zone**

8. Bank More
9. Harina
10. Bhuli
11. Sindri
12. Parbatpur Electro steel/ Bhaga
13. Background

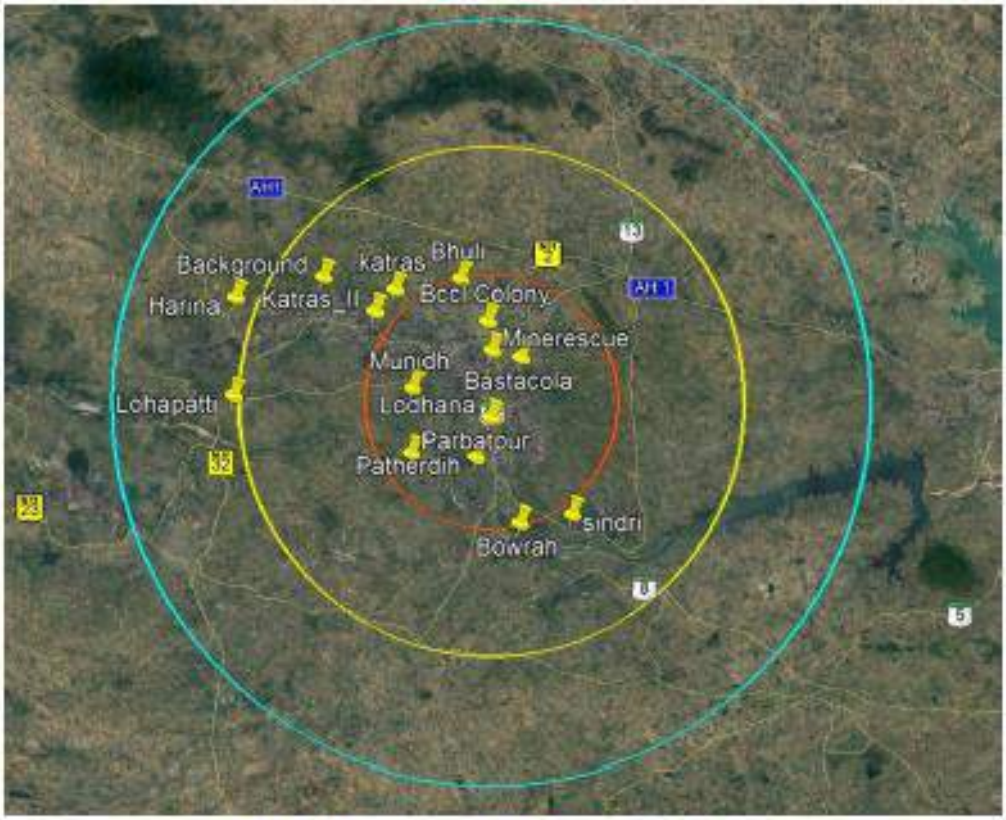


Figure 3.1: Air monitoring sites under 30 km buffer area

3.1. Sampling Method and Schedule

The PM_{10} and $PM_{2.5}$ sampling for Jharia Coalfields was done at all the 13 sampling sites for the period of 24 h using low volume respirable suspended particulate matter samplers (Instrumax, ARA and Envirotech) on Quartz and polytetrafluoroethylene (PTFE) filter paper of 47 mm diameter. Samplers at a flow rate of 16.67 LPM were used. The filter papers were desiccated before and after sampling for 24h at a temperature of 27 ± 3°C and at a relative humidity (RH) of 55 ± 2% to remove the moisture present in them. The PM_{10} and $PM_{2.5}$ field samples were collected periodically throughout the sampling period. The sampling frequency and types of equipment used for monitoring are described in Table 3.3.2 and 3.3.3. The national Ambient quality and Standards for Coal Mines (Stipulated by Ministry of Environment and Forests are depicted in Table 3.3.4. and Table 3.3.5.

Table 3.3.2: Frequency of Air pollutants sampling in Jharia Coalfields

Parameter	Number of Days	Change of Filter/ absorbing media	Reporting
PM_{10}	10	24 hourly, Teflon: 5 Days Quartz: 5 Days	24 hourly
$PM_{2.5}$	10	24 hourly Teflon: 5 Days Quartz: 5 Days	24 hourly
NO_2	10	8 hourly	8 hourly
SO_2	10	8 hourly	8 hourly

Table 3.3.3: Ambient Air Quality Sampling/Analysis Methodology for Target Pollutants

Particulars	Parameters			
	PM_{10}	$PM_{2.5}$	NO_2	SO_2
Sampling Instrument	INSTUMEX and ARA-N-FRM Sampler	INSTUMEX and ARA-N-FRM Sampler	APM sampler	APM sampler
Sampling Principle	Cyclonic Flow Technique	Cyclonic Flow Technique	Chemical absorption in suitable media	Chemical absorption in suitable media
Flow rate	16.7 LPM	16.7 LPM	0.5 LPM	0.5 LPM
Sampling Period	24 hourly	24 hourly	8 hourly	8 hourly
Sampling Frequency	7 days continuous, Teflon and quartz on alternate days	7 days continuous, Teflon and quartz on alternate days	7 days continuous	7 days continuous
Analytical Instrument	Electronic Micro Balance	Electronic Micro Balance	Spectrophotometer	Spectrophotometer
Analytical Method	Gravimetric	Gravimetric	Modified Jacob and Hochheiser method	Colorimetric Improved West & Gaeke Method
Minimum reportable value	5µg/m³	5µg/m³	9µg/m³	4µg/m³

Table 3.3.4: National Ambient Air Quality Standards (2009)

Sr. No.	Pollutant	Time Weighted Average	Concentration in ambient Air (in µg/m³) Industrial, Residential Rural & Other Areas	Concentration in ambient Air (in µg/m3) Ecologically Sensitive Area	Concentration In ambient Air (in µg/m³) Methods of Measurement
1	Sulphur Dioxide (SO_2)	Annual*	50	20	Improved West & Geake, Ultraviolet fluorescence
		24Hours**	80	80	
2	Nitrogen Dioxide (NO_2)	Annual*	40	30	Modified Jacob & Hochheiser (Na-Arsenite) Chemiluminescence
		24Hours**	80	80	
3	Particulate matter (Size less than 10µm) or PM_{10}	Annual*	60	60	Gravimetric, TOEM, Beta attenuation
		24Hours**	100	100	
4	Particulate matter (Size less than 2.5µm) or $PM_{2.5}$	Annual*	40	40	Gravimetric, TOEM, Beta attenuation
		24Hours**	60	60	
5	Ozone (O_3)	8 Hours*	100	100	UV photometric, Chemiluminescence chemical method
		1 Hour	180	180	
6	Lead (Pb)	Annual*	0.5	0.5	ASS / ISP method after sampling on EPM 2000 or equivalent filter paper ED-XRF using Teflon filter
		24Hours**	1	1	
7	Carbon Monoxide (CO)	Annual*	0.2	0.2	Non-dispersive Infra-Red (NDIR) Spectroscopy
		24Hours**	0.4	0.4	
8	Ammonia (NH_3)	Annual*	100	100	Chemiluminescence, Indo-phenol"s blue method
		24Hours**	400	400	
9	Benzene (C_6H_6)	Annual*	0.5	0.5	Gas Chromatography based continuous analyzer. Adsorption and description followed by GC analysis
10	Benzo (a) Pyene (BaP)- particulate phase only	Annual*	0.1	0.1	Solvent extraction followed by HPLC / GC analysis
11	Arsenic (As)	Annual*	0.6	0.6	AAS/ ICP method after sampling on EPM 2000 or equivalent filter paper
12	Nickel (Ni)	Annual*	20	20	

Table 3.3.5 Standards for Coal Mines (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)

Pollutant	Time weighted Average	Concentration in Ambient Air	
		New Coal Mines (commenced after 25.09.2000)	Existing Coal Mines (commenced prior to 25.09.2000)
Suspended Particulates Matter (SPM)	Annual Average 24 hours	360µg/m3 500µg/m3	430µg/m3 600µg/m3
Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average 24 hours	180µg/m3 250µg/m3	215µg/m3 300µg/m3
Sulphur Dioxide (SO_2)	Annual Average 24 hours	80µg/m3 120µg/m3	80µg/m3 120µg/m3
Oxides of Nitrogen as NO_2	Annual Average 24 hours	80µg/m3 120µg/m3	80µg/m3 120µg/m3

3.2. Chemical Analysis

3.2.1. Gravimetric analysis

The exposed filters were analysed by gravimetric technique using a weighing balance for PM_{10} particles and using a microbalance for $PM_{2.5}$ particles with a precision of 5µg with automatic (internal) calibration.

3.2.2. Elemental analysis

PM_{10} samples collected on glass fibre filters were digested in a microwave digester. The samples were made up to 50ml using deionized distilled water. Similarly, the exposed filters containing $PM_{2.5}$ particles were cut equally into 2 halves. A part of the exposed filter was used for ions analysis. Whereas, the other half was cut into tiny fragments and digested and made up to 15mL using distilled deionized water. The obtained samples (both PM_{10} and $PM_{2.5}$) after digestion were stored in vials and refrigerated at 4°C until further analysis. These samples were later subjected to estimate the elemental composition using ICP-OES (Thermo Scientific, USA).

3.2.3. Analysis of SO_2 and NO_2

SO_2 analysis: Modified West and Gaeke method was followed for sampling and analysis of Sulfur dioxide in ambient air. SO_2 from the air is absorbed in a solution of potassium tetracholo-mercute (TCM). A dichlorosulphitomercurate complex, which resists oxidation by the oxygen in the air was formed. Once formed, that complex was stable to strong oxidants such as ozone and oxides of nitrogen and therefore, the absorber solution may be stored for some time prior to analysis. The complex was made to react with pararosaniline and formaldehyde to form the intensely colored pararosanline methylsulphonic acid. The absorbance of the solution was measured by means of a suitable spectrophotometer.

NO_2 analysis: Modified Jacobs and Hochheiser method was followed for sampling and analysis of NO_2 in ambient air. Ambient NO_2 was collected by bubbling air through a solution of sodium hydroxide and sodium arsenite. The concentration of nitrite ion produced during sampling was determined calorimetrically by the nitrite ion reaction with phosphoric acid, sulphanilamide, and N-(1-napthyl)-ethlylenediamine di-hydrochloride (NEDA) and the absorbance of the highly colored azo dye was measured at 540nm.

3.2.4. Ion analysis

The filter papers containing both PM_{10} and $PM_{2.5}$ samples were extracted and subjected to ion analysis as per standards. The filter papers were divided into tiny fragments and moistened with isopropanol slightly before extraction since the filters are hydrophobic. Further 25 mL of deionized distilled water was added and sonicated using an ultrasonic bath for 60 min at 60°C. The samples were then kept overnight after sonication. Furthermore, the samples were then filtered using nylon filter discs (25mm, 0.45mm) and were refrigerated at 4°C until further analysis. The extracted samples were subjected to IC to analyse the ions (anions and cations) present in them.

3.2.5. Polycyclic Aromatic Hydrocarbons (PAH) analysis

Filter papers were cut into pieces using scissors and transferred to a 100 ml beaker and 50 ml of Dichloromethane (DCM) (GC/HPLC grade) was added. The samples were extracted with DCM using an ultrasonic bath for about 30 minutes. The extracted samples were filtered with Whatman filter paper containing 2gm Anhydrous Sodium Sulphate. After filtration, the filtrate is concentrated using a rotary vacuum evaporator to 2ml final volume. Solid-phase extraction may be used to clean up the impurities of the sample and re-concentrated in a rotary evaporator. The samples were analyzed through GC with conditions as injector 300ÕC and FID temperature 320ÕC.

3.2.6. EC & OC analysis

This is a thermal/optical-transmittance (TOT) method that speciates carbon in particulate matter collected on a quartz-fiber filter into OC, EC, and CC. In the first (or non-oxidizing) heating stage, organic and carbonate carbon is thermally desorbed from the filter under a flow of helium with controlled temperature ramps. The oven is then partially cooled, and the original flow of helium is switched to an oxidizing carrier gas (He/O_2). In the second (or oxidizing) heating stage, the original elemental carbon component plus pyrolyzed organic carbon formed during the first heating stage are oxidized/desorbed from the filter with another series of controlled temperature ramps. All carbon evolved from the sample is converted to CO_2 in an oxidizing oven immediately downstream from the desorption oven, and the CO_2 is converted to methane (CH_4) by a methanator oven before being measured with a flame ionization detector (FID). (https://www3.epa.gov/ttnamti1/files/ambient/pm25/spec/RTIOCECSOP.pdf)

3.3. Results

3.3.1. Mass concentration of PM_{10} and $PM_{2.5}$

In summer monitoring, the mean mass concentrations of PM_{10} particles in all 13 sampling sites were found to be in the range of 74-184µg/m^3 with the highest concentration of 184µg/m^3 at mine rescue site and lowest concentration of 74µg/m^3 at Bastacola site. Also, the mean mass concentration of $PM_{2.5}$ particles was found in the range of 49-117µg/m^3 with the highest concentration of 117µg/m^3 and the lowest concentration of 49µg/m^3 recorded at Harina and Lohapatti site respectively.

The average concentrations of PM_{10} and $PM_{2.5}$ in two seasons are described in Table 3.6 and 3.7. Results revealed that the average concentrations of PM_{10} are within the prescribed limits of MoEF notification guidelines for coal mine areas. In the case of $PM_{2.5}$, there is no Govt. notified standard for mining areas but in the case of buffer zones, National Ambient Air Quality Standard, NAAQS, 2009 may be applicable. The highest PM_{10} and $PM_{2.5}$ concentrations were found in Mine rescue and Harina (Figure 3.2 and 3.3).

Table 3.6: Average concentration of PM_{10} and $PM_{2.5}$ in Summer of Jharia Coalfield

Monitoring Sites		Average Concentration (µg/m^3)-Summer	
	Site Description	PM_{10} (µg/m^3)	$PM_{2.5}$ (µg/m^3)
Lohapatti	Core Zone	133.7	49.42
		(83-203)	(44-83)
Mines Rescue	Core Zone	184.8	83.43
		(124-255)	(55-205)
Katras	Core Zone	141.4	80.01
		(100-216)	(42-150)
Lodhna	Core Zone	156.8	63.98
		(100-303)	(32-99)
Moonidih	Core Zone	118.4	62.84
		(80-153)	(34-94)
Patherdih	Core Zone	94.7	67.22
		(50-119)	(37-91)
Bastacola	Core Zone	104.32	93.27
		(154 -316)	(64-158)
BCCL colony	Buffer Zone	157.35	74.37
		(113-222)	(47-103)
Harina	Buffer Zone	177.7	117.3
		(73-265)	(42-175)
Bhuli	Buffer Zone	141.7	105.89
		(85-243)	(44-161)
Sindri	Buffer Zone	122.2	76.05
		(82-139)	(18-127)
Purabatpur	Buffer Zone	122.4	110.98
		(86-171)	(70-150)
Background	Buffer Zone	144.4	57.13
		(24-255)	(23-97)

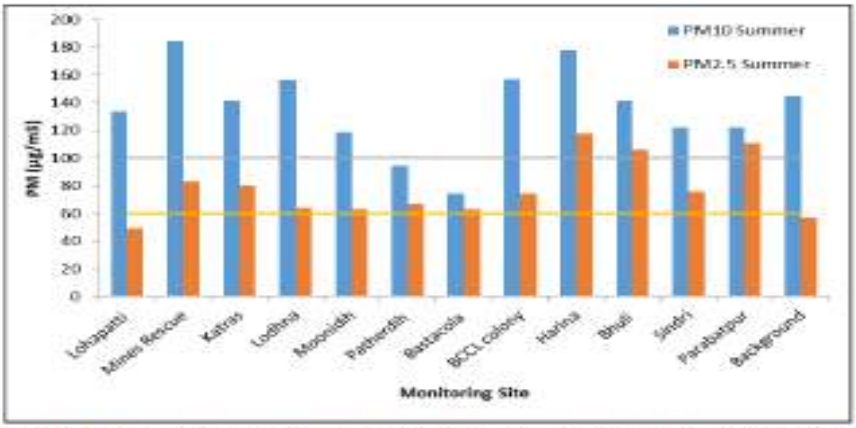


Figure 3.2: Average concentration of PM_{10} and $PM_{2.5}$ in JCF region in summer compared to NAAQS (2009)

Table 3.7: Average concentration of PM_{10} and $PM_{2.5}$ in winter of Jharia Coalfield.

Monitoring Sites	Site Description	Average Concentration (µg/m³)-Winter	
		PM_{10} (µg/m³)	$PM_{2.5}$ (µg/m³)
Lohapatti	Core Zone	174.28	139.59
		(122-241)	(114-236)
Mines Rescue	Core Zone	303.49	176.97
		(175-350)	(114-233)
Katras	Core Zone	230.06	50.87
		(134-332)	(24-78)
Lodhna	Core Zone	322.8	112.17
		(243-412)	(98-209)
Moonidih	Core Zone	300.16	188.27
		(128-728)	(64-600)
Patherdih	Core Zone	222.71	113.23
		(182-246)	(111-167)
Bastacola	Core Zone	332.05	176.48
		(251-663)	(54-425)
BCCL colony	Buffer Zone	219.98	128.79
		(155-300)	(94-175)
Harina	Buffer Zone	130.73	42.93
		(65-215)	(44-98)
Bhuli	Buffer Zone	174.75	151.66
		(150-200)	(89-180)
Sindri	Buffer Zone	171.82	167.07
		(81-210)	(142-184)
Parabatpur	Buffer Zone	228.76	148.16
		(75-660)	(101-192)
Background	Buffer Zone	233	121.18
		(195-254)	(63-170)
Katras II		107.13	98.42
	Core Zone	(128-181)	(94-104)

Whereas in winter monitoring, the highest PM_{10} mass concentration was found to be 332µg/m^3 at Bastacola site (exceeding the prescribed limit of GSR 742(E)) along with other core mining zones like Mines Rescue, Moonidih. The lowest average concentration of PM_{10} was found in Katras II (Table 3.7).

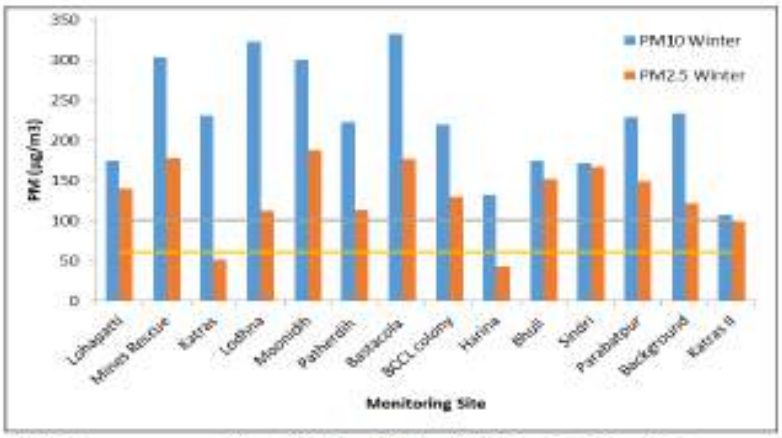


Figure 3.3: Average concentration of PM_{10} and $PM_{2.5}$ in JCF region during Winter compared to NAAQS (2009)

3.3.2. Elemental concentration of PM_{10} and $PM_{2.5}$ in summer

The digested samples of PM_{10} and $PM_{2.5}$ particles from all the 13 sampling sites were subjected to estimate the elemental composition using ICP-OES. The analysis of PM_{10} particles yields 11 different elements such as Al, As, Cd, Co, Cu, M, Ni, Pb, Zn, Fe and Cr. Similarly, the samples containing $PM_{2.5}$ particles revealed the same elements as PM_{10}. It was observed that Al and Fe were found to be higher for both PM_{10} and $PM_{2.5}$ particles. Al is the most abundant element. The concentration of Al was detected in the range of 6.32-14.62µg/m^3. Maximum Al concentrations were found at BCCL colony, Parbatpur, Harina and Background. The concentrations of Fe and Cr were estimated as 0.78-7.74µg/m3 and 0.075-1.32µg/m3 respectively. The highest concentrations of both Fe (7.74µg/m3) & Cr (1.32µg/m3) were found at the Bastacola site Figure 3.4. Similarly, in the case of PM2.5 particles the concentrations of Al (4.87-14.47µg/m3), Fe (0.44-11.77µg/m3) and Cr (0.066-2.17µg/m3) were found higher than other elements. For PM2.5 particles, maximum concentrations of Fe (11.77µg/m3) and Cr (2.17µg/m3) were obtained at the Mine Rescue site and Al (14.47µg/m3) at Katras. Since, the elements such as Al, Fe and Cr possess higher concentrations in the PM10 elemental composition, Al would have been emitted from road dust, whereas Fe would have been emitted from the re-suspension of dust containing deposits from the emissions of vehicular and other anthropogenic activities Figure 3.5.

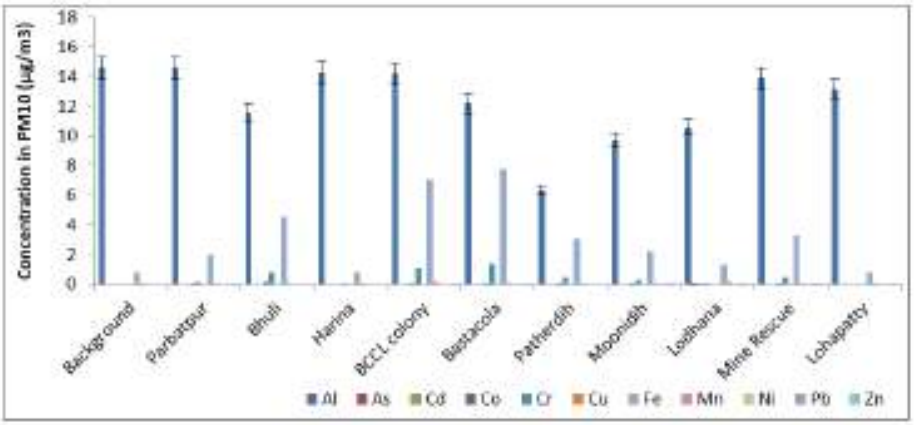


Figure 3.4: Metal concentration of PM_{10} in the summer season

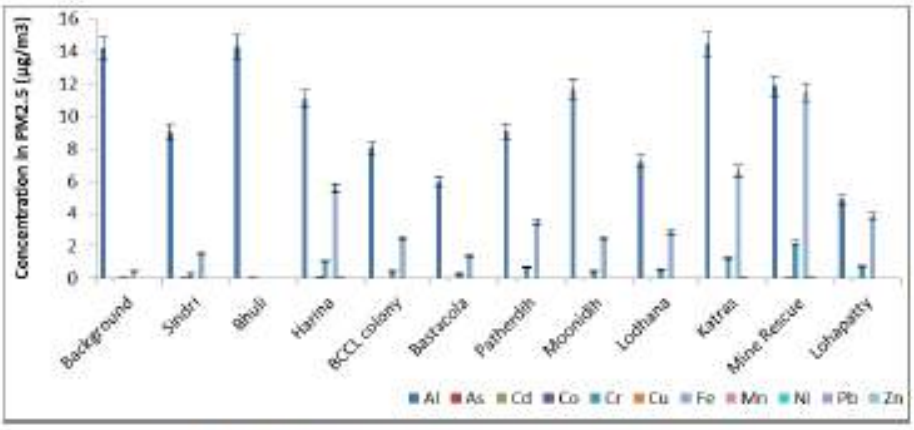


Figure 3.5: Metal concentration of $PM_{2.5}$ in the summer season

3.3.3. Elemental Concentration of PM_{10} and $PM_{2.5}$ in Winter

The elemental analysis was performed using inductively coupled plasma optical emission spectroscopy (ICP-OES). For the air quality assessment, the concentrations of 11 elements i.e. Al, As, Cd, Cr, Cu, Fe, K, Mn, Ni, Pb, and Zn in PM_{10} and $PM_{2.5}$ samples, were measured. Among all the elements, Al, Fe, and K concentrations were found considerably higher for PM_{10} samples in the winter season. Al was observed in the range of 2.02-10.77µg/m3 followed by Fe (0.79-9.26µg/m3) and K (0.90-4.19µg/m3). Maximum Al concentration (10.77µg/m^3) was observed at the BCCL colony, followed by Lodhna (10.29µg/m^3). The Highest Fe concentration (9.26µg/m^3) was observed at Bastacola while K (4.19µg/m^3) at the Lodhna site. This may be due to vehicular emissions, paved roads, construction dust, coal combustion, soil dust, etc. The concentration of As, Ni, Pb was found within the limits of CPCB standards. The remaining elements i.e. Cd, Cr, Cu, Mn, and Zn were found very low (Figure 3.6).

Similarly, in the case of $PM_{2.5}$ samples concentrations of Al, Fe and K were detected higher than other elements. The concentration of Al, Fe, and K was obtained as 0.11-2.91µg/m^3, 0.05-1.93µg/m^3 and 0.08-2.12µg/m^3. For $PM_{2.5}$ particles, maximum Al and K were found at the Munidih site, which were 2.91µg/m^3 and 2.12µg/m^3 respectively. The highest concentration of

Fe i.e. 1.93µg/m^3 was detected at Lodhna site. The concentrations of all other analysed elements were low (Figure 3.7).

From the elemental analysis of the summer and winter seasons, it was observed that the average Al concentration obtained was more in the summer season than in the winter season. In contrast, the average concentration of Cr was more in the winter season.

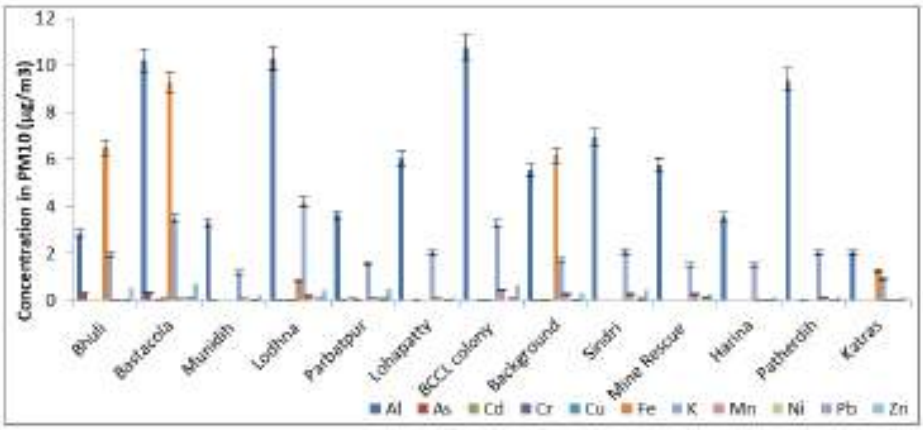


Figure 3.6: Metal concentration of PM_{10} in winter season

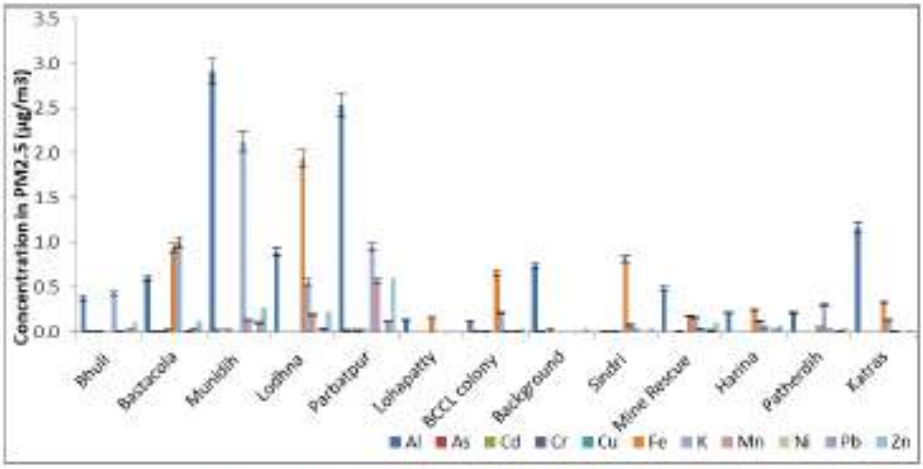


Figure 3.7: Metal concentration of PM 2.5 in winter season

3.3.4. SO_2 and NO_2 concentration in ambient air in the Summer season

The mean average SO_2 concentration in the summer season among all the monitoring stations ranged between 11µg/m^3 (Harina & Bastacola) and 24.5µg/m^3 (Moonidih), being well below the threshold limits of 80µg/m^3 (residential or industrial). The 8-hour average NO_2 concentrations were between 10.3µg/m^3 (Background) and 40.9µg/m^3 (Lodhana), well within the standard limits of 80µg/m^3 (residential or industrial) Figure 3.8. The SO_2 in the residential areas may be received from the open burning of raw coal and other domestic and commercial activities.

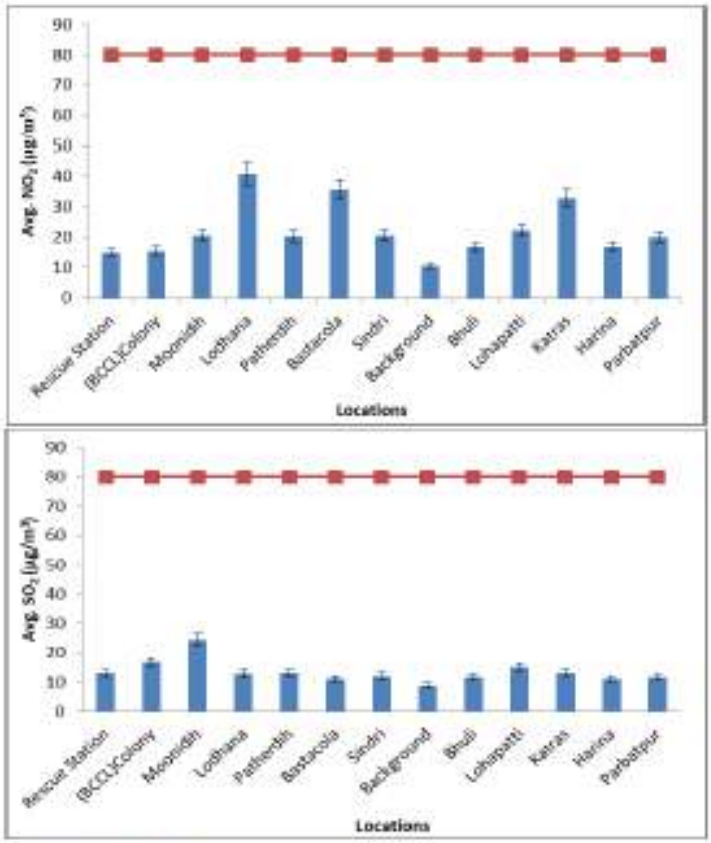


Figure 3.8: NO_2 and SO_2 Concentration of all monitoring sites in summer season

3.3.5. SO_2 and NO_2 concentration in ambient air in Winter season

The mean concentration of NO_2 and SO_2 in the winter season was found below the threshold limit i.e. 80µg/m^3. The concentration of SO_2 was below 10µg/m^3 in Katra, BCCL colony, Mine Rescue, Bastacola, Lodhana and Munidih. Bastacola and Bhuli site has a NO_2 concentration above 10µg/m^3 (Figure 3.9). It has been observed that the concentration of NO_2 and SO_2 in the winter and summer seasons were below the standard limit. But the average concentration of NO_2 and SO_2 in the summer season was higher than in the winter season.

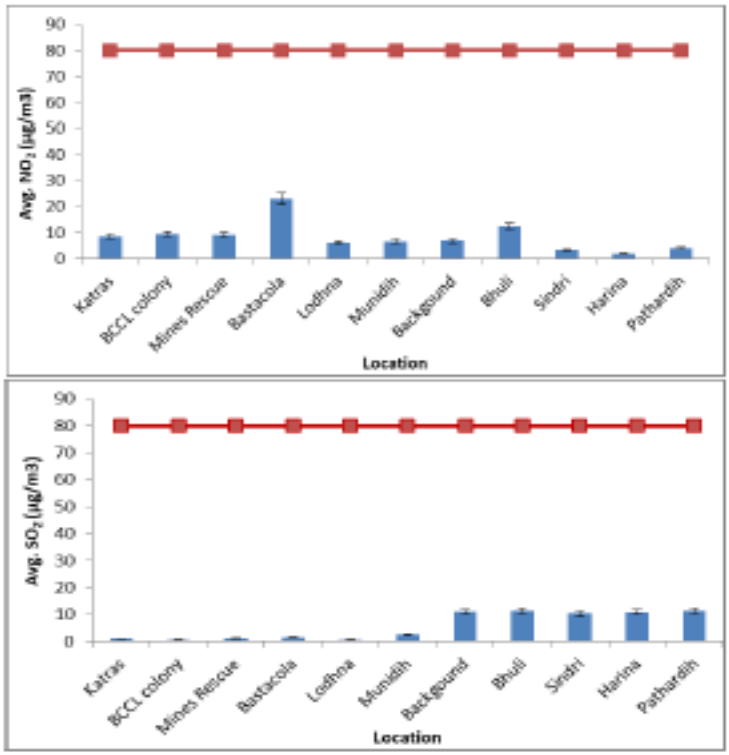


Figure 3.9: NO_2 and SO_2 Concentration of all monitoring sites in Winter season

3.3.6. Carbonaceous Aerosol/EC & OC in Summer

Data were obtained for four OC fractions (OC1, OC2, OC3 and OC4 in He atmosphere at 140, 280, 480 and 580°C, respectively) and three EC fractions (EC1, EC2, and EC3 in a 2% O2/98% He atmosphere at 580, 740 and 840°C, respectively). The IMPROV protocol defines OC as OC1 + OC2 + OC3 + OC4 and EC as EC1 + EC2 + EC3. The mass concentration of organic matter (OM) in the atmosphere was estimated by multiplying OC by 1.6 (conversion factor for urban aerosol). The total carbonaceous aerosol (TCA) was calculated as the sum of OM and EC. The highest concentration of OC and EC in $PM_{2.5}$ was found in the BCCL colony site i.e. 37.85 and 42.33µg/m^3, respectively, and the lowest OC concentration was 15.36µg/m^3 and EC was 13.08µg/m^3 in Sindri site. In comparison, the concentration of OC (67.35µg/m3) and EC (81.67µg/m^3) in PM_{10} were higher in the BCCL colony among all the sites. The lowest OC concentration as 17.95µg/m^3 was in Bastacola and EC in Parbatpur i.e. 15.44µg/m^3 (Figure 3.10).

3.3.7. Carbonaceous Aerosol/EC & OC in winter

The mass concentration of EC and OC in PM_{10} and $PM_{2.5}$ are more significant than 100µg/m^3 and 70µg/m^3, respectively in Bastacola, Katras, Mine Rescue, Background, and Sindri. The highest concentration of EC in PM_{10} and $PM_{2.5}$ was observed in the Sindri site, whereas OC was found higher in Sindri and Bastacola. OC contributing to PM_{10} mass concentration was lowest in

Harina followed by Lohapatti and Patherdih. In the case of $PM_{2.5}$, Parbatpur was found to have the lowest concentration among other sites.

The higher mean concentration of EC and OC in winter were likely related to the influence of emissions from residential heating (in addition to traffic source) and, on the other hand, to the unfavourable meteorological conditions leading to more excellent dispersion of pollutants in the atmosphere during this season. Elemental carbon is emitted directly into the atmosphere during incomplete combustion emissions, such as motor vehicle exhaust, fuel burning, and biomass burning (Figure 3.11).

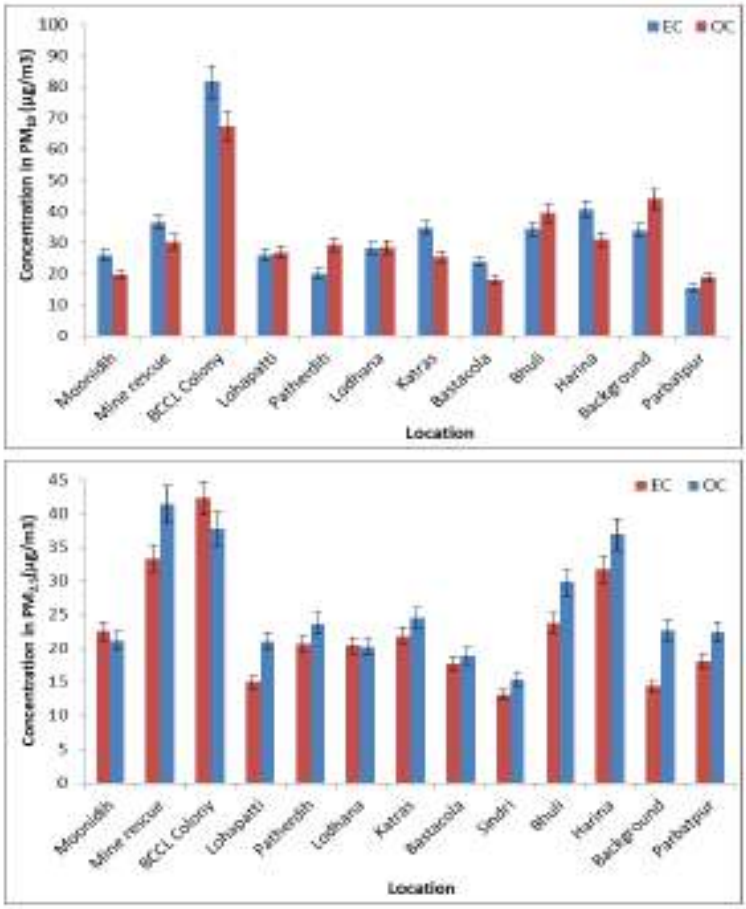


Figure 3.10: EC & OC concentration in PM_{10} and $PM_{2.5}$ in Summer season

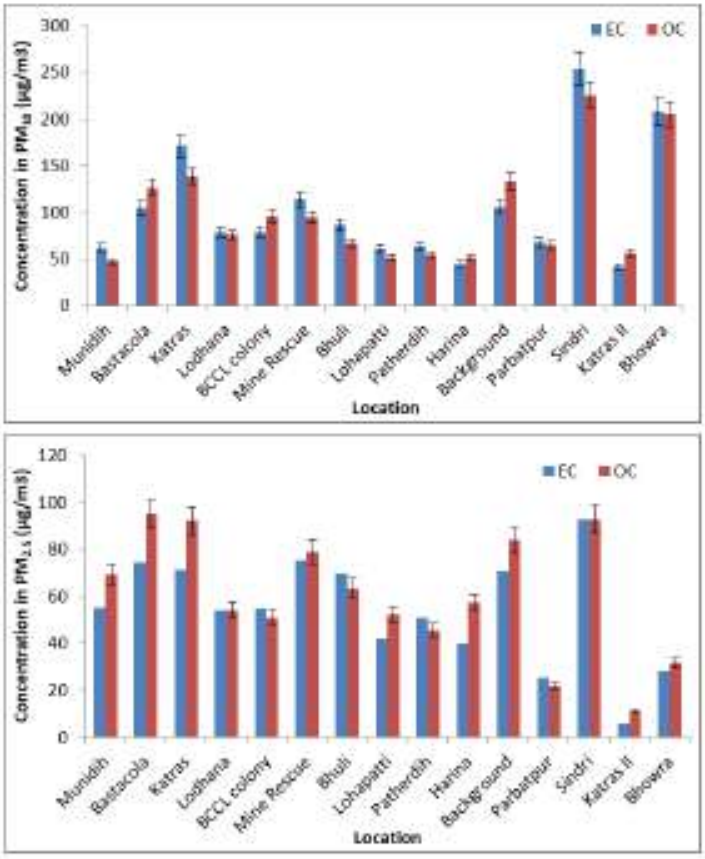


Figure 3.11: EC & OC concentration in PM_{10} and $PM_{2.5}$ in Winter Season

3.3.8. Ionic composition of PM_{10} and $PM_{2.5}$ in Summer season

The anions (SO_4^{2-}, NO_3^- and Cl^-) and cations (NH_4^+, Na^+, Ca^{2+}, K^+) are the water-soluble inorganic ions found in abundance. In summer, the mass concentration of SO_4^{2-} in PM_{10} was in the range of 1.06-20.17µg/m^3 where a higher concentration was observed in Harina, BCCL colony, and Lodhana sites. Likewise, NO_3^- was in the range of 0.32-19.2µg/m^3 with the highest in the Harina site. PO_4^{3-} and Cl^- concentration was highest in Harina and < 2µg/m^3 in other locations. NH_4^+ was in the range of 0.75-16.24µg/m^3, Harina with the highest concentration, and Bastacola with the lowest concentration. Na^+ concentration (0.18-8.6µg/m^3) was highest in Harina followed by BCCL colony and less than 2µg/m^3 in remaining sites. Ca^{2+} concentration (1.5-11.77µg/m^3) was highest in Lohapatti and BCCL colony while lowest in Katras. K^+ ion was also observed in the Harina site with a concentration of 5.85µg/m^3 (Figure 3.12).

The mass concentration of SO_4^{2-} in $PM_{2.5}$ was highest in Patherdih with a concentration of 15.13µg/m^3 and lowest in Bhuli. In Bastacola site, the concentration of NO_3^- (2.85µg/m^3), Cl^- (2.04µg/m^3), K^+ (1.84µg/m^3) were the highest among the other sites. Ca^{2+} (6.17µg/m^3) and Mg^{2+} (0.57µg/m^3) concentration was highest in Lohaptti site (Figure 3.13).

3.3.9. Ionic composition of PM_{10} and $PM_{2.5}$ in Winter season

PM_{10} ions concentration in Bastacola and Background were highest among all the monitoring

sites which followed the increasing order of $Na^+ < Mg^{2+} < F^- < K^+ < Ca^{2+} < Cl^- < NH_4^+ < SO_4^{2-} < NO_3^-$. It has been observed that SO_4^{2-}, NO_3^- and NH_4^+ ions were present in abundant in PM_{10} mass concentration, and concentration of NO_3^- in these sites contributes majorly to PM_{10}. Ions concentration in Katras, Lohapatti, and Bhuli sites were observed having lower ionic concentration Figure 3.14.

The ionic composition of $PM_{2.5}$ comprises mainly of SO_4^{2-}, NO_3^-, Cl^-, NH_4^+, Ca_2^+ and K^+ ions. Locations such as Bastacola and Parbatpur have higher concentration of ions compared to remaining sites in following order: $Mg^{2+} < Na^+ < Ca^{2+} < K^+ < Cl^- < NH_4^+ < SO_4^{2-} < NO_3^-$. The same trend has been observed i.e. SO_4^{2-}, NO_3^- and NH_4^+ ions contribute mainly in $PM_{2.5}$ mass concentration. The average concentration of SO_4^{2-} and NO_3^- in winter was higher than in summer.

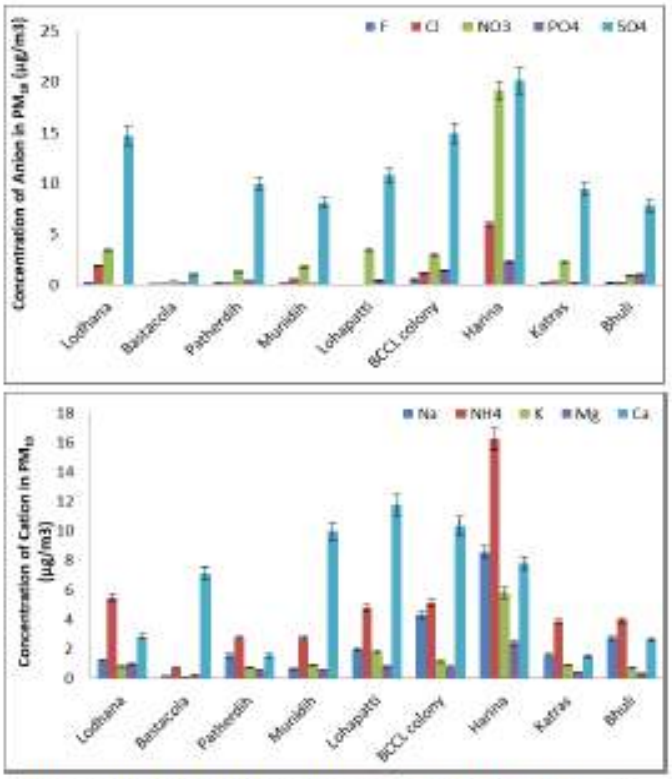


Figure 3.12: Anion and Cation concentration in PM_{10} in summer

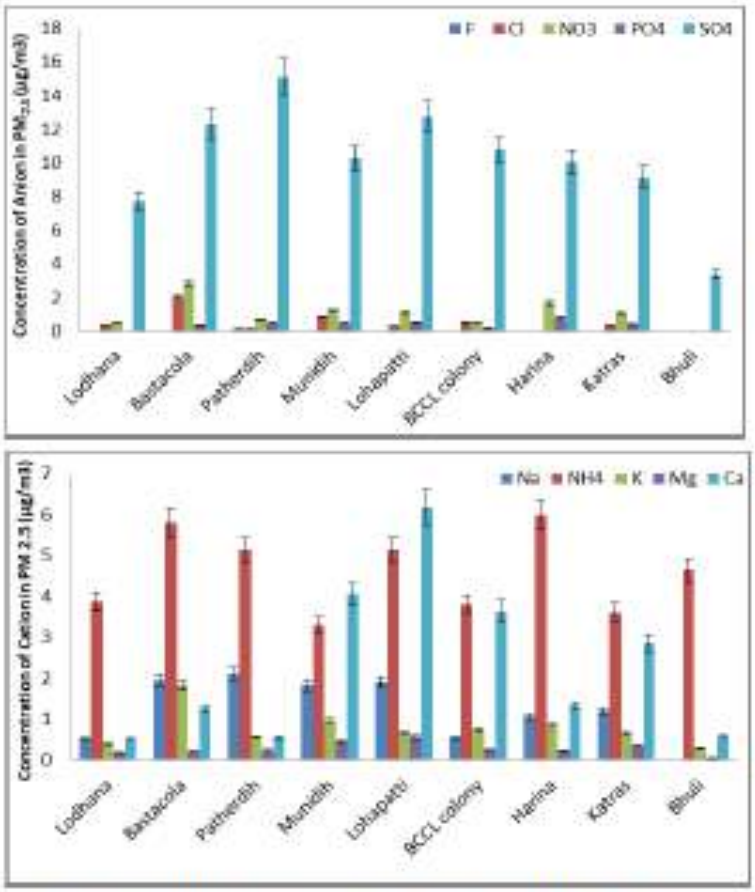


Figure 3.13: Anion and Cation concentration in $PM_{2.5}$ in summer

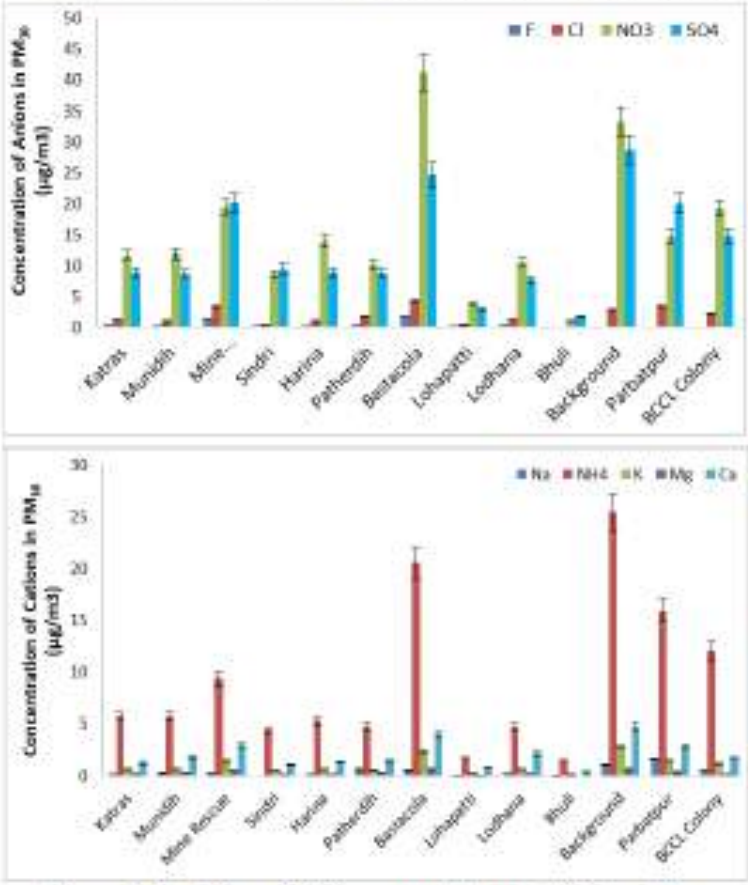


Figure 3.14: Anion and Cation concentration in PM_{10} in winter

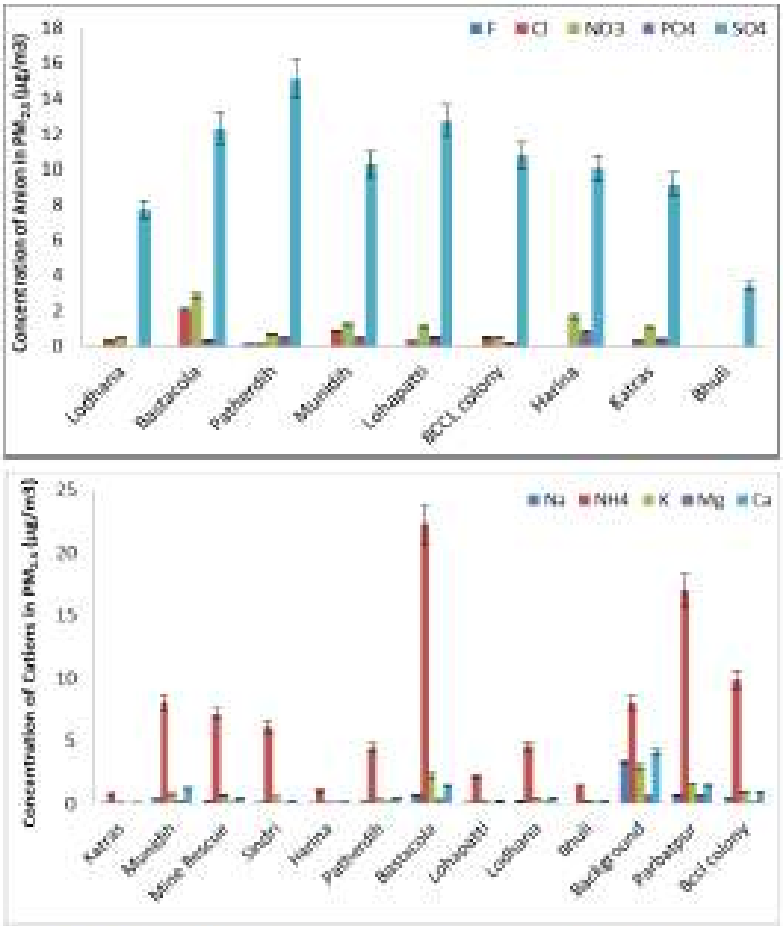


Figure 3.15: Anion and Cation concentration in $PM_{2.5}$ in winter

Chapter 4 Receptor modelling

4.1. Source Apportionment

The source apportionment study was carried out to identify the potential sources contributing to the particulate matter of aerodynamic size less than 10 µm in the Jharia coalfield (JCF) using a receptor modelling approach. In receptor modelling, the particulate matter (PM_{10}) characterization in terms of metal, ions, elementary and organic carbon profiles is statistically matched with that of various source profiles in the study area. For the source apportionment study of JCF, the area is divided into various zones (buffer, core and background zone). And the ambient PM_{10} characterization obtained from the multiple monitoring locations in the study area is conflated and compared with source profiles viz. industrial (mining and non-mining) and allied industrial activities, transportation, local vehicular movement and domestic fuel (coal wood burning, etc.). The chemical mass balance (CMB) model EPA-CMB v8.2 is one of the several receptor models and is most trusted for coarse and fine particulate matter source apportionment. The CMB model estimates source contributions by determining the best linear combination of emission source profiles and the chemical composition of ambient particulate, aerosol, and volatile organic compound samples. The study is studying the apportionment of particulate matter is considered owing to the nature of high particulate matter pollution in the study area. The source apportionment study is useful for devising an effective action plan for abatement of emission load in the region; thereby the region"s overall air quality can be improved.

Jharia is one of the eight blocks in Dhanbad and is the main source of metallurgical coal in India, and is termed as the powerhouse of the country owing to its best quality coking coal, which is required by the steel and other industries in India. Dhanbad lies between 23°37"3" N and 24°4" N latitude and between 86°6"30" E and 86°50" E longitude with an average elevation of 222 m. Its geographical length, extending from North to South, is 43 miles and width 47 miles, stretching across East to West. It shares its boundaries with West–Bengal in the Eastern and Southern parts, Dumka and Giridih in the North, Bokaro in the west. It is the administrative headquarter of the district and Dhanbad Municipal Corporation (DMC).

The air quality status is determined by dividing the study area into background, core, and buffer zones. Thirteen sites were selected to represent various regions, including two references or background sites. The sampling locations are shown in Figure 3.1.

4.1.1. Chemical Mass Balance (CMB)

A mass balance equation can be written to account for all the chemical species in the samples as contributions from independent sources:

$$C_i = \sum_j m_j X_{ij} a_{ij} \qquad 4.1$$

C_i is the concentration of species i measured at a receptor site (derived from the chemical analysis), X_{ij} is the ith elemental concentration measured in the jth sample, and m_j is the airborne mass concentration of material from the jth source contributing to the jth sample. The term a_{ij} is

included as an adjustment for any gain or loss of species i between the source and receptor. The term is assumed to be unity for most of the chemical species.

The CMB 8.2 software (USEPA 1997) is used in this study. It is windows-based software that requires input data on ambient (at receptor locations) and source profiles of PM characterization. The model runs multiple iterations to provide optimum goodness of fit among the sources and receptors and verifies the model with various checks viz. Chi-square statistic, t-tests, mass percentage, and correlation coefficient. The following assumptions should be understood before proceeding with the CMB analysis.

The CMB model assumptions are:

- The concentration of emissions sources is constant throughout ambient and source sampling;
- Chemical species do not react with each other (i.e., they add linearly);
- All sources with potential for contributing to the receptor have been identified and have had their emissions characterized;
- The number of sources or source categories is less than or equal to the number of species;
- The source profiles are linearly independent of each other; and
- Measurement uncertainties are random, uncorrelated, and normally distributed.

The following steps are followed for running the CMB model:

- Identification of the contributing emission source types based on primary survey and emission inventory data collected around the monitoring sites.
- The selection of chemical species to be included in the CMB modelling calculation is based on the Central pollution control board (CPCB) guidelines.
- The source profiles with the fraction of each chemical species and uncertainty are withdrawn from the SPECIATE 5.1 database. SPECIATE 5.1 is US-EPA"s repository of organic gas and particulate matter (PM) speciation profile of air pollution sources.
- Estimate ambient concentration (ambient data) is based on chemical analysis of the PM samples collected at the respective site during monitoring. The uncertainty of the chemical species is mainly based on the instrument uncertainty.
- The CMB 8.2 model run provides the solution of the chemical mass balance equation.

For source apportionment of PM_{10}, CMB 8.2 software (USEPA 1997) provides many goodness"s of fit tests to verify the accuracy of the model. The normal checks, as specified in the manual by USEPA (1997) to accept the model are; t-statistics i.e., source contribution divided by the error of source contribution should be greater than 2, χ^2 (chi-square) is the weighted sum of squares of the differences between calculated and measured fitting species concentrations divided by the effective variance and the degrees of freedom, it should be less than 4. The weighting is inversely proportional to the squares of the precision in the source profiles and ambient data for each species. Ideally, χ^2 would be zero, there would be no difference between calculated and measured species concentrations. The χ^2 less than one indicate a very good fit for the data. Values greater than 4 indicate that one or more of the fitting species concentrations are

not well-explained by the source contribution estimates (SCE). The source contribution estimate approximates the total mass concentration which is a convenient check on the %mass explained value. When the SCE is less than its standard error, the source contribution is undetectable. Two or three times the standard error may be taken as the upper limit of the SCE in this case. Assuming that the errors are normally distributed, there is about a 66% probability that the true source contribution is within one standard error and about a 95% probability that the true concentration is within two standard errors of the SCE.

R^2 is determined by the linear regression of the measured versus model-calculated values for the fitting species. R^2 ranges from 0 to 1. The closer the value is to 1.0, the better the SCEs explain the measured concentrations. When R^2 is less than 0.8, the SCEs does not explain the observations very well with the given source profiles. The percentage mass explained should be between 80% and 120%, the ratio of the computed and the measured concentration of each element (C/M ratio) should be close to 1 and R/U ratio, i.e., the ratio of residuals to uncertainty should be less than 2. As the model requires the source contribution estimates and receptor concentrations in ambient air, the significant sources in the area need to be identified first. The investigation of sources of PM_{10} to be accounted for in the CMB model is carried out using emission inventory studies.

4.1.2. Source profiling

The Chemical profile needs to be developed for the air-polluting source as input to the receptor-oriented source apportionment models like CMB8.2 (chemical mass balance). The U.S Environmental Protection Agency"s (EPA) SPECIATE database and several studies carried out in other parts of the world provide an extensive collection of source profiles. The source profiles required in this study are extracted from SPECIATE5.1 the database.

The source of the particulate matter in JCF accompanies various coal handling activities such as opencast coal mining and its associated activities, thermal power stations, automobiles, generator sets fuel burning, construction activities, domestic coal, cooking gas burning, etc. and even the background contribution of natural dust (crustal origin) cannot be ruled out, particularly, in the zones having loose topsoil (Roy and Singh 2014). So, the sources profiles considered here are coal dust, coal combustion, road dust, heavy vehicle diesel, light vehicle gasoline, etc.

4.1.3. Ambient profiling

As discussed in Chapter 3, the samples collected from the sampling location undergo chemical characterization. The species obtained from the chemical analysis used in ambient profile structuring and the uncertainty is based on the instrument.

The overall methodology used in the source apportionment study is depicted by the flow diagram as follows:

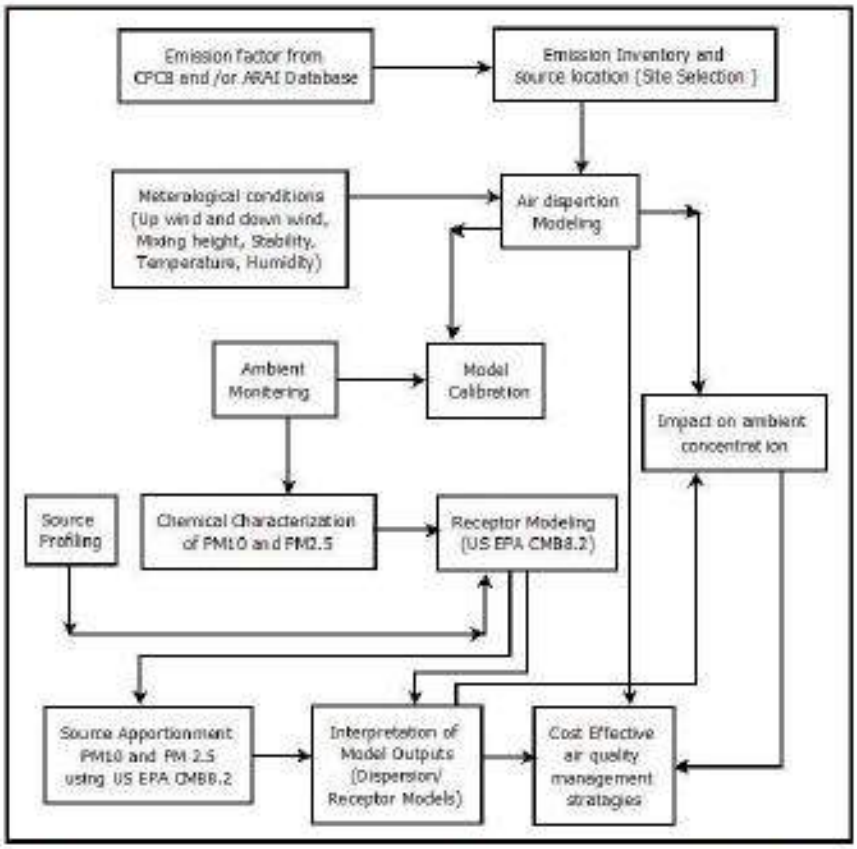


Figure 4.1: General methodology followed in the source apportionment studies

4.2. Results of the Chemical Mass Balance

CMB8.2 is performed for all the air quality monitoring locations. The significant sources in the area are identified first based on the field surveys. The general category of sources included in the model for all the sites are composites of all the vehicular sources, domestic combustion, road dust, agricultural waste burning, Industries, etc (Summary of relevant air quality studies from major Indian cities is given in Table 4.1). However, the choice of sources varies concerning the activities prevailing in the area and CMB model performance. A similar approach also applies to the selection of species. Efforts were made to include as many species in the model as possible. The choice was, however, restricted based on model performance. The source contributions are shown in the following Figures 4.3. The CMB model performance with respect to various sources is shown in Annexure 1.

4.2.1. Domestic combustion

In the summer season, the foremost emission source was domestic combustion for PM_{10} and $PM_{2.5}$. The domestic combustion percentage was observed at 22% and 25% for PM_{10} and $PM_{2.5}$ in the summer season. In the winter season, domestic combustion contribution was the second most percentage contributor for PM_{10} and $PM_{2.5}$. The PM_{10} percentage was 23% while the $PM_{2.5}$

percentage contribution was 28% in this season. The higher concentration of Cl^-, F^-, Cr, and Br. Cl^- and F^- are the markers of coal-burning and wood-burning (Jain et al., 2020). High Br along with Cl^- suggests the contributions from coal combustion.

4.2.2. Industrial Emission

The industrial combustion percentage contribution observed 16% in PM_{10} and 13% in $PM_{2.5}$ in the summer season. In the winter season, contribution to industries is determined to be 15% in PM_{10} and 24% in $PM_{2.5}$. The abundances of elements like As, Zn, Fe, Cu, Cr, Pb, and S indicate the industrial source's emissions. Kumar et al. (2001) used Cu, Mn, and Ni as tracers for industrial emissions in Mumbai; Sharma et al. (2014b) used Cu, Cr, Mn, Ni, Co, and Zn as industrial emission tracers for metal manufacturing plants in Delhi; Kulshrestha et al. (2009) used a combination of Ni, Cu, Fe, and Cr as a marker for construction activities in Agra; and Karet al. (2010) used Zn, Cu, and Ni as tracers of galvanizing, metallurgy, and electroplating industries while Cr from tannery industry in Kolkata.

4.2.3. Coal Mining

Opencast coal mining activity comprises heavy-duty diesel vehicle usage, blasting, Coal handling and overburden management. During the summer season, the coal mining activity in PM_{10} and $PM_{2.5}$ is observed to be 8% and 7% respectively while in the winter season it contributes somewhat 6% and 5% in PM_{10} and $PM_{2.5}$ respectively.

4.2.4. Transportation

The overall transportation contribution is 25% for PM_{10} and 32% for $PM_{2.5}$ in the summer season. In the winter season, the transportation emission contribution is examined at 16% for PM_{10} and 18% for $PM_{2.5}$. The OC/EC ratio is a convenient diagnostic tool for investigating the sampling site and its emission sources. In the present study, the OC/EC ratio shows significant seasonal variations for a coarser fraction of PM than for a finer fraction. It is well established that OC/EC ratio values between 1.4 and 4 indicate emissions from gasoline catalyst vehicles and 0.3 to 1 suggest diesel vehicle emissions (Amato et al., 2016; Cesari et al., 2018). Assessing the ratio of nss-K+/EC is another diagnostic check for estimating the relative loading of vehicular emissions, where nss-K+ is a non-sea-salt water-soluble potassium ion (calculated as K+- 0.129Na+) (Andreae and Merlet, 2001).

4.2.5. Secondary Inorganic Aerosol

During summer, the secondary inorganic aerosol contribution to PM_{10} and $PM_{2.5}$ is about 8% and 16%, respectively. Secondary inorganic aerosols contribution found in winter is about 14% and 17%, respectively for PM_{10} and $PM_{2.5}$. The secondary inorganic aerosol source is a high concentration of nitrate (NO_3^-), sulphate (SO_4^{2-}), and ammonium ((NH_4^+). These secondary products are formed in the atmosphere, being emitted either by natural or anthropogenic sources. The oxidation of NO_x forms the secondary nitrate. It is favoured by low temperature (Li et al.2004), while high temperature and strong solar radiations favour the formation of secondary sulfates through photochemical reactions (Seinfieldand Pandis, 2016). Secondary inorganic aerosol formation from precursors (SO_2 and NO_2) enhances the pollution burden over the

vicinity. Biomass burning, the presence of metal traces (Fe, Al, Mn, Zn, Cr etc.) from vehicular or industrial emission play a key role to neutralise the oxides of nitrogen and sulphur and thus raises the amount of secondary inorganic aerosols in the atmosphere.

4.2.6. Agriculture

The agriculture contribution observed that 5% for PM_{10} and 2% for $PM_{2.5}$ in the study period during the summer season. In the winter season, the contribution is 3% and 2% for PM_{10} and $PM_{2.5}$ respectively. Agricultural activities contribute ammonium to the atmosphere (Pant and Harrison, 2012; Jain et al., 2019). The OC and EC are also significant agricultural activity sources (Ram and Sarin 2011; Sharma et al.2016a).

4.2.7. Open burning

The contribution of open burning in the summer season is 5% for both PM_{10} and $PM_{2.5}$. In winter, the garbage burning contribution is 6% and 2% for PM_{10} and $PM_{2.5}$ respectively during study time. The abundance of tracers like K^+, Pb, Br and consider-able Cl^- marks this garbage/biomass burning source. K^+ and levoglucosan are globally employed as biomass burning markers. Biomass consists of residential and agricultural wastes, post-harvest residue, cow dung, dry leaves, fuelwood, and wildfires (Almeida et al., 2006; Khare and Baruah, 2010; Shridhar et al., 2010). The OC and EC are also traced insignificant amounts along with K+, indicating the biomass burning emanations (Cesari et al., 2018; Sharma et al., 2014; Jain et al., 2018).

4.2.8. Road Resuspension dust

The re-suspension dust is a significant contributor to PM_{10}. The contribution of resuspension dust is during the summer season 12% while in the winter season the emission contribution is 10% for PM_{10}. In the summer season, resuspension dust's contribution is higher because of the high wind velocity and dry condition. The lower percentage contribution of road dust to fine particulate matter is attributed to substantial road dust particulates in coarse mode, found in other studies (Gupta et al., 2007; Masri et al., 2015). Crustal elements are significant constituents of airborne soil and re-suspension road dust. Generally, they contribute to coarse aerosols, including Al, Si, Ca, Ti, Mg, Fe, and Na used as tracers for soil dust or crustal re-suspension (Lough et al.2005; Begum et al. 2011). The marker elements that have been used in India for the identification of soil dust include Al, Si, Ca, Ti, Fe, Pb, Cu, Cr, Ni, Co, and Mn (Sharma et al., 2017). Cu, Zn, and Ba are associated with road dust/re-suspension dust due to the release of these marker elements from cars and non-exhaust sources.

4.2.9. Other emission Contribution

Other area sources contributed in the summer season is 12% for PM_{10} and 7% for $PM_{2.5}$ during the study period. In the winter season, emission contribution is 14% for PM_{10} and 9% for $PM_{2.5}$.

4.3 Inferences

The receptor modelling (CMB) results (Figure 4.3) revealed that the transport sector and domestic combustion are the predominant emission sources contributing to the receptor levels. During the summer season, the contribution of the transport sector was found maximum in both PM_{10} (23%) and $PM_{2.5}$ (30%) followed by the contribution of domestic combustion (17% and 23% for PM_{10} & $PM_{2.5}$ respectively). While in the winter season, the contribution of domestic combustion outruns the contribution of the transport sector. During the winter season, domestic combustion has contributed 22% (PM_{10}) and 28% ($PM_{2.5}$) whereas the transport sector has contributed 16% (PM_{10}) and 21% ($PM_{2.5}$) of the total emission.

After transport sector and domestic combustion, Industrial emission (12% of PM_{10} emission) and Road Resuspension (12% of PM_{10} emission) followed by Coal mining activity and secondary inorganic aerosol formation (both 8%) are contributing majorly to PM_{10} emission at receptor during the summer season.

In $PM_{2.5}$ source contribution, secondary inorganic aerosol formation contributed majorly (16% & 15% in summer and winter seasons respectively) after domestic combustion and transport sector. Secondary inorganic aerosol formation from precursors (SO_2 and NO_2) enhances the pollution burden over the vicinity. Biomass burning, the presence of metal traces (Fe, Al, Mn, Zn, Cr etc.) from vehicular or industrial emission play a key role to neutralise the oxides of nitrogen and sulphur and thus raises the amount of secondary inorganic aerosols in the atmosphere.

Industrial activity contributed 12% and 11% of total PM_{10} load in summer and winter respectively but in the case of finer dust ($PM_{2.5}$), it contributed 17% in the winter season at the receptor level. This may be due to the calm winter conditions that allow finer dust ($PM_{2.5}$) to settle near to ground than that of summer conditions that allow more turbulence mixing in the atmosphere.

Road re-suspension of dust contributes significantly in PM_{10} load at receptor both in summer (12%) and in winter (8%). As these are larger and heavier particles, they contribute to PM_{10} fraction and are not found in $PM_{2.5}$ fraction at the receptor.

After the contribution of the industrial sector, coal-mining activity contributed around 8% and 6% of the total PM_{10} receptor dust load during summer and winter respectively. In the case of $PM_{2.5}$ dust load at the receptor, coal-mining activity contributed 7% and 5% during summer and winter respectively.

From the results and analysis of receptor modelling, it can be summarised that mitigation and abatement of the emissions from domestic combustion and transport sector alone may reduce receptor dust load by 40% (approx.).

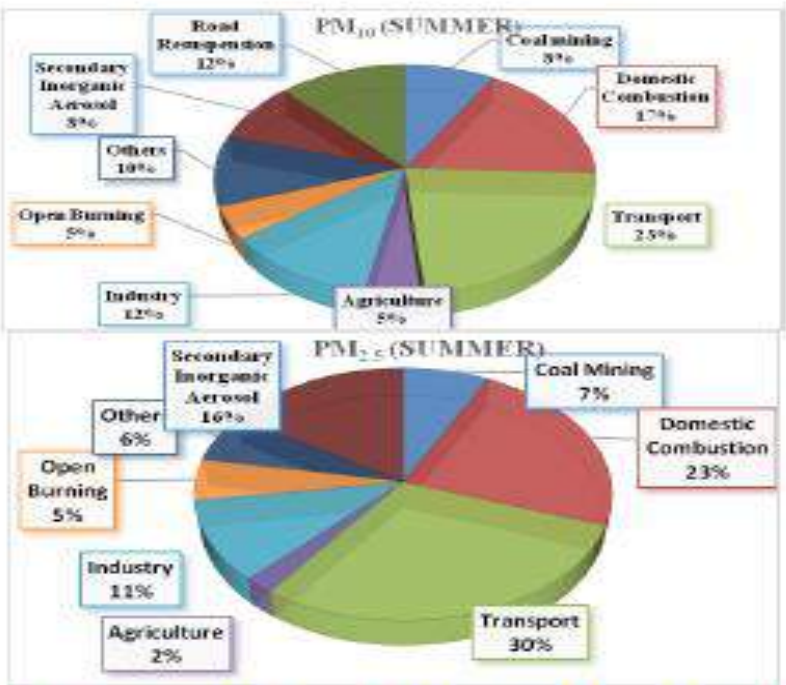


Figure 4.2: Source contribution at receptor locations of PM_{10} and $PM_{2.5}$ in summer

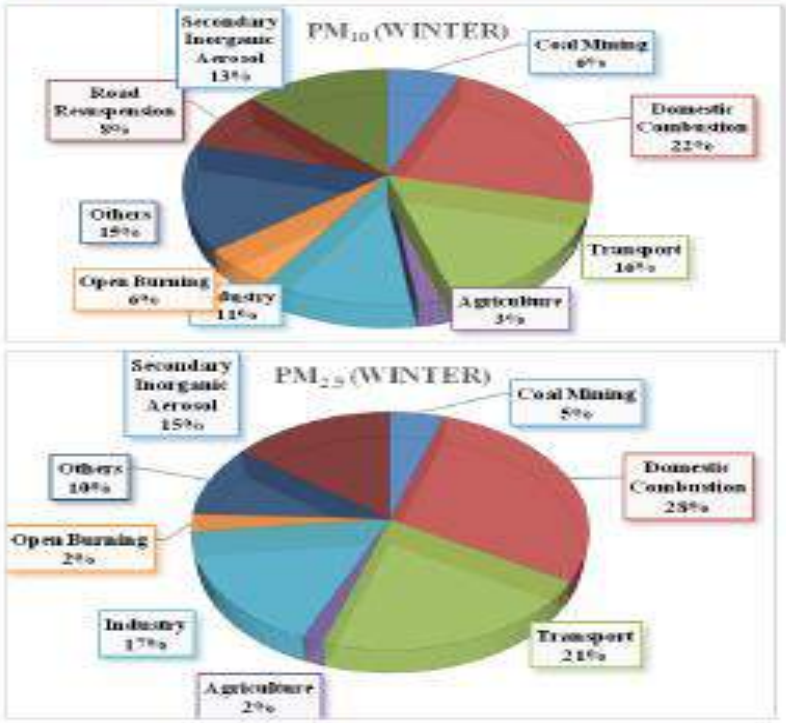


Figure 4.3: Source contribution at receptor locations of PM_{10} and $PM_{2.5}$ in winter

Table 4.1: Summary of relevant air quality studies from major Indian cities.

Area/Location	Particle size	Sources	Elements and Ions	References
Delhi	PM_{10} and $PM_{2.5}$	Secondary Nitrate, Secondary Sulfate, Vehicular emission, Biomass burning, Soil dust, Fossil fuel combustion, Sodium and magnesium salt, Industrial emission	Al, Mg, Ca, Ti, Fe, Cr, Mn, Zn, As, Pb, Br, M, F^-, Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, and Na^+	Jain et. Al., 2020
Mangalore	PM_{10} and $PM_{2.5}$	Construction dust, Diesel generator, Tyre wear emission, Brake lining emission, Sand dust emission, gasoline vehicle emission, Diesel vehicle emission, Unpaved and paved road emission, Biomass burning, LPG stove emission, Solid fuel emission, Ferrous and steel industries emission, Fabrication and welding emission, Kerosene stove emission	As, Ba, Cd, Cr, Cu, Fe, Mg, Mn, Mo, Ni, Pb, Sr, Zn, F^-, Cl^-, NO_3^-, PO_4^{3-}, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	G. Kalaiarasan et al. 2018
Delhi NCR	PM_{10} and $PM_{2.5}$	Dust construction, Vehicle emission, Biomass Burning, Industrial emission, Secondary Pollutants, DG sets emission,	Al, Si, P, S, Cl, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ca, F^-, Cl^-, NO_3^-, Br^-, NO_2^-, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	Report No. ARAI/16-17/DHI-SA-NCR/Final Report August 2018
Delhi	$PM_{2.5}$	Secondary Aerosol, Vehicular emission, Biomass burning, Soil dust, Fossil fuel combustion, Sea salt, Industrial emission	Al, Mg, S, Si, Cl, K, Ca, Ti, Cu, Mn, Fe, Zn, Br, Cr, As, Pb, F^-, Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, and Na^+	Jain et. Al., 2017
Nagpur	$PM_{2.5}$	DG sets, biomass burning, resuspended dust, secondary aerosol and mobile sources.	Al, Ba, Cd, Cr, Cu, Fe, Mg, Mn, Ni, Pb, Si, Zn. F^-, Cl^-, NO_3^-, PO_4^{3-}, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	Pipalatkar et al., 2014
Raipur	$PM_{2.5}$	Brick kiln process, steel re-rolling mills, steel processing industries, biomass burning, metallurgical industrial emissions and coal burning	Al, As, Ca, Cd, Co, Cr, Cu, Fe, Hg, K, Mg, Mn, Mo, Na, Ni, Pb, S, Sb, Se, V, Zn, Na^+, K^+, Mg^{2+} NH_4^+, F^-, Cl^-, NO_3^-, SO_4^{2-}, and Ca^{2+}	Matawle et al., 2014
Hyderabad	PM_{10} and $PM_{2.5}$	Vehicles exhaust, resuspension of dust, secondary sulfates, secondary nitrates, biomass	Na, Mg, K, Al, Si, Ca, Fe, Cl, SO_4^{2-}, NO_3, NH_4^+	Guttikunda et al., 2013

		burning, coal burning.		
Pune	PM_{10} and $PM_{2.5}$	Vehicles, DG sets, construction dust, solid fuels emissions, resuspended dust	Al, Pb, Cu, Zn, As, Se, Br, Ni, Fe, Mn, Mg, Cr, Ti, Ca, Cd, S, Si, Na, Ba, Sb, Cd, Sr, Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+	ARAI, 2010
Kanpur	PM_{10} and $PM_{2.5}$	Vehicles, open burn, road dust, domestic wood, coal and LPG, metal smelting, DG sets.	Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, Na^+, Ca^{2+}, Mg^{2+} Si, V, Cr, Mn, Fe, Co, Ni, Cu, Zn, As, Se, Cd, Sn, Sb, Pb	CPCB, 2010b
Mumbai	PM_{10} and $PM_{2.5}$	Wood combustion, Fuel oil combustion, kerosene combustion, biomass burning, LPG, ammonium sulfate, ammonium nitrate, heavy duty diesel vehicles emissions, soil dust.	Na, Mg, Al, Si, P, S, Cl, Ca, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ga, Rb, Y, Zr, Pd, Ag, In, Sn, La, Se, Sr, Mo, Cr, Cd, Sb, Ba, Hg, and Pb. F^-, Cl^-, Br^-, NO_2^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, Na^+, Ca^{2+}, Mg^{2+}	CPCB, 2010a
Chennai	PM_{10} and $PM_{2.5}$	Vehicles, DG sets, bakeries, soil dust, construction dust, paved road dust, kerosene and LPG emissions.	As, Ag, Ca, Na, Fe, Mg, Cu, Zn and other metals. Cl^-, $NO3^-$, $SO4^{2-}$, K^+, NH_4^+, Na^+, Mg^{2+}	IIT Madras, 2010
Bangalore	PM_{10} and $PM_{2.5}$	Petrol vehicles, diesel vehicles, secondary particulates, fuel oil burning, wood domestic wood burning, DG set, kerosene generator set, paved road dust re suspension, soil dust.	Na, Mg, Al, Si, P, S, Cl, Ca, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ga, Rb, Y, Zr, Pd, Ag, In, Sn, La, Se, Sr, Mo, Cr, Cd, Sb, Ba, Hg, and Pb. F^-, Cl^-, Br^-, NO_2^-, NO_3^-, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	TERI, 2010

DG - Diesel generators; LPG - Liquefied petroleum gas; OC - Organic carbon; EC - Elemental carbon.

Chapter 5 Dispersion Modelling

Air quality modeling includes four major processes (a) emission of pollutants, (b) transportation of the pollutants due to mean wind profile (c) chemical transformations and (d) deposition/removal. In the present study the particulate matter emissions, transportation and dispersion are carried out using the AERMOD model, which is developed by USEPA. AERMOD model estimates the spatial profile of pollutants based on the Gaussian plume equation, which is an analytical solution to the steady-state approximation of the advection-diffusion phenomenon. The boundary conditions about the atmospheric mixing height and other thermodynamic vertical profiles for the simulations are derived from the mesoscale model. The model relies on the atmospheric stability classes for deriving the dispersion coefficients across the multiple dimensions with respect to the distance away from the sources. In this study, only the ground level concentrations of the particulate matter are simulated during the study period. The study domain envelops the Jharia Coal Fields situated in the Jharkhand state of India. The methodology followed in the present study is shown in Figure 5.1. The southwest part of the Dhanbad City shares borders with the study area, but the majority of emission load used in the study is included from the JCF.

5.1. Wind data analysis

The nearest IMD (India Meteorological Department) observations are at Patna and Kolkata, which are approximate >150km from the study area. Hence, hourly meteorological observations required for the study for the AERMOD dispersion model were simulated through the Weather Research and Forecast, version-3.9 (WRF), which is a meteorological model that dynamically downscales the global NCAR/UCAR meteorological data to the regional level data (www.mmm.ucar.edu). Nested domains of grid resolution 12km and 4km, respectively were laid over the study area for simulation of hourly meteorological variables using the WRF model (Figure 5.2). Hourly meteorological data, including both the surface variables and upper atmosphere variables, were simulated for the study period viz. 23 May to 12 June 2019 and 23 January to 12 February 2020, representing the summer and winter seasons, respectively.

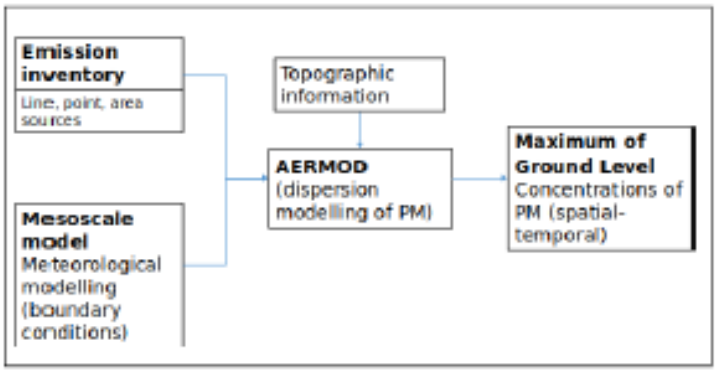


Figure 5.1: Methodology followed in the study.

The mesoscale model interface program MMIF (https://www.epa.gov/) converter tool was used

to convert the inner domain"'s gridded WRF model simulated meteorological data into a format suitable for the AERMOD model. The AERMOD receptor grid covering the study area is shown in Figure 5.3. A Cartesian receptor grid having 21 rows and 21 columns with a resolution of 2000 m was laid for the simulation of particulate matter dispersion /concentration at the receptor locations. Overall there are 20 grids in each direction covering an area of 40 km by 40 km enveloping the JCF.

The spatial pattern of the predominant wind profile over the study area is plotted using the windrose diagrams for the summer (March to May 2019) and winter season (November 2019 to February 2020), shown in Figures 5.2 and 5.3, respectively. Results show that the study area is experiencing the predominant wind (having high frequency) flow from east to west direction followed by north-west to south-east direction during summer, while in winter the predominant wind direction is from north to south. The wind speeds vary in the range of 0.5 to 11.1m/s during the summer predominantly in the range of 2.1 to 3.6m/s whereas wind speeds vary in the range of 0.5 to 8.8m/s during the winter, predominantly in the range of 2.1 to 3.6m/s.

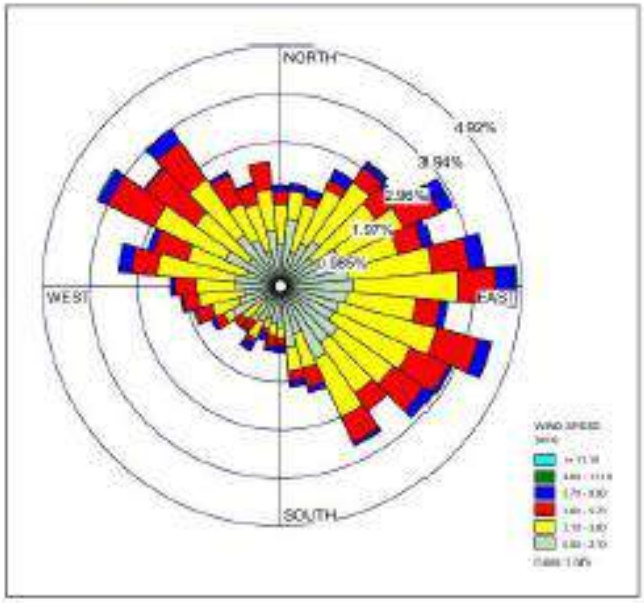


Figure 5.2: Windrose of the study area during March-June, 2019 (wind direction blowing towards the center)

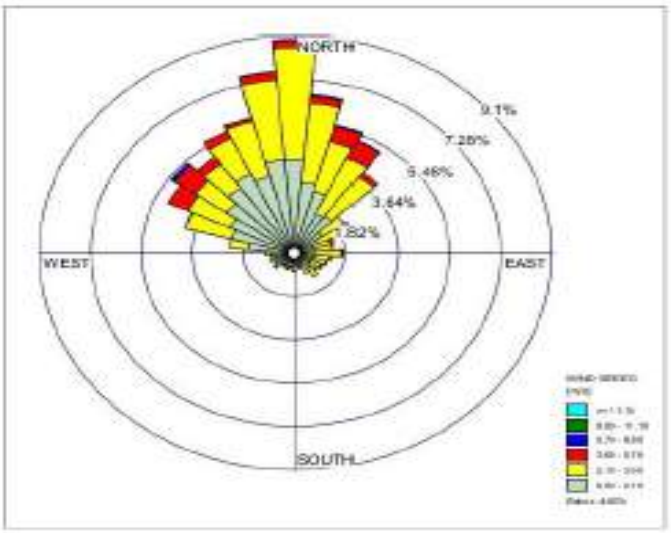


Figure 5.3: Windrose of the study area during November-December 2019 (wind direction blowing towards the centre)

5.2. Dispersion of Particulate matter

Spatial profiles of maximum ground-level concentrations of 24-hour average values of PM_{10} and $PM_{2.5}$ were simulated using the AERMOD Gaussian plume model. The emission rates of particulate matter from multiple source types including the point, line, and area were derived from the field monitoring of the emission inventory. Point sources mainly include the emissions from the industries situated in the study area that mainly use coke/coal as the fuel. The line sources include the emissions from the vehicular exhaust. Emission inventory of traffic pollution was carried out in the study area by noting down the vehicular activity. The vehicular activity of different vehicular types such as trucks, light motor vehicles, three-wheeled vehicles, motorbikes, etc. was multiplied by the corresponding emission factors for the estimation of gaseous pollution. The summation of emissions from all vehicle types adds to the overall line sources contributing to the pollution load in the study area. The area sources include emissions from the open cast mining emissions (including all the activities in the mine premises) and domestic burning (including emissions from crematoria, bakeries, open eat-outs, restaurants, chulha burning from the slum, etc.).

The emissions in grams per second were calculated from the emission inventory survey, for the line and point sources. Whereas, the emission rates in $g/s/m^2$ were calculated for the area sources including mining. These emission rates from each source type have been computed in the study area and fed into the AERMOD model domain for the simulation of spatial average concentrations of PM_{10} and $PM_{2.5}$. In the present study, the maximum GLC (ground level concentrations, in $\mu g/m^3$) was simulated at several receptor grid locations in AERMOD domains. The AERMOD model was run during the sampling period in May 2019 and November 2019, representing the pre-monsoon and post-monsoon seasons, respectively.

Analysis of WRF model simulated wind speed and direction data shows that the wind is

predominantly flowing from south-east direction to north-west direction, followed by the reversal in the direction, during the monitoring in summer, representing pre-monsoon conditions (Figure 5.5). The wind speeds during the monitoring period in summer month varied between 0.5 and 8.8m/s. During the monitoring period in winter (post-monsoon), the wind predominantly flowed from the north-east to south-west direction having wind speeds in the range of 0.5 to 3.6m/s (Figure 5.5).

The wind blowing from different directions in the study area determines the direction of pollution dispersion. The Gaussian plume equation used in the AERMOD model estimates the diffusion and advection of the pollutants concerning the emission rates and meteorology (wind speed, direction and atmospheric stability categories). The model simulated maximum ground level concentration of the particulate matter (PM_{10} and $PM_{2.5}$) in the study area covering the JCF is shown through the isopleths. The isopleths (contours connecting the regions with the same ground level concentration in the context of the present study) of maximum GLC of PM_{10} and $PM_{2.5}$ were observed to form a pattern according to the predominant wind directions flowing in different monitoring seasons. It is observed that the line sources in the study area have contributed the maximum to the surface GLC of PM_{10}, following the open cast mines. The AERMOD model simulated the value of GLC of PM_{10} due to line sources, open cast mines, and all sources are 927, 286, and 978µg/m^3, respectively, for the summer season. The $PM_{2.5}$ maximum GLC contributed by the line sources, open cast mines, and all sources included are 809, 143, and 835µg/m^3, respectively. It is evident from the result that the line sources are significantly contributing to the overall particulate pollution in the study area during summer.
The analysis of the PM_{10} and its maximum GLC simulated by the AERMOD model for the winter season also follows a similar pattern as of summer. The contribution of line sources, open cast mines, and all sources included are 1565, 597, and 1679µg/m^3, respectively. The $PM_{2.5}$ maximum GLCs during the winter are 1004, 299, 1167µg/m^3 as contributed by line, open cast mines, and all sources including, respectively. Based on the emission inventory and the prevailing meteorological conditions during the winter season have in general contributed to the higher particulate matter than that of the summer season.

Pockets of maximum concentrations of PM_{10} (200-1000 µg/m^3 and above) are observed in the vicinity to roads nearer to the open cast mines south of Dhanbad City during the winter (Figure 5.5). The localities of the high concentrations of PM_{10} are Sabji Patti road and Sudamdih mine area, which is reflected in the figure. The area covering the Dhanbad city and the mines situated in the southwest have PM_{10} concentrations in the range of 200-900µg/m^3. The fringes of the JCF have recorded the PM_{10} concentrations in the range of 100-250µg/m^3. In contrast, the PM_{10} concentrations for the summer season have significantly lower and the majority of the study area have PM_{10} < 100µg/m^3, however, the area extending from south of Dhanbad City and Sudamdih mine have relatively high PM_{10} concentration in the range of 100-500µg/m^3. Baghmara and Sonardih mine area in the west of Dhanbad City have also been observed to have high GLC of PM_{10} in the range of 100-500µg/m^3.

A similar pattern of the spatial distribution of $PM_{2.5}$ is reflected as of PM_{10}. As the underlying meteorological conditions are the same for both the PM_{10} and $PM_{2.5}$ simulations the

spatial pattern is nearly similar. High concentrations of $PM_{2.5}$ (100-500µg/m^3) are observed in the southwest direction of Dhanbad City (Figure 5.6). The maximum GLC of PM_{10} is found to be higher than $PM_{2.5}$ during both the monitoring seasons, and higher concentrations are observed during the winter season. The prevailing winter meteorology in the region has lower wind speeds and mixing heights, which poses an unfavorable situation for the dispersion of particulate matter, hence containing a high chance of accumulation of airborne pollutants. The significant contribution of particulate matter from the line sources is observed in the study area, followed by the area sources (from open cast mining, domestic burning, bakeries, open eat-outs, and restaurants). The locations of the highly polluted can be interpreted from the images shown in Figures 5.6 (a) and 5.6 (b) for devising realistic and grass-root level mitigation strategies.

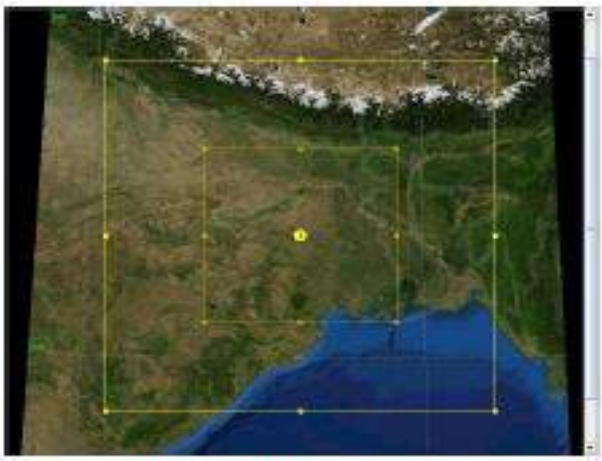


Figure 5.4: AERMOD grid covering the Jharia Coal Fields (JCF). The line, area, and point sources covered in the study are indicated in red color. The UTM coordinates of the left bottom point are x=406111 and y=2603492, and the coordinates of the right top point are x=456248 and y=2653417.

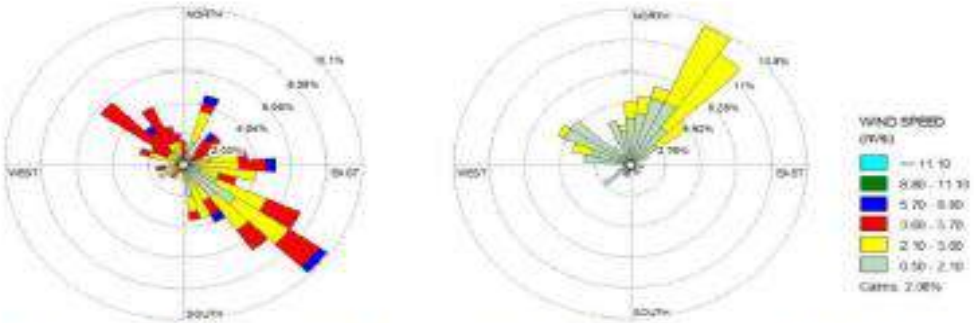


Figure 5.5: Windrose diagram for the summer (left) and winter seasons (right) at Jharia Coal Fields during the sampling period. Wind direction is flowing towards the centre.

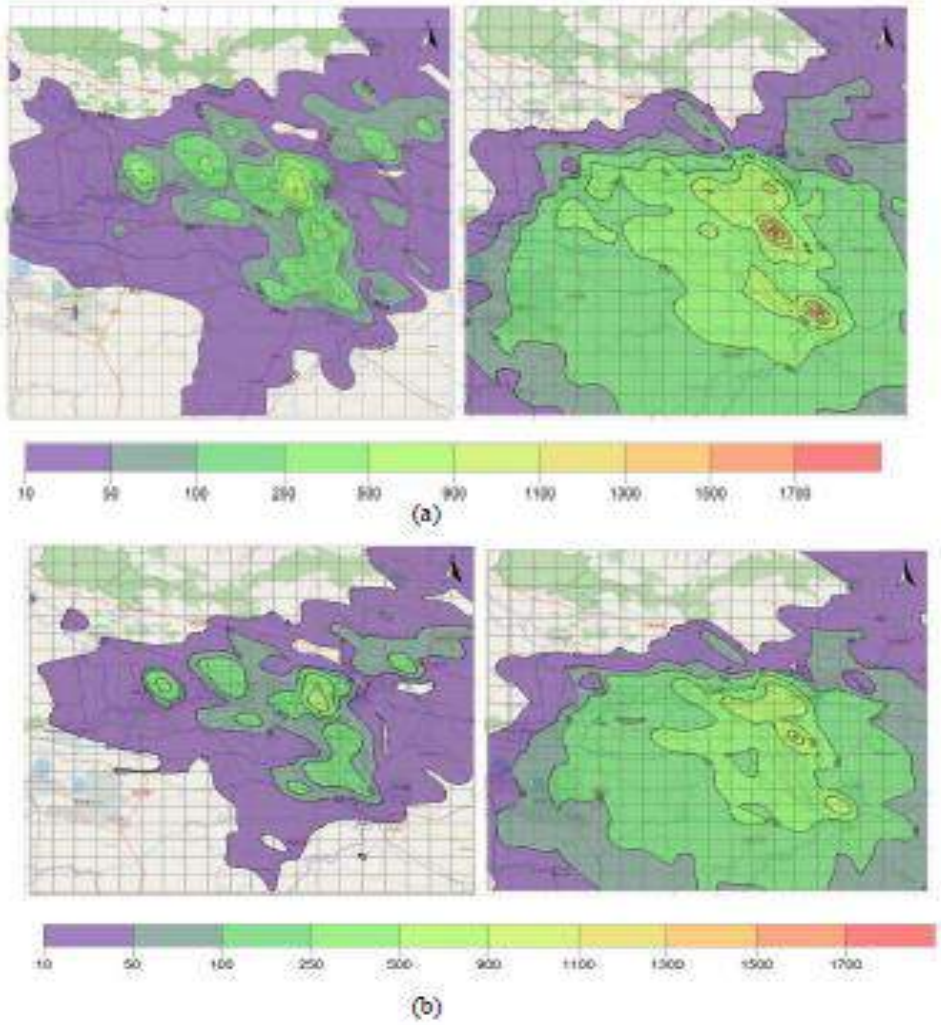


Figure 5.6: 24-hour average maximum ground level concentration of PM contours in the study area simulated during the study periods in summer (left) and winter (right) seasons (a) PM_{10} ($\mu g/m^3$) and (b) $PM_{2.5}$ ($\mu g/m^3$)

5.3 Validation of the model

Comparison between the model simulated period average PM and the measured PM concentrations was made to determine the overall efficiency of the dispersion model. In the present study, the model validation metrics viz. mean bias (MB), normalized mean bias (NMB), mean gross error (MGE), normalized mean gross error (NMGE), and Pearson''s correlation (r) were calculated for PM_{10} and $PM_{2.5}$ separately including data of both seasons. At some of the monitoring locations like Mines Rescue, Katras, Patherdih, Harina, Lodhna, and Lohapatti the discrepancies between the modeled and observed data were found to be high, for both summer and winter seasons. At remaining locations for both seasons, the results indicate an acceptable/fair degree of model performance in simulating the particulate dispersion. Results show that the correlation coefficient between the measured and modeled PM_{10} is 0.6, which is

fair enough in environmental open systems, similarly, for $PM_{2.5}$ the correlation value is around 0.7 (Table 5.1).

Table 5.1 Performance Stimulation Metric

Model metric	PM_{10}	$PM_{2.5}$
MB	-19.46	20.67
NMB	-0.11	0.24
NMGE	0.32	0.37
Correlation Coefficient	0.6	0.7

The NMB values are observed to be lower for PM_{10} (-0.11) than $PM_{2.5}$ (0.24), which indicates the slight negative bias in PM_{10} simulations (under-prediction of the concentrations) and positive bias in $PM_{2.5}$ (over-prediction of the concentrations). Whereas, the NMGE for both PM_{10} and $PM_{2.5}$ are 0.32 and 0.37, respectively, which indicates the variation in the model simulations deviate around 30% from the mean values on average (which is a result due to some extreme values in the simulations). However, this discrepancy could be minimized if long-term simulations are carried out, which is highly computationally intensive. Nevertheless, the model performance metrics in terms of correlation and normalized mean gross error infer that the model could capture the spatial profile of the particulate matter distribution to a good extent.

Chapter 6 Recommendation

6.1. Mine industries

1. The project proponent might consider installing conveyor systems for transporting the coal from the coal handling plant to the railway siding or to the nearest thermal power plant (if feasible).
2. A sufficient number of plants should be planted around the mine pit to arrest the movement of particulate matter or dust into the surrounding areas.
3. Scientific studies might be necessary to design a green belt with an optimized dimension of plot size and direction as per the prevailing meteorology. Similar studies are required to design a wind barrier for optimized benefits.
4. Adequate dust control measures should be in place, like mechanized sweeping, water sprinkling or mist spraying systems on the haul roads and at loading sites. Long-range misting or fogging canons are also should be in place.
5. Dust suppression measures at all operations of mining should be ensured.
6. Ensuring the complete coverage of the trucks and railway wagons that carry coal with a tarpaulin sheet is necessary.
7. In the long-run mobilization of closed trucks to carry the coal is preferable.
8. The coal transport roads should not be left with open curb sides. End to end covering up of curb side is essential to avoid the re-suspension of coal due to the truck movement.

6.2. Area Sources

Area sources are mainly domestic sources of fuel (coal, wood, kerosene, LPG) burning, trash/MSW combustion, bakeries, hotels/restaurants etc. and re-suspension of dust. Based on the survey and assessment, the following recommendations emerge:

1. Construction and demolition of buildings in the urban area give high local dust contribution resulting health problems. These practices need to follow compliance guidelines to reduce emissions.
2. Road and pavement should be well constructed to suppress road dust. The standard specifications and code of practice for road construction should be followed and implemented as per the Indian Road Congress (IRC) guidelines or international standard guidelines.
3. Strategically placed green cover in urban and semi-urban areas can help to improve localair quality.
4. Manage agricultural residues, including strict enforcement of bans on open burning
5. Strictly enforce bans on the open burning of household waste.
6. Use clean fuels – electricity, natural gas, liquefied petroleum gas (LPG) in cities, and LPG and advanced biomass cooking and heating stoves in rural areas; substitution of coal by briquettes
7. Use incentives to improve the energy efficiency of household appliances, buildings, lighting, heating and cooling; encourage roof-top solar installations
8. Promote the use of electric vehicles

9. Encourage centralized waste collection with source separation and treatment, including gas utilization.
10. There is a substantial population that also uses available coal. These houses could be given a combination of improved chulla or free/subsidised power for cooking purposes.
11. Hotels and dhabas need to be educated and compulsorily asked to use LPG for its cooking purposes.
12. The trash and MSW burning is very common. Some of the places contain a mix of plastics and thermocol. The combustion of these materials is very harmful to human health.
13. Coal depot pollution is due to open storage and unregulated buying, selling and transportation. These coal depots are responsible for nearby air pollution peaks. However, the contribution of the same need to be assessed.

6.3. Line Source

The vehicular sector in cities has been seen to be a major source of gaseous and fine particulate matter. The action plan for this sector would need a combination of efforts:

1. Vehicle inspection and maintenance: Enforce mandatory checks and repairs for vehicles.
2. Improved public transport: Encourage a shift from private passenger vehicles to public transport.
3. Set up a mechanism of Inspection and Maintenance programme for all vehicles in the district through RTO with automated system assessment.
4. The Inspection & Maintenance (I & M) centre shall also test all vehicles for their inbuilt emission tests.
5. All commercial vehicles should be phased out after 8 years of age or subjected to two years extension after rigorous I&M tests
6. All private vehicles should be subjected to proper assessment and fitness tests through I&M centres.
7. All autos and buses shall also be subjected to I&M tests
8. Dhanbad city does not have a designated place for truck parking and maintenance related activities. A separate designated place should be allocated to prevent illegal parking and repair shops on the roads and kerbside.
9. Dhanbad city does not have a designated place for Auto-rikshaw. A separate designated place should provide to prevent traffic congestion and control vehicle emission.
10. Major haul trucks with heavy loads should not pass through the main city. The plan being made should be implemented in the next 1-1.5 years.
11. Overloading is a common phenomenon in the region resulting in poor road quality. This can be avoided through online checking when vehicles leave industries with a guarantee that the vehicle is not carrying more material than its designated loads.

6.4. Others

- There is a need to explore various options for controlling air pollutants to tackle increased emissions in future.
- The local authority should stress sustainable and affordable public transport keeping clean air goals in mind.
- Frequent (time to time) arrangement of campaign/awareness programmes for lawmakers, stakeholders, health professionals, academicians to brainstorm about the future scenario and importance of clean air.
- Strategic installation of continuous air quality monitoring systems at various locations of urban, semi-urban and rural areas to check the existing air quality and information dissemination to the general public.

Annexure -1

[A] Cumulative receptor sample of PM_{10} for source profiling with fitting parameters

Source contribution estimate	Source profiles	Std Error	R-square	Chi-square
82.7% mass	Unpaved road	0.056	0.96	2.41
	Coal combustion	0.643		
	Light Duty vehicle	1.60		
	Heavy Diesel vehicle	2.19		
	Residential combustion	5.59		
	Iron and steel industry	7.16		
	Agriculture soil dust	0.212		
	Solid waste	1.37		

[B] Cumulative receptor sample of $PM_{2.5}$ for source profiling with fitting parameters

Source contribution estimate	Source profiles	Std Error	R-square	Chi-square
88.1% mass	Residential combustion	3.34	0.98	2.44
	Coal combustion	0.094		
	Light Duty vehicle	0.30		
	Heavy Diesel vehicle	1.91		
	Agriculture soil dust	0.10		
	Flyash	0.51		

Final Report

Annexure -2

Emission Inventory Data

Name of Mine:

S.no	Operation	Quantity Kg/day	Type of fuel & quantity (litre/day)	Moisture content %	Silt content %	Details
Point source						
1	Drilling					Hole dia —mm & Frequency —/day
2	Blasting					—/day
3.	Overburden loading					Drop height —m; Frequency ——/day
4	Coal loading					Drop height —m; Frequency ——/day
5	Overburden unloading					Drop height ——m; Frequency —/day
6	Coal unloading					Drop height —m; Frequency ——/day
7	Top soil removal					
8	Crushing					
9	DG sets					
Line source						
10	Transfer of coal through haul road					Average speed ——— km/hr & frequency ———/day Distance —— km Width ——m
11	Transfer of OB through haul road					Average speed ——km/hr & frequency ———/day Distance ——km
12	Transport road					Average speed ——km/hr Distance ——— km
13	Haul Road length (km)					——Km
Area Source						
14	Stockyard					Unloading freq. ———/day & Coal Loading ——T/day Area ——— m^2
15	Workshop (m^2)					Area
16	Exposed pit (km^2)					
17	Colony					Fuel for cooking :——

Annexure-VIII

भारत सरकार
अन्तरिक्ष विभाग
राष्ट्रीय सुदूर संवेदन केन्द्र
बालानगर, हैदराबाद-500 625, आं.प्र, भारत
टेलिफोन : +040-23879572-76
+040-23879261-65
फैक्स : +040-23878648

सत्यमेव जयते

Government of India
Department of Space
National Remote Sensing Centre
Balanagar, Hyderabad - 500 625, A.P, India
Telephone : +040-23879572-76
+040-23879261-65
Fax : +040-23878648

Dt. 07-Oct-2021
Hyderabad.

To,
Director (Tech),
Bharat Coking of Coal Limited (BCCL),
Environment Department, Koyla Bhawan,
Koyla Nagar, Dhanbad – 826 005.
JHARKHAND.

Dear Sir,

The project titled "DELINEATION OF SURFACE COAL FIRE AND ASSOCIATED LAND SUBSIDENCE IN THE JHARIA COALFIELD, JHARKHAND USING SATELLITE BASED REMOTE SENSING TECHNIQUES" is now completed. Please find enclosed the final project report and the necessary supporting files as per the MoU, in soft and hard copy format.

Kindly send confirmation after receipt of Data and Report which will help us to close Project. Your feedback on the project work is highly appreciated.

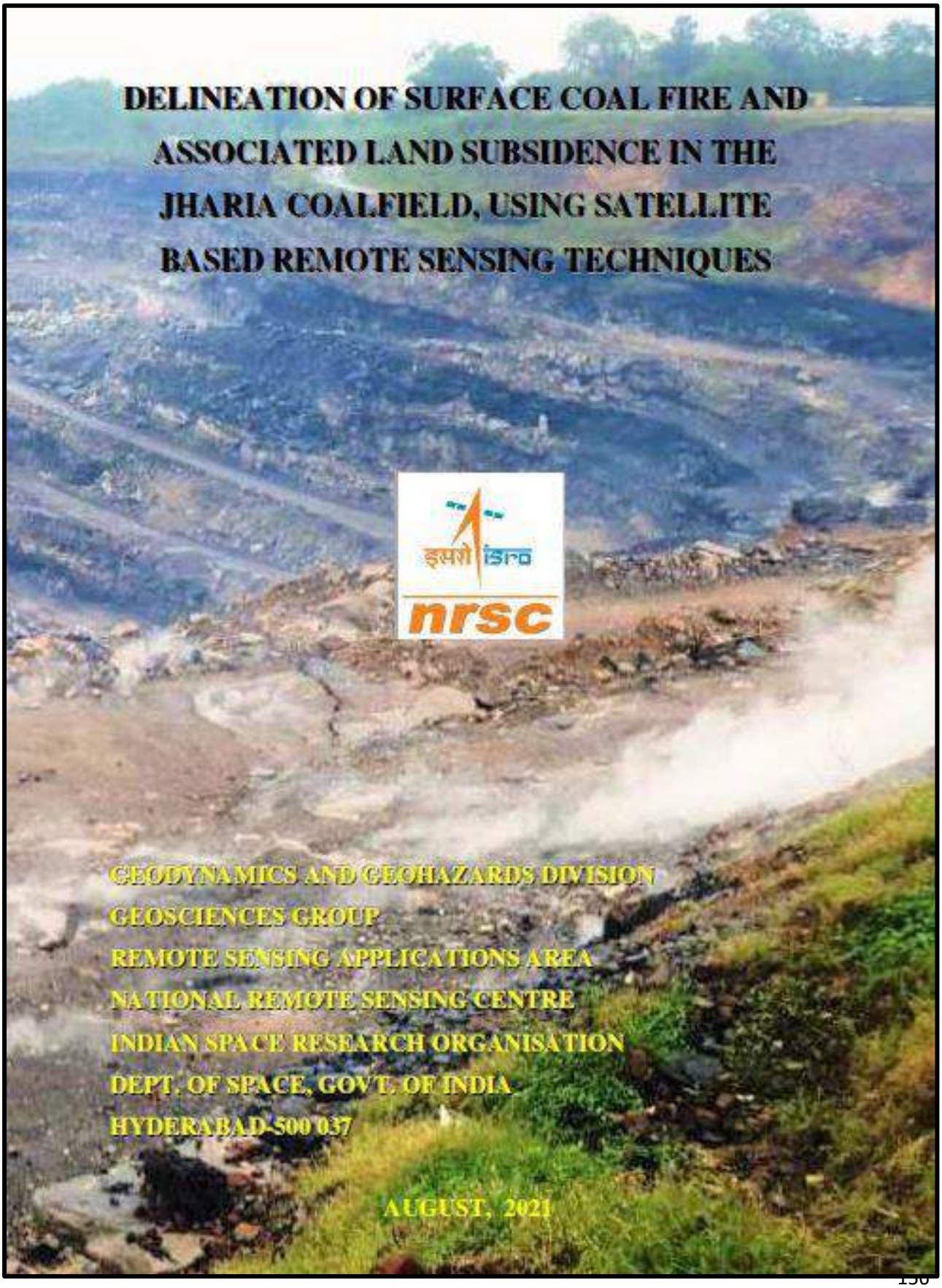
Yours faithfully

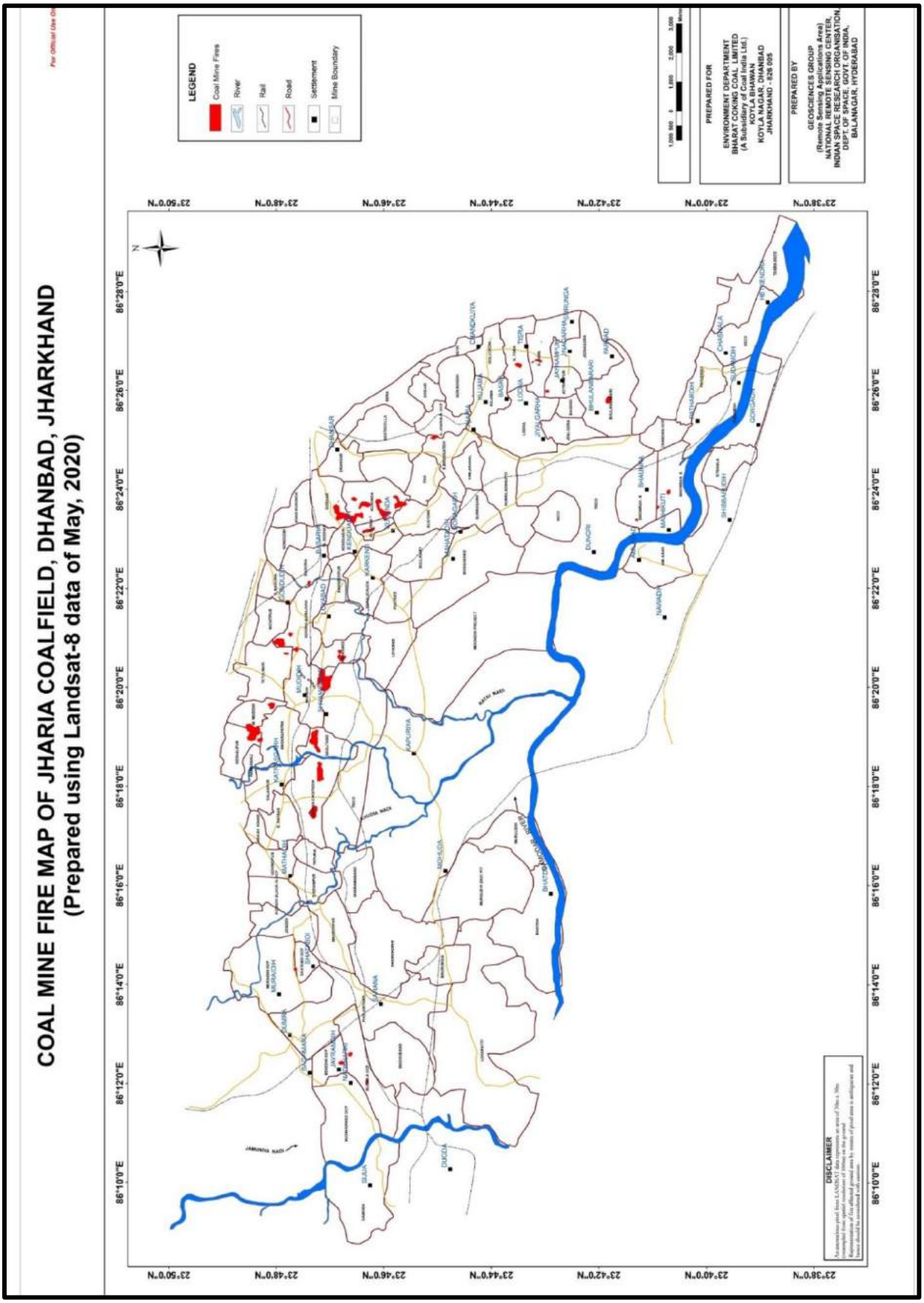
(Dr. K.Vinod Kumar)
Group Director,
Geosciences Group / RSAA.

Enclosed:

1) CD
2) Reports
3) Maps.

भारतीय अंतरिक्ष अनुसंदान संगठन इसरो isro Indian Space Research Organisation


DELINEATION OF SURFACE COAL FIRE AND ASSOCIATED LAND SUBSIDENCE IN THE JHARIA COALFIELD, USING SATELLITE BASED REMOTE SENSING TECHNIQUES
इसरो isro
nrsc
GEODYNAMICS AND GEOHAZARDS DIVISION
GEOSCIENCES GROUP
REMOTE SENSING APPLICATIONS AREA
NATIONAL REMOTE SENSING CENTRE
INDIAN SPACE RESEARCH ORGANISATION
DEPT. OF SPACE, GOVT. OF INDIA
HYDERABAD-500 037
AUGUST, 2021


COAL MINE FIRE MAP OF JHARIA COALFIELD, DHANBAD, JHARKHAND
(Prepared using Landsat-8 data of May, 2020)
For Official Use Only
LEGEND
Coal Mine Fires
River
Rail
Road
Settlement
Mine Boundary
PREPARED FOR
ENVIRONMENT DEPARTMENT
BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Ltd.)
KOYLA BHAWAN
KOYLA NAGAR, DHANBAD
JHARKHAND - 826 005
PREPARED BY
GEOSCIENCES GROUP
(Remote Sensing Applications Area)
NATIONAL REMOTE SENSING CENTER,
INDIAN SPACE RESEARCH ORGANISATION,
DEPT. OF SPACE, GOVT. OF INDIA,
BALANAGAR, HYDERABAD
DISCLAIMER
86°10'0"E
86°12'0"E
86°14'0"E
86°16'0"E
86°18'0"E
86°20'0"E
86°22'0"E
86°24'0"E
86°26'0"E
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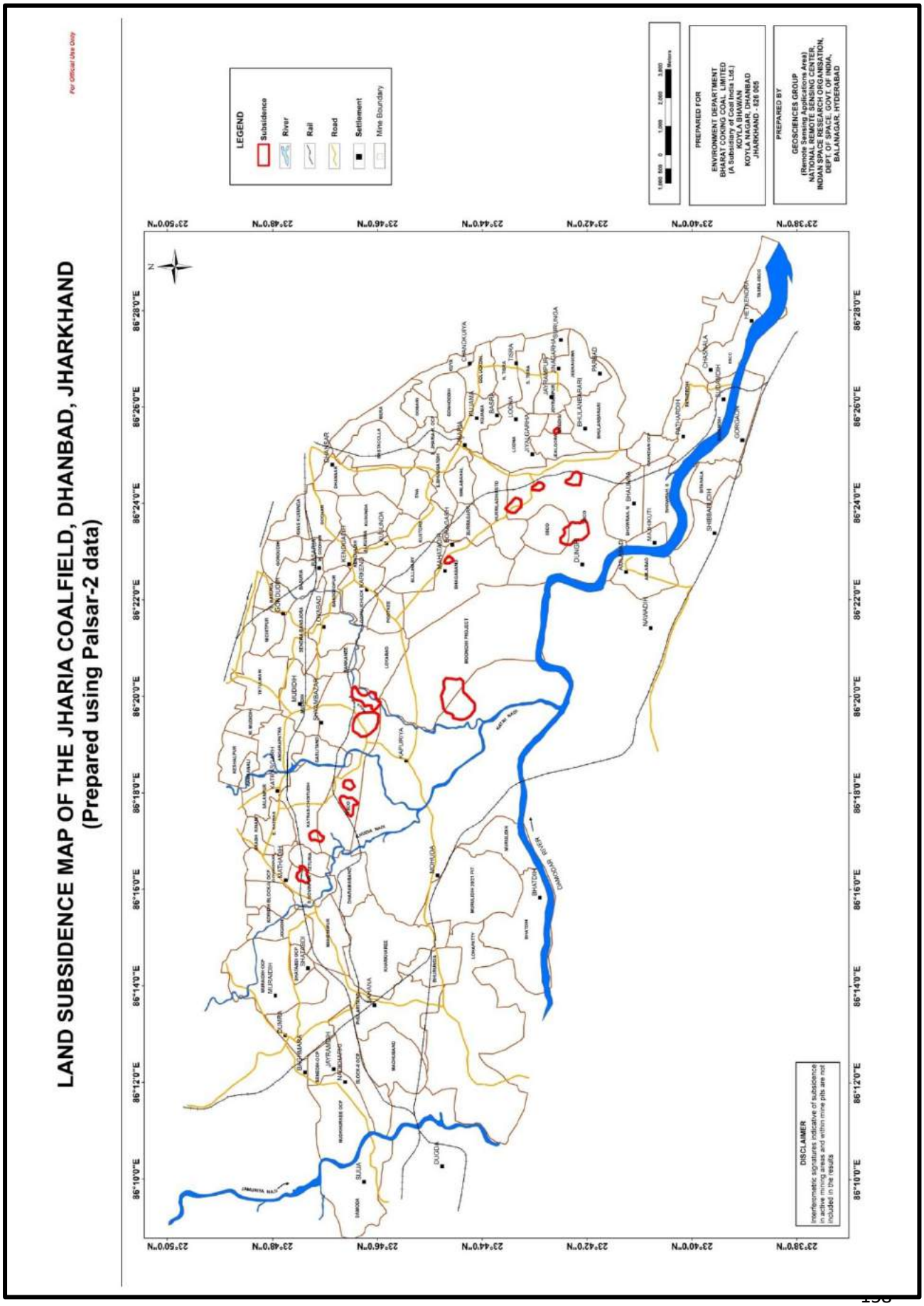
LAND SUBSIDENCE MAP OF THE JHARIA COALFIELD, DHANBAD, JHARKHAND
(Prepared using Palsar-2 data)
For Official Use Only
LEGEND
Subsidence
River
Rail
Road
Settlement
Mine Boundary
PREPARED FOR
ENVIRONMENT DEPARTMENT
BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Ltd.)
KOYLA BHAWAN
KOYLA NAGAR, DHANBAD
JHARKHAND - 826 005
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(Remote Sensing Application Area)
NATIONAL REMOTE SENSING CENTER,
INDIAN SPACE RESEARCH ORGANISATION,
DEPT. OF SPACE, GOVT. OF INDIA,
BALANAGAR, HYDERABAD
DISCLAIMER
Interferometric signatures indicative of subsidence in active mining areas and within mine pits are not included in the results

Colliery wise break-up of change in fire area from 2017 to 2020

COLLIERY AREA NAME	FIRE AREA 2017 (SQ. KM.)	FIRE AREA 2020 (SQ. KM.)	AREA CHANGE (SQ. KM.)	Increase/Decrease
BENEDIH OCP	0.045	0.020	-0.026	DECREASE
BLOCK-II OCP	0.135	0.034	-0.101	DECREASE
MURAIDIH OCP	0.002	0.006	0.004	INCREASE
SHATABDI OCP	0.036	0.005	-0.031	DECREASE
PHULARITAND	0.021	0.000	-0.021	DECREASE
KATRAS-CHOITUDIH	0.137	0.214	0.077	INCREASE
KESHALPUR	0.001	0.134	0.132	INCREASE
BASURIA	0.000	0.012	0.012	INCREASE
TETULMARI	0.022	0.011	-0.011	DECREASE
GODHAR	0.000	0.132	0.132	INCREASE
INDUSTRY	0.051	0.000	-0.051	DECREASE
KUSUNDA	0.740	0.399	-0.340	DECREASE
SENDRA-BANSJORA	0.027	0.110	0.083	INCREASE
BASTACOLLA	0.081	0.000	-0.081	DECREASE
GOLUCKDIH	0.112	0.000	-0.112	DECREASE
KUJAMA	0.240	0.000	-0.240	DECREASE
S. JHARIA-R. OCP	0.112	0.010	-0.102	DECREASE
GONHOODIH	0.032	0.001	-0.031	DECREASE
ENA	0.043	0.004	-0.040	DECREASE
N. TISRA	0.180	0.031	-0.149	DECREASE
LODNA	0.353	0.000	-0.353	DECREASE
S. TISRA	0.102	0.021	-0.081	DECREASE
BARAREE	0.107	0.040	-0.068	DECREASE
KENDUADIH	0.000	0.001	0.001	INCREASE
GASLITAND	0.122	0.156	0.034	INCREASE
KANKANEE	0.052	0.057	0.004	INCREASE
MUDIDIH	0.110	0.220	0.110	INCREASE
LOYABAD	0.006	0.000	0.079	DECREASE
E.BHUGGATDIH	0.021	0.020	-0.001	DECREASE
ALKUSHA	0.029	0.046	0.016	INCREASE
KUSTORE	0.046	0.014	-0.032	DECREASE
ANGARAPATRA	0.015	0.036	0.021	INCREASE
BHOWRAH. N	0.098	0.006	-0.092	DECREASE
BAGDIGI	0.021	0.000	-0.021	DECREASE
JEALGORA	0.007	0.000	-0.007	DECREASE
JEENAGORA	0.047	0.000	-0.047	DECREASE
JOYRAMPUR	0.104	0.011	-0.093	DECREASE
TOTAL AREA	**3.3**	**1.8**	**1.5**	DECREASE

Note:

1) **The minimum mapable unit from satellite image it 30m by 30m or 0.0009 km^2**

2) **"INCREASE" implies, increase in fire area OR emergence of fire areas not identified in 2017 study**

3) **"DECREASE" implies, decrease in fire area OR fire areas in 2017 not identified in present study** *(either absent or below sensor resolution)*

4) **Values marked in "blue" are collieries where fire has was reported in 2017 study but presently shows no such signatures.**

7.2 Conclusions

The following conclusions can be made:

1. As of the date of study in the year 2020 and in comparison with the previous study done in 2017, there has been a change in areal extent and disposition of the fire affected areas. On the other hand, persistent subsidence is seen in the Moonidih area due to underground mining activities.

2. Compared to 2012, the eastern flanks (Lodna, Tisra, Bhulanbarai areas) show considerable decrease in fire disposition and the western flank (Shatabdi and Block II area) show diminished fire presence.

3. The fires are continuation of existing fire affected areas as seen in the 2017 study.

4. The mines in Kusunda remain to be the worst affected with maximum presence of active fires.

5. There is a decrease in areal extent of the fire from 2017 to 2020. As compared 2017, when the total fire affected extent of the JCF was about 3.28 km^2; in 2020 total fire affected extent is about 1.89 km^2 (including TISCO mines). Within the mining lease of BCCL (excluding TISCO) in comparison 2017, when the total fire affected extent of the JCF was about 3.27 km^2; in 2020 total fire affected extent is about 1.86 km^2.

Note: *The minimum mapable unit from satellite image is 30m by 30m or 0.0009 km^2. Estimations of fire extent (in terms of sq.km.) both in 2017 and in the present 2020 study are pixel based. They may differ from the actual ground area under fire. These estimations are made for comparative purpose only, to indicate the increase or decrease of areal disposition of fire. Hence, they should not be quoted as fire area on the ground.*

Annexure-IX

BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Ltd.)
भारत कोकिंग कोल लिमिटेड
Bharat Coking Coal Ltd
Bastacolla area,,
PO: Jharia,Dist- Dhanbad,Jharkhand,India-828111

Coal India Limited
A Maharatna Company
www.coalindia.in

Phone :
Fax :
Website : Email :
CIN : U10101JH1972GOI000918 GSTN : 20AAACB7934MPZB

PO No. : 5500006821 SERVICE PURCHASE ORDER Date : 29/09/2023

To,
LAL AND SONS

S/O : RAMESHWAR LAL, GODHUR
BASTI
KUSUNDA

DHANBAD
Dhanbad
828116
Jharkhand
India

Vendor Code: 10028787
PAN: BBYPL9998J
GSTIN: 20BBYPL9998J1ZJ
Delivery Date: 20/03/2023
Department: Civil

Header Text:

Work order for the work of "Construction of Embankment Retention wall along Chatkari Jore under Bastacolla Area".

Reference-

1.NIT ref. No. :BCCL/BA/ACE/QTN/NIT/2023-24/04 Date: 19.06.2023

2.LOA Ref. :BCCL/BA/ACE/LOA/23-24/78 Date: 22.09.2023

Item	Material/Service		Qty	Unit	Unit Price	Value	Net Value
10	Construction of Embankment/ Retention Wa						
	10	Earthwork hard rock	121.160	M3	336.75 per 1 unit	40800.63	
	20	Earthwork all kind of soil	121.160	M3	165.00 per 1 unit	19991.40	

	30	Pumping out water	607.500	XL	154.57 per 1 unit	93901.28	
	40	P/L cement concrete (1:2:4)	13.847	M3	6252.00 per 1 unit	86571.44	1826425.98
	50	Laying and spreading stone masonary	769.450	M3	3691.68 per 1 unit	2840563.18	
	60	Breaking of local boulder	769.450	M3	287.92 per 1 unit	221540.04	
	70	Pointing on stone work	822	M2	272.40 per 1 unit	223912.80	
				Gross Price		3,527,280.77	
				Quoted Rate in %(48.22)		-1,700,854.79	

Net value	1826425.98	INR
Amount in words :EIGHTEEN LAKH TWENTY SIX THOUSAND FOUR HUNDRED TWENTY FIVE RUPEES NINETY EIGHT PAISE		

General terms and Conditions:

The award of work is with the stipulation that all terms and conditions as contained in the NIT &tender documents shall be operative.

1. This work is awarded based on Percentage Rate tender.

2. All the materials required for the work shall be arranged by you at your own cost and shall be of appropriate quality and specification as per the NIT &tender documents.

3. The responsibility for the arrangement of the all equipment, tools and plants etc. required for the work lies on you.

4. Your PAN as per submitted documents is BBYPL9998J & you are GST unregistered bidder.

5. The work shall be completed within 60 days from the date of commencement of the work. The date of commencement of the work shall be reckoned from the 10th day of issue of the "Letter of Acceptance "or the actual date of handing over of the site whichever is later.

6. Security Deposit shall consist of two parts & the same shall bear no interest:-

A) Performance Security:-

i. Rs. 2,693.00 (Rupees two thousand six hundred ninety three) only deposited by you online vide Transaction Id T230926132711333737830 5 dated 26.09.2023 of Rs 2,693.00/-

ii. Rs. 52,100.00 (Rupees fifty two thousand one hundred) only deposited by you online with UTR No. 138907039 & eProcurement number 290979956703 of Rs. 52,100.00/-

B) Retention Money:-

All running on account bills shall be paid at 95% (ninety five percent) of work value to make total retention money deposit of Rs. 91,322.00 (Rupees ninety one thousand three hundred twenty two) only Overall total security deposit (i.e. performance security & retention money) for the work is Rs. 1,46,115.00 (Rupees One Lakh Forty six Thousand One Hundred and Fifteen only) i.e. 08.00 % (Eight point zero zero Percent) of the work value.

7. The defect liability period will be applicable as per Clause - 4.3 of NIT.

8. The arrangement of necessary water for construction purpose shall be your responsibility (at your own cost). However, if available and feasible, the Company may arrange water at one point near the site of work for which recovery @ 1% of the contract value of work done will be made from your bills.

arrangements of necessary electricity for the work will be your responsibility (at your own cost). r, if available and feasible, the Company may arrange electricity at one point near the site of work and ssary recovery of cost of energy consumed will be made at rates prescribed by the Company time to time. shall provide energy meter for this purpose.

. The license as per Contract Labour (Regulation & Abolition) Act 1970 and subsequent amendments there of hall have to be obtained from your end as elaborated in the tender document. Implementation of contract labour (Regulation & Abolition) Act 1970 including issuance of Form-V to the agency shall be ensured from the Head of the concerned Area/Department.

11. The payment to the workmen engaged on the work shall be made as per Minimum Wages Act in the presence of the authorized representative of the Department and necessary payment certificate shall be obtained as elaborated in the tender document.

12. You have to engage minimum 20% of required unskilled workers from local project affected people of nearby villages. The list of PAPs recommended by the concerned Mukhia is to be made available by the concerned Area GM and displayed in the Notice Board. Any further addition/ deletion is to be duly certified by the Mukhia. Authorized representative of the contractual agency is to certify regarding engagement of 20% unskilled workers from amongst the PAPs, based upon which labour payment certificate will only be issued.

13. Precautions shall be exercised at all times by you for the protection of persons and property. The safety required or recommended by all applicable laws, codes, statutes and regulations shall be observed by you. In case of accident, you will be responsible for compliance with all the requirements imposed by the Workmen's Compensation Act or any other similar laws enforce and indemnify the company against any claim on this account as elaborated in the tender document.

14. That Royalty clearance certificate should be submitted by you from the appropriate State Govt. Authorities prior to payment of final bill/release of Security Deposit as necessary.

15. The contractor will have to make payment to their workers only through bank account.

16. You are requested to contact the Area Manager (civil), Bastacolla Area, BCCL for further instruction towards execution of the work.

17. The Paying Authority for the work will be The AFM, Bastacolla Area.

All other terms and conditions as appeared in the NIT & tender documents are applicable in the contract.

Area Civil Engineer

Bastacolla Area

29/09/23

Released By :

Annexure-X

Memorandum of Understanding

for

Utilization of mine water by villages situated near mines of CIL in command area of Central Coalfields Limited, Bharat Coking Coal Limited and Eastern Coalfields Limited in the State of Jharkhand

This Memorandum of Understanding "MoU" ("Agreement") is made on **30th day of October 2017** at Ranchi

By and Between

Government of Jharkhand (hereinafter referred to as "GoJ"), represented through Department of Industries, Mines & Geology and Department of Drinking Water & Sanitation, Government of Jharkhand having its office at Ranchi which expression shall, unless the context otherwise requires, includes its successors and assignees of the FIRST PART;

And

Coal India Limited (hereinafter referred to as "CIL"),a Government of India Enterprise having its Registered Office at Coal Bhawan, Premise No-04 MAR, Plot No- AF-III, Action Area- 1A, Newtown, Rajarhat, Kolkata-700156 and represented by General Manager, Corporate Social Responsibility, which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors, and permitted assignees of the SECOND PART;

The expressions GoJ and CIL shall hereinafter, as the context may admit or require, be individually referred to as the 'The Party' and collectively as 'the Parties'.

Whereas:

A. The Government of Jharkhand (GoJ) and Coal India Limited (CIL), both parties have agreed in principle to the objective of achieving the common goal of providing surplus water from suitable mines for use by habitations, located in the command area of subsidiaries of CIL in the state of Jharkhand for their various needs. These subsidiaries are Central Coalfields Limited (CCL), Bharat Coking Coal Limited (BCCL) and Eastern Coalfields Limited (ECL).

B. Mine wateravailable in mine voids and from mine discharge in Central Coalfields Limited (CCL), Bharat Coking Coal Limited (BCCL) and Eastern Coalfields Limited (ECL), subsidiaries of CIL, are presently supplied to several colonies of these subsidiary companies of CIL. At some places mine water is drawn by Department of Drinking Water & Sanitation and other agencies/ organizations of Government of Jharkhand.Surplus mine water available at other mines can be used by surrounding habitations for their various needs.

C. Presently, about 25250 million gallon of water is estimated to be available in 88 opencast mine voids of CCL, and about 31million gallon/ day of water is estimated to be available as surplus/excess mine water discharge at 23 mine sites of BCCL and 07mine sites of ECL in State of Jharkhand . The list ofmines where water is available in mine voids in CCL and in mine water discharge in BCCL and ECLare enclosed at **Annexure I, Annexure II, and Annexure III respectively.**

D. The Parties hereby agree, undertake and affirm as under:-

i. That sampling and analysis of quality of water available at variousmine sites(voids ormine discharge), to assess the suitability for potability, agricultural or other uses will be done by a third party having a recognized environmental laboratory andthe party will be selected by mutual consent between CIL(represented by its subsidiaries - CCL, BCCL and ECL) and GoJ.

ii. The report of analysis of quality of water of various mine sites will be submitted by the selected third party to GoJ and CIL (represented by its subsidiaries - CCL, BCCL and ECL).

iii. That cost of sampling and analysis of quality of water of various mine sites will be borne by CIL (represented by its subsidiaries - CCL, BCCL and ECL).

iv. That CIL (represented by its subsidiaries CCL, BCCL and ECL) shall bear all initial cost for construction of civil works like foundation, platform and shed for installation of motor and pumps for drawal of water at identified mine sites.

v. That Government of Jharkhand shall bear the cost of pumps, motors, associated power supply, pipelines and their installation at identified mine sitesfrom where water is to be drawn. The cost of running these facilities would be borne byGovernment of Jharkhand or community benefitted.

vi. The construction, operation and maintenance cost for treatment and distribution facilities of water from identified mine sites will be borne by GoJ.

vii. The list of mine sites where water is available in voids or as mine discharge are placed at **Annexure I, Annexure II, and Annexure III for CCL, BCCL, and ECL** respectively. The number of mine sites may increase / decrease in future. So modalities for pumping water from the additional sites will be same as laid down at serial no D (i) to D (vi).

viii. In case of dispute, the matter shall be mutually resolved and either party will not be held responsible for non discharge of responsibility under this agreement.

ix. In case of force majeure or an Act of God, preventing the parties from fulfilling part or all the obligations, both parties shall be exonerated from carrying out further action as per MoU until the force majeure no longer exists.

x. The MoU will be in force for 30 (thirty) years.The MoU may be renewed as mutually agreed upon by CIL (represented by its subsidiaries CCL, BCCL and ECL) and GoJ beyond the mentioned period of MoU.

Provided further that in case dewatering is required to start coal production in national interest from these mines then the parties will sit together and mutually decide modalities for the same.

xi. The sustainability of mine sites in respect of future availability of water will be assessed/ studied by CIL.

xii. This MoU shall be in accordance with applicable Acts, Rules and Guidelines for coal mining including mine closure guidelines and shall not be in contravention with provisions made therein.

IN WITNESS THEREOF, both parties hereto have signed this MoU in two original copies in English on the date indicated above.

For Coal India Limited

1. Siddh Nath Singh, General Manager, CSR, Coal India Limited

(.....)

For Government of Jharkhand

Department of Industries, Mines & Geology

1. AboobackerSiddique P., I.A.S. Mines Commissioner, Mines & Geology Department, Government of Jharkhand.

(.....)

Drinking Water & Sanitation Department

2. Ramesh Kumar, Engineer in Chief, Drinking Water & Sanitation Department,Government of Jharkhand.

(.....)

Witness 1 (Soumya Singh)

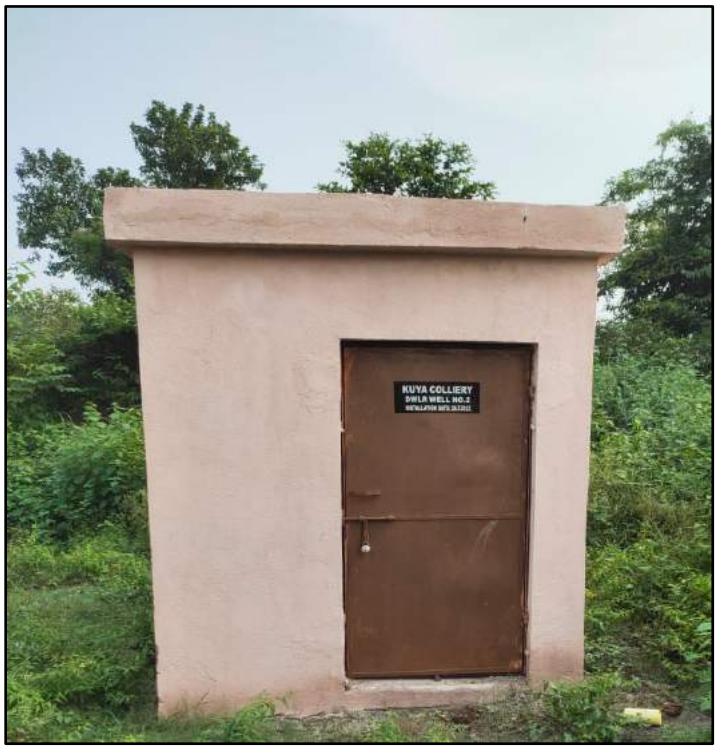
Witness 2

Witness 1 30/10/24 (Ajay Nath Jha)

Witness 2

Annexure-XI

2 No. of DWLR has been installed for recording Ground Water Level



Annexure-XII

cmpdi
A Mini Ratna Company

STRICTLY RESTRICTED
FOR COMPANY USE ONLY

RESTRICTED

The information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL/ Government.

GROUNDWATER LEVEL & QUALITY REPORT

FOR CLUSTERS OF MINES, BCCL

(Assessment year – 2023-24)

[CLUSTER – I, II, III, IV, V, VI, VII, VIII, IX, X, XI, XIII, XIV, XV & XVI of Mines, BCCL]

JHARIA COALFIELD AND RANIGANJ COALFIELD (PART)

For
(BHARAT COKING COAL LIMITED)
(A Subsidiary of Coal India Limited)

KOYLA BHAWAN (DHANBAD)

Prepared by|

Geology Department

Regional Institute-II

CMPDI, Dhanbad

MARCH – 2024

Job no - 200423004

H. GROUND WATER LEVEL OF CLUSTER-VIII

Cluster - VIII of B.C.C.L mines are under administrative control of Bastacolla Area, Jharia Coalfield. Cluster-VIII consists of ten mines namely Bastacolla mixed mines (OC & UG), Bera mixed mines (OC&UG), Dobari UG, Kuya mixed mines (OC&UG), Proposed Goluckdih (NC) OC mine, Ghanoodih OC mine and Kujama OC mine. This cluster is located in west part of Jharia Coalfield in Dhanbad district of Jharkhand. All the above mines are contiguous in nature and the environmental impact is overlapping in ambient environment due to cumulative effect of mining activities. The life of the project has been worked out to be up to 25 years considering annual production target of 6.383 MTPA (toposheet no. 73 I/5 and I/6).

The present leasehold area of Cluster-VIII is 1331.95 Ha. The area has a general undulating topography with general slope towards south and south-west. The ground elevation in the area ranges from 175 m to 221 m AMSL. Chatkari Jore, Tisra Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Chatkari Jore.

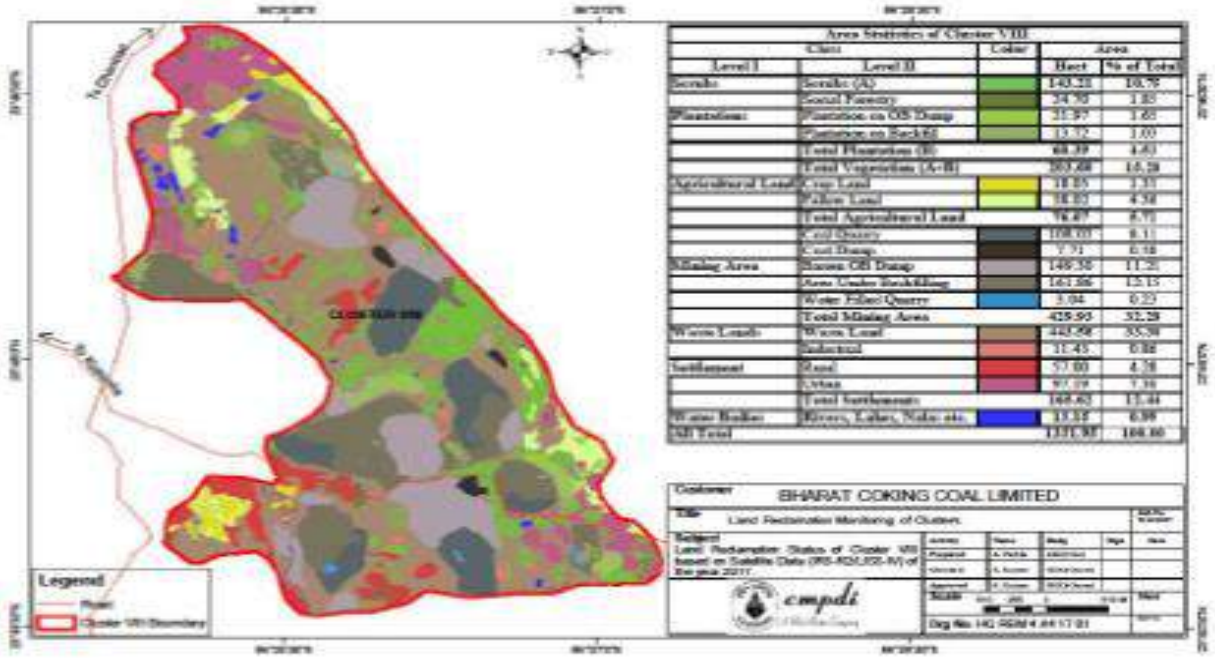
Monitoring stations (**D008 and D039**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2023-24				2022-23				2021-22			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D008	Alokdiha	7.70	4.42	4.82	6.75	6.32	4.25	5.42	6.34	4.55	1.85	2.27	3.20
2	D039	Tilaboni	8.52	2.52	3.28	5.75	7.50	1.85	3.05	1.75	10.70	4.60	5.10	8.15
Average WL (bgl)			8.11	3.47	4.05	6.25	6.91	3.05	4.24	4.05	7.63	3.23	3.69	5.68

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 4.55 m Max – 10.70 m
Post-monsoon GW Level (m): Min – 2.27 m Max – 5.42 m

LAND USE / LAND COVER MAP OF THE CLUSTER-VIII MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	279.69×10^4	0.0	279.69×10^4
2	Open Land	886.66×10^4	0.0	886.66×10^4
3	Road/ Paved Area	97.19×10^4	0.0	97.19×10^4
4	Rooftop area of building/ sheds	68.43×10^4	0.0	68.43×10^4
5	Total	1331.95×10^4	0.0	1331.95×10^4

Annexure-XIII

Water Quality Parameters

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	10/2023	Cluster	Cluster VIII	ULR No.		TC10122230000000297F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue 11.12.2023
Project	Dobari UGP	Sampling Ref. No.	REM/BCCL/2023/10	Sampling Method	IS 3025 (Part-1)	CMPDI/RI-II/LPM 13
Period of Analysis	03.10.2023	31.10.2023	Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent			
			Date of Sampling	03.10.2023	23.10.2023	Period of analysis 03.10.2023 to 31.10.2023

Sl. No.	Parameter	Method of Analysis	Observed Values: First Fortnight	Observed Values: Second Fortnight	STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	31	33	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.69	7.72	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	28	32	*250 (Max)*	4

**LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*
***All units in mg/L unless specified otherwise. **Grab sampling carried out for water samples.*

ANALYSED BY (Kumar Vaibhav) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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Page -1 of 1

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Test Report for Mine Effluent samples

Month & Year	11/2023	Cluster	Cluster VIII	ULR No.		TC10122230000000349F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue 24.01.2024
Project	Dobari UGP	Sampling Ref. No.	REM/BCCL/2023/11	Sampling Method	IS 3025 (Part-1)	CMPDI/RI-II/LPM 13
Period of Analysis			Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent			
			Date of Sampling	13.11.2023	21.11.2023	Period of analysis 06.11.2023 TO 30.11.2023

Sl. No.	Parameter	Method of Analysis	Observed Values: First Fortnight	Observed Values: Second Fortnight	STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	34	33	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.97	7.99	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	32	32	*250 (Max)*	4

**LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*
***All units in mg/L unless specified otherwise. **Grab sampling carried out for water samples.*

ANALYSED BY (Kumar Vaibhav) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

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Page -1 of 1

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Test Report for Mine Effluent samples

Month & Year	12/2023	Cluster	Cluster VIII	ULR No.		TC1012223000000413F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue 24.02.2024
Project	Dobari UGP	Sampling Ref. No.	REM/BCCL/2023/12	Sampling Method	IS 3025 (Part-1)	CMPDI/RI-II/LPM 13
Period of Analysis			Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent			
			Date of Sampling	01.12.2023	16.12.2023	Period of analysis 01.12.2023 TO 28.12.2023

Sl. No.	Parameter	Method of Analysis	Observed Values: First Fortnight	Observed Values: Second Fortnight	STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	29	34	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.49	7.52	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	44	40	*250 (Max)*	4

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Page -1 of 1

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Test Report for Mine Effluent samples

Month & Year	01/2024	Cluster	Cluster VIII	ULR No.		TC1012223000000549F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue 11.03.2024
Project	Dobari UGP	Sampling Ref. No.	REM/BCCL/2024/01	Sampling Method	IS 3025 (Part-1)	CMPDI/RI-II/LPM 13
Period of Analysis			Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent			
			Date of Sampling	01.01.2024	19.01.2024	Period of analysis 01.01.2024 TO 30.01.2024

Sl. No.	Parameter	Method of Analysis	Observed Values: First Fortnight M0708	Observed Values: Second Fortnight M0730	STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	27	29	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.48	7.49	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	28	32	*250 (Max)*	4

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Page -1 of 1

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Test Report for Mine Effluent samples

Month & Year	02/2024	Cluster	Cluster VIII	ULR No.		TC1012224000000602F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue 30.03.2024
Project	Dobari UGP	Sampling Ref. No.	REM/BCCL/2023/02	Sampling Method	IS 3025 (Part-1)	CMPDI/RI-II/LPM 13
Period of Analysis			Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent			
			Date of Sampling	05.02.2024	19.02.2024	Period of analysis

Sl. No.	Parameter	Method of Analysis	Observed Values		STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
			First Fortnight	Second Fortnight		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	32	34	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.78	7.81	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	28	32	*250 (Max)*	4

**LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*
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Page -1 of 1

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email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	03/2024	Cluster	Cluster VIII	ULR No.		TC1012224000000656F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue 14.05.2024
Project	Dobari UGP	Sampling Ref. No.	REM/BCCL/2023/03	Sampling Method	IS 3025 (Part-1)	CMPDI/RI-II/LPM 13
Period of Analysis			Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent			
			Date of Sampling	04.03.2024	18.03.2024	Period of analysis 04.03.2024 to 30.03.2024

Sl. No.	Parameter	Method of Analysis	Observed Values		STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
			First Fortnight	Second Fortnight		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	34	48	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.91	7.9	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	32	32	*250 (Max)*	4

**LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*
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Annexure-XIV

Photographs of Effluent Treatment Plant at HEMM Workshop

Annexure-XV

Subsidence Monitoring Data

SUBSIDENCE MONITORING (3)

DATE	POINT ID	Initial Co-ordinates & R.L	Final Co-ordinate & R.L	Difference in mm	Remarks
18.04.21		E-95539.548	E-95539.546	(+)0.002 MM	
	T5	N-101211.019	N-101211.018	(-)0.001 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.754	(+)0.001 MM	
		E-95539.548	E-95539.547	(-)0.001 MM	
04.5.21	T5	N-101211.019	N-101211.020	(+)0.001 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.750	(+)0.003 MM	
		E-95539.548	E-95539.550	(+)0.002 MM	
20.5.21	T5	N-101211.019	N-101211.017	(-)0.002 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.751	(-)0.002	
		E-95539.548	E-95539.546	(-)0.002	
06.6.21	T5	N-101211.019	N-101211.016	(-)0.002	NO SUBSIDENCE
		R.L-197.753	R.L-197.755	(+)0.002	
		E-95539.548	E-95539.548	0.000	
22.6.21	T5	N-101211.019	N-101211.017	(-)0.002	NO SUBSIDENCE
		R.L-197.753	R.L-197.754	(+)0.001	
		E-95539.548	E-95539.545	(-)0.003	
7.7.21	T5	N-101211.019	N-101211.019	0.000	NO SUBSIDENCE
		R.L-197.753	R.L-197.754	0.001	
		E-95539.548	E-95539.551	(+)0.003	
22.7.21	T5	N-101211.019	N-101211.021	(+)0.002	NO SUBSIDENCE
		R.L-197.753	R.L-197.755	(+)0.002	
		E-95539.548	E-95539.546	(-)0.002	
8.8.21	T5	N-101211.019	N-101211.018	(-)0.001	NO SUBSIDENCE
		R.L-197.753	R.L-197.752	(-)0.001	
		E-95539.548	E-95539.549	(+)0.001	
24.8.21	T5	N-101211.019	N-101211.020	(+)0.001	NO SUBSIDENCE
		R.L-197.753	R.L-197.755	(+)0.002	

SURVEYOR Kuya Colliery | Safety Officer Kuya Colliery | Manager Kuya Colliery

④

DATE	POINT ID	Initial Co-ordinates & R.L	Final Co-ordinates & R.L	difference in mm	REMARKS
8.9.21	T5	E-95539.548 N-101211.019 R.L-197.752	E-95539.551 N-101211.017 R.L-197.752	(+)0.003 mm (-)0.002 mm (-)0.001 mm	NO SUBSIDENCE
23.9.21	T5	E-95539.548 N-101211.019 R.L-197.753	E-95539.548 N-101211.020 R.L-197.753	0.000 mm (+)0.001 mm 0.000 mm	NO SUBSIDENCE
9.10.21	T5	E-95539.548 N-101211.019 R.L-197.754	E-95539.548 N-101211.021 R.L-197.754	(+)0.001 mm (+)0.002 mm (+)0.001 mm	NO SUBSIDENCE
24.10.21	T5	E-95539.548 N-101211.019 R.L-197.753	E-95539.548 N-101211.020 R.L-197.755	0.000 mm (+)0.001 mm (+)0.002 mm	NO SUBSIDENCE
7.11.21	T5	E-95539.548 N-101211.019 R.L-197.753	E-95539.547 N-101211.018 R.L-197.751	(-)0.001 mm (-)0.001 mm (-)0.002 mm	NO SUBSIDENCE
23.11.21	T5	E-95539.548 N-101211.019 R.L-197.754	E-95539.549 N-101211.016 R.L-197.755	(+)0.001 mm (-)0.003 mm (+)0.002 mm	NO SUBSIDENCE
3.12.21	T5	E-95539.548 N-101211.019 R.L-197.753	E-95539.546 N-101211.017 R.L-197.752	(-)0.002 mm (-)0.002 mm (-)0.001 mm	NO SUBSIDENCE
24.12.21	T5	E-95539.548 N-101211.019 R.L-197.753	E-95539.546 N-101211.016 R.L-197.754	(-)0.002 mm (-)0.003 mm (+)0.001 mm	NO SUBSIDENCE
8.1.22	T5	E-95539.548 N-101211.019 R.L-197.753	E-95539.550 N-101211.021 R.L-197.751	(+)0.002 mm (+)0.002 mm (-)0.002 mm	NO SUBSIDENCE

SURVEYOR
MUYA COLLIERY

SAFETY OFFICER

MINE MANAGER

(5)

DATE	POINT ID	Initial co-ordinate & R.L	Final co-ordinate & R.L	DIFFRENCE IN MT/MM	REMARK'S
		E-95539.548	E-95539.546	(-)0.002 MM	
24.2.22	T5	N-101211.019	N-101211.020	(+)0.001 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.754	(+)0.001 MM	
		E-95539.548	E-95539.545	(-)0.003 MM	
8.2.22	T5	N-101211.019	N-101211.017	(-)0.002 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.753	0.000 MM	
		E-95539.548	E-95539.549	(+)0.001 MM	
23.2.22	T5	N-101211.019	N-101211.021	(+)0.002 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.755	(+)0.002 MM	
		E-95539.548	E-95539.551	(+)0.003 MM	
11.3.22	T5	N-101211.019	N-101211.016	(-)0.003 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.750	(-)0.003 MM	
		E-95539.548	E-95539.545	(-)0.003 MM	
26.3.22	T5	N-101211.019	N-101211.016	(-)0.003 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.754	(+)0.001 MM	
		E-95539.548	E-95539.550	(+)0.002 MM	
10.4.22	T5	N-101211.019	N-101211.020	(+)0.001 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.752	(-)0.001 MM	
		E-95539.548	E-95539.551	(+)0.003 MM	
26.4.22	T5	N-101211.019	N-101211.021	(+)0.002 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.750	(-)0.003 MM	
		E-95539.548	E-95539.547	(-)0.001 MM	
12.5.22	T5	N-101211.019	N-101211.017	(-)0.002 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.756	(+)0.003 MM	
		E-95539.548	E-95539.548	0.000 MM	
28.5.22	T5	N-101211.019	N-101211.022	(+)0.003 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.751	(-)0.002 MM	

Surveyor
Kuya Colliery

Safety Officer
Kuya Colliery

Manager
Kuya Colliery

(6)

DATE	POINT ID	Initial Co-ord date of R.L	Final co-ordi-nates of R.L	difference in mm/mm	Remarks
		E-95539.548	E-95539.549	(+)0.001 MM	
12.6.22	T5	N-101211.019	N-101211.021	(+)0.002 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.755	(+)0.002 MM	
		E-95539.548	E-95539.545	0.003 MM	
28.6.22	T5	N-101211.019	N-101211.018	(-)0.001 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.753	0.000 MM	
		E-95539.548	E-95539.548	0.000 MM	
14.7.22	T5	N-101211.019	N-101211.018	(-)0.001 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.750	(-)0.003 MM	
		E-95539.548	E-95539.550	(+)0.000 MM	
30.7.22	T5	N-101211.019	N-101211.022	(+)0.003 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.752	(-)0.001 MM	
		E-95539.548	E-95539.547	(-)0.001 MM	
15.8.22	T5	N-101211.019	N-101211.017	(-)0.002 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.751	(-)0.002 MM	
		E-95539.548	E-95539.548	0.000 MM	
31.8.22	T5	N-101211.019	N-101211.018	(-)0.001 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.753	0.000 MM	
		E-95539.548	E-95539.551	(+)0.003 MM	
15.9.22	T5	N-101211.019	N-101211.021	(+)0.002 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.755	(+)0.002 MM	
		E-95539.548	E-95539.547	0.001 MM	
1.10.22	T5	N-101211.019	N-101211.016	(-)0.003 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.755	(+)0.002 MM	
		E-95539.548	E-95539.546	(-)0.002 MM	
16.10.22	T5	N-101211.019	N-101211.022	(+)0.012 MM	NO SUBSIDENCE
		R.L-197.753	R.L-197.752	(-)0.001 MM	

SURVEYOR
Kuya Colliery

Safety Officer
Kuya Colliery

Manager
Kuya Colliery

Annexure-XVI

Transportation Plan for Conveyor

सेंट्रल माईन प्लानिंग एण्ड डिज़ाइन इंस्टीट्यूट लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कम्पनी / भारत सरकार की एक लोक उपक्रम)
पंजीकृत कार्यालय : गोन्दवाना प्लेस, कांके रोड, राँची - 834031 (झारखण्ड) भारत
क्षेत्रीय संस्थान-2, पत्रा. बीसीसीएल टाउनशीप, कोयला नगर, धनबाद 826005 (झारखण्ड) भारत

cmpdi
A Mini Ratna Company

Central Mine Planning & Design Institute Limited
(A Subsidiary of Coal India Limited / Govt. of India Public Sector Undertaking)
Registered Office : Gondwana Place, Kanke Road, Ranchi -834031(Jharkhand)
Regional Institute-II, P.O. BCCL Township, Koylanagar, Dhanbad 826005(Jharkhand) India
Corporate Identity No. U14292JH1975GOI001223

पत्रांकः आर.आई.-2/पर्यावरण/एम-30/1150 दिनांकः 20.06.2015

सेवा में,
उप महाप्रबंधक (पर्यावरण)
बी. सी. सी. एल.
कोयला भवन
धनबाद ।

विषयः Study of installation of Rail-cum-Conveyor System in BCCL for transportation of coal.

महोदय,

This has reference to your letter no. BCCL/GM(Env.)/F-EC/13/622, dated 25.05.2013 for conducting the study and preparation of plan for installation of Rail-cum-Conveyor System for coal transportation in BCCL as a part of compliance of environmental clearance (EC) conditions stipulated by MoEF & CC in EC orders of different clusters. In this regard, we would like to inform you the following:

a. As per EC clearance order transportation plan for Rail-cum-Conveyor system should dovetailed with Jharia Action Plan (Master Plan). The system of transportation is required to be installed in 2nd phase of EC implementation i.e. after completion of Master Plan (10 years) and 5 years of gestation period.

b. JRDA has issued direction to RITES for traffic survey and data collection to initiate feasibility study regarding Diversion of Railway lines from fire affected and subsidence prone areas

c. Coal transportation route / conveyor installation layout will be finalized after liquidation of coal mine fire, rehabilitation of 595 unstable sites, road and rail route alignment and location of Rly. Sidings of BCCL.

CMPDI will be able to submit the plan / study for installation of Rail-cum-Conveyor System in BCCL for transportation of coal only after diversions and re-alignments of roads and railway lines and relocation of railway sidings

This is for your kind information.

भवदीय
(वि. कु. सिंह)
क्षेत्रीय निदेशक

Sri Amartanshu Sb
For compliance purpose.
23/6/15

फोन : (+91) 0326-2230860 फैक्स / Fax : (+91) 0326-2230500
वेब साइट / Website : www.cmpdi.co.in
ईमेल / Email : ri2@cmpdi.co.in

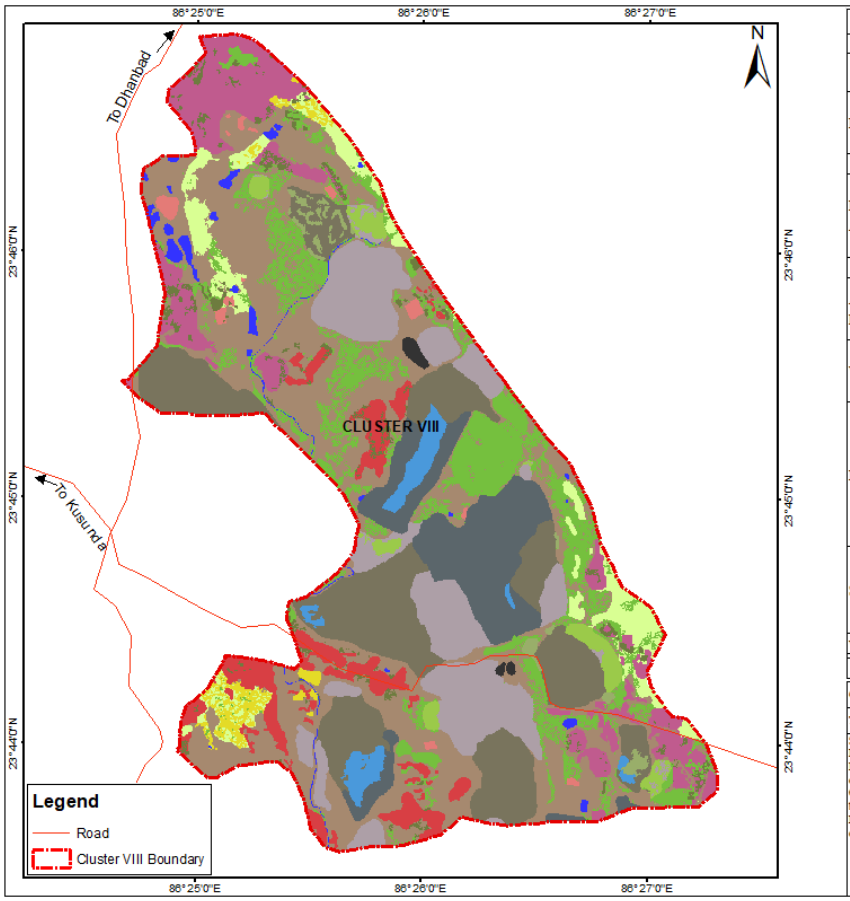
Annexure-XVII

R&R of PAFs

Sl. No.	Name of Colliery	No of PAFs Rehabilitated/Shifted till date
1	Bastacolla Colliery	NIL
2	Bera Colliery	NIL
3	Dobari Colliery	139
4	Ghanoodih Colliery	572
5	Kuya Colliery	342
6	Kujama Colliery	216
Total		**1269**

Annexure-XVIII

Land use Map generated from Remote Sensing Data



Area Statistics - Cluster VIII (2020)

Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		**0.00**	**0.00**
	Scrubs (B)		**157.58**	**11.83**
Plantation Area	Social Forestry		24.70	1.85
	Plantation on OB		21.97	1.65
	Plantation on Backfill		9.93	0.75
	Total Plantation Area (C)		**56.60**	**4.25**
	Total Vegetation (A+B+C)		**214.18**	**16.08**
Agriculture Land	Crop land		16.63	1.25
	Fallow Land		58.63	4.40
	Total Agriculture Land		**75.26**	**5.65**
Waste Land	Waste Land		373.70	28.06
	Sand Body		0.00	0.00
	Total Waste Land		**373.70**	**28.06**
Mining Area	Advance Quarry area		0.00	0.00
	Coal Quarry		101.43	7.62
	Barren OB Dump		152.06	11.42
	Back Fill		206.91	15.53
	Coal Dump		3.72	0.28
	Water Filled Qry		23.06	1.73
	Total Mining Area		**487.18**	**36.58**
Settlements	Urban Settlements		99.22	7.45
	Rural Settlements		60.71	4.56
	Industrial Settlements		7.75	0.58
	Total Settlement Area		**167.68**	**12.59**
Water Body	**River/ Ponds**		**13.95**	**1.05**
	Total Area		**1331.95**	**100.00**

Customer	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of BCCL Clusters				Job No. 561410027
Subject: Land Reclamation Monitoring Status of Cluster-VIII Group of Mines based on Satellite Data (RS-2/L-IV) of the year 2020	Activity	Name	Designation	Signature	
	Prepared	A. Parida	Dy. Mgr(Geology)		
	Checked	B.K Choudhary	Ch. Mgr(RSC)		
	Approved	R. Kumar	GM(Geomatics)		
cmpdi	Scale:	0 0.25 0.5 1 Km			Sheet 1
	Drg No.	HQ REM 20 R2 A4 CL-VIII			Rev No 0

Annexure-XIX

Photographs of Eco-Restoration developed on stabilized OB Dumps

1 Govardhan Eco park

Ashok Vatika Eco-park under construction

Annexure-XX

Corporate Environmental Policy (http://www.bcclweb.in/environment/CEP_04.11.2019.pdf)

Item No. 351.3D

Quarterly Review for the Quarter October to December, 2018 & January to March, 2019 on Safety, Environment & Quality as per the directive of MoC letter no. 23/3/2015-ASO/BA dated 26.04.2017.

Board reviewed the quarterly report of **October to December 2018** and **January to March 2019** on Safety, Environment & Quality as per the directive of MoC letter no. 23/3/2015-ASO/BA dated 26.04.2017.

Item No. 351.4G
Corporate Environment Policy (CEP) of Bharat Coking Coal Limited.

Background

Coal India Ltd. had brought out its Corporate Environment Policy (CEP) in 2012 Based on CIL Environment Policy 2012, incorporating the Jharia Master Plan, CEP of BCCL was approved by 285th BCCL board on 21.04.2012 (ANNEXURE C of the agenda note). As per the provisions of the policy, it is to be revised every 05 years as per which the policy would have been revised in 2017. However, there was delay in revising the policy at CIL's end due to which there is a delay in revising BCCL's CEP. CIL has revised its Corporate Environment Policy and approved in its 377th CIL Board Meeting dated 20th Dec., 2018(ANNEXURE D of the agenda note).

The CAG during its exit meeting held on 16.11.2018 also pointed out for the need of revising BCCL's Corporate Environment Policy adopted in 2012(ANNEXURE E of the agenda note). Modifying CIL's CEP to suit BCCL's prevailing conditions, the Corporate Environment Policy of BCCL has been revised.

Two versions of Policy was attached herewith out of which any one may be approved as deemed suitable by the Board.

a. An abridged version of the policy as adopted earlier by BCCL in 2012. (ANNEXURE A of the agenda note)
b. A detailed version of the policy similar to the CEP, 2018 of CIL with modifications suited to BCCL's condition. (ANNEXURE B of the agenda note)

Decision:
After detailed deliberation the Corporate Environment Policy, 2018 of CIL was approved by the Board.

Board further directed that the Policy as adopted above to suit the conditions in BCCL should be modified with information to Coal India.

Certified to be True Copy

B. K. Parul
Company Secretary
Bharat Coking Coal Limited
Koyla Bhawan
[illegible]6305

Annexure-XXI

1

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FOR COMPANY USE ONLY RESTRICTED
The information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL /GOVERNMENT.

ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – VIII

(FOR THE MONTH OCTOBER, 2023)

E. C. no. J-11015/298/2010-IA.II (M) dated 15.11.2020.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	10/2023	Cluster	Cluster VIII			ULR No.	TC1012223000000279F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	11.12.2023
Project	Dobari UGP		REM/BCCL/2023/10		Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	14.10.2023	16.10.2023	Period of Analysis	14.10.2023	28.11.2023	Zone of Station:	Core Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	92	124	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	54	68	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	12	11	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	25	27	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

Note: *The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	10/2023	Cluster	Cluster VIII			ULR No.	TC1012223000000279F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	11.12.2023
Project	Jeenagora		Sample Ref. No.	REM/BCCL/2023/10	Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	12.10.2023	17.10.2023	Period of Analysis	12.10.2023	28.11.2023	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	98	96	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	58	53	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	30	29	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

Note: *The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

---- End of Report ----
Page -1 of 1

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Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
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Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	10/2023	Cluster	Cluster VIII			ULR No.	TC1012223000000279F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	11.12.2023
Project	Hurriladih UGP	Sample Ref. No.	REM/BCCL/2023/10		Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	05.10.2023	25.10.2023	Period of Analysis	05.10.2023	28.11.2023	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	86	89	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	47	48	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	30	32	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average * LDL indicates Lower Detection Limit,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHABAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	10/2023	Cluster	CLUSTER VIII			ULR No.	TC1012223000000279F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	11.12.2023
Project	Kusmatand Village	Sample Ref. No.	REM/BCCL/2023/10		Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	12.10.2023	17.10.2023	Period of Analysis	12.10.2023	28.11.2023	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	87	117	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	53	67	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	23	25	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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A Miniratna Company

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Month & Year	10/2023	Cluster	Cluster VIII					TC1012223000000313F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)						Date of Issue	11.12.2023
Project			Sample Ref. No.	REM/BCCL/2023/10		Sampling Method	CMPDI/RI-II/LPM 13	
Sampling Stations	i	Jeenagora		Date of Sampling	12.10.2023	17.10.2023	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	58.7	55.2	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	67.3	61.9					
3		08:00 - 09:00	68.7	65.7					
4		09:00 – 10:00	70.3	63.1					
5		10:00 - 11:00	68.1	66.4					
6		11:00 - 12:00	66.6	65.1					
7		12:00 - 13:00	73	71.9					
8		13:00 - 14:00	65.5	64					
9		14:00 - 15:00	58.8	60.8					
10		15:00 - 16:00	50	49.7					
11		16:00 - 17:00	66.6	64.8					
12		17:00 - 18:00	57.9	56.8					
13		18:00 - 19:00	53.5	52.8					
14		19:00 - 20:00	50.3	50.5					
15		20:00 - 21:00	45.4	45.3					
16		21:00 - 22:00	46	46.5					
		Leq DAY	66.1	63.8					
1	Noise Level dB(A)Leq -Night	22:00-23:00	42.4	43.4	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	41.8	43.1					
3		00:00- 01:00	41	42.9					
4		01.00-02.00	40.9	42					
5		02.00-03.00	40.9	41.7					
6		03.00-04.00	42.8	40.9					
7		04.00-05.00	43	44					
8		05:00-06:00	44.9	44.7					
		Leq NIGHT	42.4	43.0					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env), CMPDI, RI-II.

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JOB NO. 200316028 Cluster – VIII, BCCL Environmental Monitoring Report

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
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Month & Year	10/2023	Cluster	Cluster VIII					TC1012223000000313F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)						Date of Issue	11.12.2023
Project			Sample Ref. No.	REM/BCCL/2023/10		Sampling Method	CMPDI/RI-II/LPM 13	
Sampling Stations	i	Dobari UGP		Date of Sampling	14.10.2023	16.10.2023	Zone Category of Station:	Core Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	51.1	51.4	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	54.6	54					
3		08:00 - 09:00	57.9	53.9					
4		09:00 – 10:00	63.4	61.6					
5		10:00 - 11:00	65.7	64.4					
6		11:00 - 12:00	64.2	62.8					
7		12:00 - 13:00	67.3	65.8					
8		13:00 - 14:00	68.8	66.4					
9		14:00 - 15:00	68.8	61.4					
10		15:00 - 16:00	61	60.3					
11		16:00 - 17:00	61.2	68.5					
12		17:00 - 18:00	60.7	59.3					
13		18:00 - 19:00	59	58.4					
14		19:00 - 20:00	59.2	57.4					
15		20:00 - 21:00	57.7	56.7					
16		21:00 - 22:00	58.1	56.8					
		Leq DAY	63.6	62.3					
1	Noise Level dB(A)Leq -Night	22:00-23:00	50	48.6	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	48.5	47.2					
3		00:00- 01:00	42.3	45.6					
4		01.00-02.00	41.5	44.4					
5		02.00-03.00	41.2	41.2					
6		03.00-04.00	41.1	41					
7		04.00-05.00	42.9	41.6					
8		05:00-06:00	43	42.5					
		Leq NIGHT	45.2	44.9					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	10/2023	Cluster	Cluster VIII			ULR No.	TC101222300000313F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of issue	11.12.2023
Project			Sample Ref. No.	REM/BCCL/2023/10	Sampling Method	CMPDI/RI-II/LPM 13	
Sampling Stations	I	Hurriladih UGP		Date of Sampling	05.10.2023	21.10.2023	Zone Category of Station: Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	42.5	43.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	48.5	45.6					
3		08:00 - 09:00	51.2	49.2					
4		09:00 – 10:00	56.6	52.6					
5		10:00 - 11:00	58.8	58.8					
6		11:00 - 12:00	59.9	60.3					
7		12:00 - 13:00	62.8	61.9					
8		13:00 - 14:00	53.2	54					
9		14:00 - 15:00	44.7	45.1					
10		15:00 - 16:00	44.7	44.5					
11		16:00 - 17:00	45.2	45.3					
12		17:00 - 18:00	38	39.5					
13		18:00 - 19:00	46.8	46					
14		19:00 - 20:00	44.5	43.9					
15		20:00 - 21:00	45.8	47.3					
16		21:00 - 22:00	47.2	46.9					
		Leq DAY	54.8	54.2					
1	Noise Level dB(A)Leq -Night	22:00-23:00	45.5	42.6	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	42.5	42.7					
3		00:00- 01:00	41.2	41					
4		01.00-02.00	41	40.9					
5		02.00-03.00	40.2	40.2					
6		03.00-04.00	41.2	40.1					
7		04.00-05.00	41.9	42.6					
8		05:00-06:00	43.1	43.1					
		Leq NIGHT	42.4	41.8					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Page -1 of 1

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	10/2023	Cluster	Cluster VIII				TC101222300000313F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	11.12.2023
Project			Sample Ref. No.	REM/BCCL/2023/10	Sampling Method	CMPDI/RI-II/LPM 13	
Sampling Stations	I	Kusmtand Village		Date of Sampling	12.10.2023	17.10.2023	Zone Category of Station: Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	46.2	45.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	48.7	45.1					
3		08:00 - 09:00	51.1	51					
4		09:00 – 10:00	56.7	53.5					
5		10:00 - 11:00	55.3	55.6					
6		11:00 - 12:00	54	54.3					
7		12:00 - 13:00	55	57.1					
8		13:00 - 14:00	57.1	58.2					
9		14:00 - 15:00	54.7	53.5					
10		15:00 - 16:00	51.6	51.6					
11		16:00 - 17:00	50.2	49.6					
12		17:00 - 18:00	49.3	48.6					
13		18:00 - 19:00	47.9	48.5					
14		19:00 - 20:00	47.6	47.6					
15		20:00 - 21:00	47.4	47.9					
16		21:00 - 22:00	45.4	46.4					
		Leq DAY	52.7	52.7					
1	Noise Level dB(A)Leq -Night	22:00-23:00	42.1	42.5	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	42	42.3					
3		00:00- 01:00	41.7	41.8					
4		01.00-02.00	41.4	41					
5		02.00-03.00	40.9	40.9					
6		03.00-04.00	39.9	40.8					
7		04.00-05.00	39.5	40.8					
8		05:00-06:00	40.2	40.9					
		Leq NIGHT	41.1	41.4					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Page -1 of 1

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – VIII

(FOR THE MONTH NOVEMBER, 2023)

E. C. no. J-11015/298/2010-IA.II (M) dated 15.11.2020.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
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Test Report for Ambient Air Samples

Month & Year	11/2023	Cluster	Cluster VIII			ULR No.	TC1012223000000331F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	24.01.2024
Project	Dobari UGP			REM/BCCL/2023/11	Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)	
Date of Sampling	13.11.2023		28.11.2023	Period of Analysis	13.11.2023	31.12.2023	Zone of Station: Core Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	85	96	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	46	53	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	34	32	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

***Note:** The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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Page -1 of 1

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

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Test Report for Ambient Air Samples

Month & Year	11/2023	Cluster	Cluster VIII			ULR No.	TC1012223000000331F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	24.01.2024
Project	Jeenagora		Sample Ref. No.	REM/BCCL/2023/11	Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)	
Date of Sampling	14.11.2023		28.11.2023	Period of Analysis	14.11.2023	31.12.2023	Zone of Station: Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	139	129	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	78	72	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	12	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	31	32	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

***Note:** The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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Page -1 of 1

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

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Test Report for Ambient Air Samples

Month & Year	11/2023	Cluster	Cluster VIII	ULR No.	TC1012223000000331F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	24.01.2024
Project	Hurriladih UGP	Sample Ref. No.	REM/BCCL/2023/11	Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)
Date of Sampling	06.11.2023	21.11.2023	Period of Analysis 06.11.2023	31.12.2023	Zone of Station: Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	84	91	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	32	54	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	12	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	33	31	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average * LDL indicates Lower Detection Limit,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

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Page -1 of 1

JOB NO. 200316028 Cluster – VIII, BCCL Environmental Monitoring Report

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

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Test Report for Ambient Air Samples

Month & Year	11/2023	Cluster	CLUSTER VIII	ULR No.	TC1012223000000331F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	24.01.2024
Project	Kusmatand Village	Sample Ref. No.	REM/BCCL/2023/11	Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)
Date of Sampling	14.11.2023	28.11.2023	Period of Analysis 14.11.2023	31.12.2023	Zone of Station: Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	95	97	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	58	58	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	12	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	29	30	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

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JOB NO. 200316028 Cluster – VIII, BCCL Environmental Monitoring Report

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Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

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Month & Year	11/2023	Cluster	Cluster VIII					ULR No.	TC101222300000365F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)							Date of Issue	24.01.2024
Project			Sample Ref. No.	REM/BCCL/2023/11		Sampling Method		CMPDI/RI-II/LPM 22	
Sampling Stations	I	Dobari UGP		Date of Sampling	13.11.2023	28.11.2023	Zone Category of Station:	Core Zone	
Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards: Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.4	48.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	51.9	50.2					
3		08:00 - 09:00	54.1	52.6					
4		09:00 – 10:00	60.4	57.9					
5		10:00 - 11:00	61.9	59.8					
6		11:00 - 12:00	60.4	61.2					
7		12:00 - 13:00	65	63.4					
8		13:00 - 14:00	63.2	63.4					
9		14:00 - 15:00	59	60.1					
10		15:00 - 16:00	59.6	59.9					
11		16:00 - 17:00	59	59.2					
12		17:00 - 18:00	57.1	56.6					
13		18:00 - 19:00	56.2	51.9					
14		19:00 - 20:00	54	51					
15		20:00 - 21:00	52.8	49.8					
16		21:00 - 22:00	53.7	49.4					
		Leq DAY	59.3	58.5					
1	Noise Level dB(A)Leq -Night	22:00-23:00	51.8	50.3	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	51.3	49.8					
3		00:00- 01:00	46.2	46					
4		01.00-02.00	45.8	45.7					
5		02.00-03.00	45.4	45.5					
6		03.00-04.00	43.4	43.6					
7		04.00-05.00	42.9	44					
8		05:00-06:00	44.3	44.1					
		Leq NIGHT	47.7	46.9					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Ambient Noise Level Test Report

CMPDIL, RI-II
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DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Month & Year	11/2023	Cluster	Cluster VIII					ULR No.	TC101222300000365F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)							Date of Issue	24.01.2024
Project			Sample Ref. No.	REM/BCCL/2023/11		Sampling Method		CMPDI/RI-II/LPM 22	
Sampling Stations	I	Jeenagora		Date of Sampling	14.11.2023	28.11.2023	Zone Category of Station:	Buffer Zone	
Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards: Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	56	52.7	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	64.3	59.1					
3		08:00 - 09:00	65.5	62.7					
4		09:00 – 10:00	67.1	60.2					
5		10:00 - 11:00	65	63.4					
6		11:00 - 12:00	63.6	62.1					
7		12:00 - 13:00	69.7	68.6					
8		13:00 - 14:00	62.5	61					
9		14:00 - 15:00	56.1	58					
10		15:00 - 16:00	47.8	47.5					
11		16:00 - 17:00	63.6	61.8					
12		17:00 - 18:00	55.2	54.2					
13		18:00 - 19:00	51.1	50.4					
14		19:00 - 20:00	48	48.2					
15		20:00 - 21:00	43.3	43.2					
16		21:00 - 22:00	43.9	44.4					
		Leq DAY	63.0	60.7					
1	Noise Level dB(A)Leq -Night	22:00-23:00	44	45.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	43.4	44.7					
3		00:00- 01:00	42.6	44.5					
4		01.00-02.00	42.5	43.6					
5		02.00-03.00	42.5	43.3					
6		03.00-04.00	44.4	42.5					
7		04.00-05.00	44.6	45.7					
8		05:00-06:00	46.7	46.5					
		Leq NIGHT	44.1	44.7					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env), CMPDI, RI-II.

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Page -1 of 1

CMPDIL, RI-II
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	11/2023	Cluster	Cluster VIII	ULR No.	TC101222300000365F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	24.01.2024
Project		Sample Ref. No.	REM/BCCL/2023/11	Sampling Method	CMPDI/RI-II/LPM 22

Sampling Stations	I	Hurriladih UGP	Date of Sampling	06.11.2023	21.11.2023	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	46.2	45.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	49.5	48.4					
3		08:00 - 09:00	51.7	51.7					
4		09:00 – 10:00	57.2	57.6					
5		10:00 - 11:00	58.4	59.3					
6		11:00 - 12:00	57.3	57.6					
7		12:00 - 13:00	59.9	59.1					
8		13:00 - 14:00	50.8	51.5					
9		14:00 - 15:00	42.6	43					
10		15:00 - 16:00	42.6	42.5					
11		16:00 - 17:00	43.1	43.2					
12		17:00 - 18:00	36.3	37.7					
13		18:00 - 19:00	44.6	43.9					
14		19:00 - 20:00	42.5	41.9					
15		20:00 - 21:00	43.7	45.1					
16		21:00 - 22:00	45	44.7					
		Leq DAY	53.1	53.2					
1	Noise Level dB(A)Leq -Night	22:00-23:00	45	44.2	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	44.7	44.3					
3		00:00- 01:00	44	44.1					
4		01.00-02.00	43.9	44.5					
5		02.00-03.00	44.2	44.8					
6		03.00-04.00	41	43.9					
7		04.00-05.00	41.1	40.2					
8		05:00-06:00	40.7	39.8					
		Leq NIGHT	43.4	43.6					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED

(Amit
Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the writt C:\Users\CMPDIL ENV\Desktop\sign\sign.jpg

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Page -1 of 1

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	11/2023	Cluster	Cluster VIII	ULR No.	TC101222300000365F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	24.01.2024
Project		Sample Ref. No.	REM/BCCL/2023/11	Sampling Method	CMPDI/RI-II/LPM 22

Sampling Stations	I	Kusmtand Village	Date of Sampling	14.11.2023	28.11.2023	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	44.1	43	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	46.5	43					
3		08:00 - 09:00	48.7	48.6					
4		09:00 – 10:00	54.1	51.1					
5		10:00 - 11:00	52.8	53.1					
6		11:00 - 12:00	51.5	51.8					
7		12:00 - 13:00	52.5	54.4					
8		13:00 - 14:00	54.4	55.5					
9		14:00 - 15:00	52.2	51.1					
10		15:00 - 16:00	49.2	49.2					
11		16:00 - 17:00	47.9	47.4					
12		17:00 - 18:00	47.1	46.4					
13		18:00 - 19:00	45.7	46.3					
14		19:00 - 20:00	45.4	45.4					
15		20:00 - 21:00	45.2	45.7					
16		21:00 - 22:00	43.3	44.3					
		Leq DAY	50.2	50.2					
1	Noise Level dB(A)Leq -Night	22:00-23:00	43.7	44.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	43.6	43.9					
3		00:00- 01:00	43.3	43.4					
4		01.00-02.00	43	42.6					
5		02.00-03.00	42.5	42.5					
6		03.00-04.00	41.4	42.4					
7		04.00-05.00	41	42.4					
8		05:00-06:00	41.7	42.5					
		Leq NIGHT	42.6	43.0					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit
Raj Mishra)
Authorised Signatory

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Page -1 of 1

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – VIII

(FOR THE MONTH DECEMBER, 2023)

E. C. no. J-11015/298/2010-IA.II (M) dated 28.03.2023.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
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Test Report for Ambient Air Samples

Month & Year	12/2023	Cluster	Cluster VIII			ULR No.	TC1012223000000395F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	24.02.2024
Project	Dobari UGP			REM/BCCL/2023/12	Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)	
Date of Sampling	04.12.2023		18.12.2023	Period of Analysis	04.12.2023	30.01.2024	Zone of Station: Core Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	94	115	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	52	64	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	30	35	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

Note: *The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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Page -1 of 1

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

Test Report for Ambient Air Samples

Month & Year	12/2023	Cluster	Cluster VIII			ULR No.	TC1012223000000395F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	24.02.2024
Project	Jeenagora		Sample Ref. No.	REM/BCCL/2023/12	Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)	
Date of Sampling	01.12.2023		16.12.2023	Period of Analysis	01.12.2023	30.01.2024	Zone of Station: Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	142	124	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	75	68	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	32	29	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

Note: *The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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Page -1 of 1

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

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Test Report for Ambient Air Samples

Month & Year	12/2023	Cluster	Cluster VIII			ULR No.	TC1012223000000395F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	24.02.2024
Project	Hurriladih UGP	Sample Ref. No.	REM/BCCL/2023/12		Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)	
Date of Sampling	04.12.2023	18.12.2023	Period of Analysis	04.12.2023	30.01.2024	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	97	94	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	54	51	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	30	31	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average * LDL indicates Lower Detection Limit,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

Note: *The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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Page -1 of 1

JOB NO. 200316028 Cluster – VIII, BCCL Environmental Monitoring Report

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

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Test Report for Ambient Air Samples

Month & Year	12/2023	Cluster	CLUSTER VIII			ULR No.	TC1012223000000395F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	24.02.2024
Project	Kusmatand Village	Sample Ref. No.	REM/BCCL/2023/12		Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)	
Date of Sampling	01.12.2023	16.12.2023	Period of Analysis	01.12.2023	30.01.2024	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	97	102	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	56	60	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	29	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY	(Gaurav Kant) REVIEWED BY	(Amit Raj Mishra) Authorised Signatory

Note: *The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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JOB NO. 200316028 Cluster – VIII, BCCL Environmental Monitoring Report

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
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Month & Year	12/2023	Cluster	Cluster VIII			ULR No.	TC101222300000429F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	24.02.2024
Project		Sample Ref. No.	REM/BCCL/2023/12		Sampling Method	CMPDI/RI-II/LPM 22	
Sampling Stations	I	Dobari UGP	Date of Sampling	04.12.2023	18.12.2023	Zone Category of Station:	Core Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards: Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	51.8	50.4	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	54.4	52.6					
3		08:00 - 09:00	56.7	55.1					
4		09:00 – 10:00	63.3	60.7					
5		10:00 - 11:00	64.9	62.7					
6		11:00 - 12:00	63.3	64.2					
7		12:00 - 13:00	68.1	66.4					
8		13:00 - 14:00	66.2	66.4					
9		14:00 - 15:00	61.8	63					
10		15:00 - 16:00	62.4	62.8					
11		16:00 - 17:00	61.8	62					
12		17:00 - 18:00	59.8	59.3					
13		18:00 - 19:00	58.9	54.4					
14		19:00 - 20:00	56.5	53.4					
15		20:00 - 21:00	55.3	52.2					
16		21:00 - 22:00	56.2	51.8					
		Leq DAY	62.2	61.4					
1	Noise Level dB(A)Leq -Night	22:00-23:00	49.9	48.4	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	49.4	48					
3		00:00- 01:00	44.5	44.3					
4		01.00-02.00	44.1	44					
5		02.00-03.00	43.7	43.8					
6		03.00-04.00	41.8	42					
7		04.00-05.00	41.3	42.4					
8		05:00-06:00	42.7	42.5					
		Leq NIGHT	45.9	45.1					

*LDL Indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit
Raj Mishra)
Authorised Signatory

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
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email: rdri2cmpdi@coalindia.in

Month & Year	12/2023	Cluster	Cluster VIII			ULR No.	TC101222300000429F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	24.02.2024
Project		Sample Ref. No.	REM/BCCL/2023/12		Sampling Method	CMPDI/RI-II/LPM 22	
Sampling Stations	I	Jeenagora	Date of Sampling	01.12.2023	16.12.2023	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards: Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	58.3	54.9	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	66.9	61.5					
3		08:00 - 09:00	68.3	65.3					
4		09:00 – 10:00	69.9	62.7					
5		10:00 - 11:00	67.7	66					
6		11:00 - 12:00	66.2	64.7					
7		12:00 - 13:00	72.6	71.4					
8		13:00 - 14:00	65.1	63.6					
9		14:00 - 15:00	58.4	60.4					
10		15:00 - 16:00	49.7	49.4					
11		16:00 - 17:00	66.2	64.4					
12		17:00 - 18:00	57.5	56.5					
13		18:00 - 19:00	53.2	52.5					
14		19:00 - 20:00	50	50.2					
15		20:00 - 21:00	45.1	45					
16		21:00 - 22:00	45.8	46.3					
		Leq DAY	65.7	63.4					
1	Noise Level dB(A)Leq -Night	22:00-23:00	42.8	43.8	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	42.3	43.5					
3		00:00- 01:00	41.5	43.3					
4		01.00-02.00	41.4	42.5					
5		02.00-03.00	41.4	42.2					
6		03.00-04.00	43.2	41.4					
7		04.00-05.00	43.4	44.4					
8		05:00-06:00	45.4	45.2					
		Leq NIGHT	42.9	43.4					

*LDL Indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit
Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env), CMPDI, RI-II.

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Page -1 of 1

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	12/2023	Cluster	Cluster VIII	ULR No.	TC101222300000429F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	24.02.2024
Project		Sample Ref. No.	REM/BCCL/2023/12	Sampling Method	CMPDI/RI-II/LPM 22

Sampling Stations	I	Hurriladih UGP	Date of Sampling	04.12.2023	18.12.2023	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	48.1	47	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	51.6	50.5					
3		08:00 - 09:00	53.8	53.8					
4		09:00 – 10:00	59.6	60					
5		10:00 - 11:00	60.8	61.7					
6		11:00 - 12:00	59.7	60					
7		12:00 - 13:00	62.4	61.5					
8		13:00 - 14:00	52.9	53.6					
9		14:00 - 15:00	44.4	44.8					
10		15:00 - 16:00	44.4	44.2					
11		16:00 - 17:00	44.9	45					
12		17:00 - 18:00	37.8	39.3					
13		18:00 - 19:00	46.5	45.8					
14		19:00 - 20:00	44.2	43.6					
15		20:00 - 21:00	45.6	47					
16		21:00 - 22:00	46.9	46.6					
		Leq DAY	55.5	55.6					
1	Noise Level dB(A)Leq -Night	22:00-23:00	43.7	43	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	43.5	43.1					
3		00:00- 01:00	42.8	42.9					
4		01.00-02.00	42.7	43.3					
5		02.00-03.00	43	43.6					
6		03.00-04.00	39.9	42.7					
7		04.00-05.00	40	39.1					
8		05:00-06:00	39.6	38.7					
		Leq NIGHT	42.2	42.4					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env), CMPDI, RI-II.

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Page -1 of 1

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	12/2023	Cluster	Cluster VIII	ULR No.	TC101222300000429F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	24.02.2024
Project		Sample Ref. No.	REM/BCCL/2023/12	Sampling Method	CMPDI/RI-II/LPM 22

Sampling Stations	I	Kusumtand Village	Date of Sampling	01.12.2023	16.12.2023	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	46	44.8	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	48.4	44.8					
3		08:00 - 09:00	50.8	50.7					
4		09:00 – 10:00	56.4	53.2					
5		10:00 - 11:00	55	55.3					
6		11:00 - 12:00	53.6	53.9					
7		12:00 - 13:00	54.7	56.7					
8		13:00 - 14:00	56.7	57.8					
9		14:00 - 15:00	54.4	53.2					
10		15:00 - 16:00	51.3	51.3					
11		16:00 - 17:00	49.8	49.3					
12		17:00 - 18:00	49	48.3					
13		18:00 - 19:00	47.6	48.2					
14		19:00 - 20:00	47.3	47.3					
15		20:00 - 21:00	47.1	47.6					
16		21:00 - 22:00	45.1	46.2					
		Leq DAY	52.4	52.4					
1	Noise Level dB(A)Leq -Night	22:00-23:00	42.6	42.9	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	42.5	42.7					
3		00:00- 01:00	42.2	42.3					
4		01.00-02.00	41.9	41.5					
5		02.00-03.00	41.4	41.4					
6		03.00-04.00	40.3	41.3					
7		04.00-05.00	39.9	41.3					
8		05:00-06:00	40.6	41.4					
		Leq NIGHT	41.5	41.9					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Page -1 of 1

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – VIII

(FOR THE MONTH JANUARY, 2024)

E. C. no. J-11015/298/2010-IA.II (M) dated 15.11.2020.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

Test Report for Ambient Air Samples

Month & Year	01/2024	Cluster	Cluster VIII			ULR No.	TC1012223000000531F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	11.03.2024
Project	Dobari UGP		REM/BCCL/2024/01		Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	12.01.2024	27.01.2024	Period of Analysis	12.01.2024	29.02.2024	Zone of Station:	Core Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN A1707	2nd FN A1757	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	86	121	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	40	67	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	33	29	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

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AMBIENT AIR QUALITY DATA

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

Test Report for Ambient Air Samples

Month & Year	01/2024	Cluster	Cluster VIII			ULR No.	TC1012223000000531F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	11.03.2024
Project	Jeenagora		REM/BCCL/2024/01		Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	01.01.2024	25.01.2024	Period of Analysis	01.01.2024	29.02.2024	Zone of Station:	Core Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN A1666	2nd FN A1753	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	146	127	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	72	63	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	29	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

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Page -1 of 1

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHABAD. -826005

Test Report for Ambient Air Samples

Month & Year	01/2024	Cluster	CLUSTER VIII	ULR No.	TC1012223000000531F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	11.03.2024
Project	Kusmatand Village	Sample Ref. No.	REM/BCCL/2024/01	Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)
Date of Sampling	01.01.2024	25.01.2024	Period of Analysis 01.01.2024 – 29.02.2024	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN A1665	2nd FN A1752	Range Of Testing	LDL	MoEF Standards: Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	96	91	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	58	46	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	20	21	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY | (Gaurav Kant) *REVIEWED BY* | (Amit Raj Mishra) *Authorised Signatory*

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Page -1 of 1

JOB NO. 200316028 Cluster – VIII, BCCL Environmental Monitoring Report

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Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

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Test Report for Ambient Air Samples

Month & Year	01/2024	Cluster	Cluster VIII	ULR No.	TC1012223000000531F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	11.03.2024
Project	Hurriladih	Sample Ref. No.	REM/BCCL/2024/01	Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)
Date of Sampling	15.01.2024	30.01.2024	Period of Analysis 15.01.2024 – 29.02.2024	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN A1714	2nd FN A1764	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	95	88	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	52	44	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	27	28	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY | (Gaurav Kant) *REVIEWED BY* | (Amit Raj Mishra) *Authorised Signatory*

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JOB NO. 200316028 Cluster – VIII, BCCL Environmental Monitoring Report

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Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

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Month & Year	01/2024	Cluster	Cluster VIII	ULR No.	TC101223000000565F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	11.03.2024
Project		Sample Ref. No.	REM/BCCL/2024/01	Sampling Method	CMPDI/RI-II/LPM 13

Sampling Stations	1	Dobari UGP	Date of Sampling	12.01.2024	27.01.2024	Zone Category of Station:	Core Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	54.1	52.7	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	56.9	55					
3		08:00 - 09:00	59.3	57.6					
4		09:00 – 10:00	66.2	63.5					
5		10:00 - 11:00	67.9	65.6					
6		11:00 - 12:00	66.2	67.1					
7		12:00 - 13:00	71.2	69.5					
8		13:00 - 14:00	69.3	69.5					
9		14:00 - 15:00	64.6	65.9					
10		15:00 - 16:00	65.3	65.7					
11		16:00 - 17:00	64.6	64.9					
12		17:00 - 18:00	62.5	62					
13		18:00 - 19:00	61.6	56.9					
14		19:00 - 20:00	59.1	55.9					
15		20:00 - 21:00	57.8	54.6					
16		21:00 - 22:00	58.7	54.1					
		Leq DAY	65.1	64.4					
1	Noise Level dB(A)Leq -Night	22:00-23:00	53.4	51.8	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	52.9	51.4					
3		00:00- 01:00	47.7	47.5					
4		01.00-02.00	47.3	47.2					
5		02.00-03.00	46.9	47					
6		03.00-04.00	44.8	45					
7		04.00-05.00	44.3	45.4					
8		05:00-06:00	45.8	45.5					
		Leq NIGHT	49.2	48.4					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

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Month & Year	01/2024	Cluster	Cluster VIII	ULR No.	TC101223000000565F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	11.03.2024
Project		Sample Ref. No.	REM/BCCL/2024/01	Sampling Method	CMPDI/RI-II/LPM 13

Sampling Stations	1	Jeenagora	Date of Sampling	01.01.2024	25.01.2024	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	61	57.4	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	70	64.3					
3		08:00 - 09:00	71.4	68.3					
4		09:00 – 10:00	73.1	65.6					
5		10:00 - 11:00	70.8	69					
6		11:00 - 12:00	69.3	67.7					
7		12:00 - 13:00	75.9	74.7					
8		13:00 - 14:00	68.1	66.5					
9		14:00 - 15:00	61.1	63.1					
10		15:00 - 16:00	52	51.7					
11		16:00 - 17:00	69.3	67.3					
12		17:00 - 18:00	60.1	59.1					
13		18:00 - 19:00	55.6	54.9					
14		19:00 - 20:00	52.3	52.5					
15		20:00 - 21:00	47.3	47.2					
16		21:00 - 22:00	47.9	48.4					
		Leq DAY	68.9	66.4					
1	Noise Level dB(A)Leq -Night	22:00-23:00	45.9	47	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	45.3	46.6					
3		00:00- 01:00	44.5	46.4					
4		01.00-02.00	44.4	45.5					
5		02.00-03.00	44.4	45.2					
6		03.00-04.00	46.3	44.4					
7		04.00-05.00	46.5	47.6					
8		05:00-06:00	48.7	48.5					
		Leq NIGHT	46.0	46.6					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
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Month & Year	01/2024	Cluster	Cluster VIII	ULR No.	TC101222300000565F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	11.03.2024
Project		Sample Ref. No.	REM/BCCL/2024/01	Sampling Method	CMPDI/RI-II/LPM 13
Sampling Stations	1	Hurriladih UGP	Date of Sampling	15.01.2024 30.01.2024	Zone Category of Station: Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.3	49.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	53.9	52.8					
3		08:00 - 09:00	56.3	56.3					
4		09:00 – 10:00	62.3	62.7					
5		10:00 - 11:00	63.6	64.5					
6		11:00 - 12:00	62.4	62.7					
7		12:00 - 13:00	65.3	64.3					
8		13:00 - 14:00	55.3	56.1					
9		14:00 - 15:00	46.5	47					
10		15:00 - 16:00	46.5	46.3					
11		16:00 - 17:00	47.1	47.2					
12		17:00 - 18:00	39.6	41.1					
13		18:00 - 19:00	48.6	47.9					
14		19:00 - 20:00	46.3	45.6					
15		20:00 - 21:00	47.7	49.1					
16		21:00 - 22:00	49	48.7					
		Leq DAY	58.2	58.3					
1	Noise Level dB(A)Leq -Night	22:00-23:00	46.9	46.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	46.6	46.2					
3		00:00- 01:00	45.9	46					
4		01.00-02.00	45.8	46.4					
5		02.00-03.00	46.1	46.7					
6		03.00-04.00	42.8	45.8					
7		04.00-05.00	42.9	41.9					
8		05:00-06:00	42.5	41.5					
		Leq NIGHT	45.3	45.4					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env), CMPDI, RI-II.

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Page-1 of 1

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
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Month & Year	01/2024	Cluster	Cluster VIII	ULR No.	TC101222300000565F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	11.03.2024
Project		Sample Ref. No.	REM/BCCL/2024/01	Sampling Method	CMPDI/RI-II/LPM 13
Sampling Stations	1	Kusunstand Village	Date of Sampling	01.01.2024 25.01.2024	Zone Category of Station: Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	48.1	47	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	50.6	47					
3		08:00 - 09:00	53.1	53					
4		09:00 – 10:00	59	55.6					
5		10:00 - 11:00	57.5	57.8					
6		11:00 - 12:00	56.1	56.4					
7		12:00 - 13:00	57.2	59.3					
8		13:00 - 14:00	59.3	60.5					
9		14:00 - 15:00	56.9	55.6					
10		15:00 - 16:00	53.6	53.6					
11		16:00 - 17:00	52.1	51.6					
12		17:00 - 18:00	51.2	50.5					
13		18:00 - 19:00	49.7	50.4					
14		19:00 - 20:00	49.4	49.4					
15		20:00 - 21:00	49.2	49.7					
16		21:00 - 22:00	47.3	48.3					
		Leq DAY	54.8	54.8					
1	Noise Level dB(A)Leq -Night	22:00-23:00	45.6	46	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	45.5	45.8					
3		00:00- 01:00	45.2	45.3					
4		01.00-02.00	44.9	44.5					
5		02.00-03.00	44.4	44.4					
6		03.00-04.00	43.2	44.3					
7		04.00-05.00	42.8	44.3					
8		05:00-06:00	43.6	44.4					
		Leq NIGHT	44.5	44.9					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env), CMPDI, RI-II.

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Page-1 of 1

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – VIII

(FOR THE MONTH FEBRUARY, 2024)

E. C. no. J-11015/298/2010-IA.II (M) dated 15.11.2020.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
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Test Report for Ambient Air Samples

Month & Year	02/2024	Cluster	Cluster VIII			ULR No.	TC1012224000000584F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.03.2024
Project	Dobari UGP			REM/BCCL/2024/02	Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	02.02.2024		17.02.2024	Period of Analysis	02.02.2024	15.03.2024	Zone of Station: Core Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	97	130	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	43	70	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	33	36	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
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Test Report for Ambient Air Samples

Month & Year	02/2024	Cluster	Cluster VIII			ULR No.	TC1012224000000584F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.03.2024
Project	Jeenagora		Sample Ref. No.	REM/BCCL/2024/02	Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	01.02.2024		17.02.2024	Period of Analysis	01.02.2024	15.03.2024	Zone of Station: Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	82	91	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	33	43	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	33	36	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

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Page -1 of 1

TC-10122

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

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Test Report for Ambient Air Samples

Month & Year	02/2024	Cluster	CLUSTER VIII			ULR No.	TC1012224000000584F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.03.2024
Project	Hurriladih	Sample Ref. No.	REM/BCCL/2024/02		Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	08.02.2024	22.02.2024	Period of Analysis	08.02.2024	15.03.2024	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	142	98	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	71	49	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	26	25	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY | (Gaurav Kant) *REVIEWED BY* | (Amit Raj Mishra) *Authorised Signatory*

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Page -1 of 1

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
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Test Report for Ambient Air Samples

Month & Year	02/2024	Cluster	CLUSTER VIII			ULR No.	TC1012224000000584F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.03.2024
Project	Kusmatand Village	Sample Ref. No.	REM/BCCL/2024/02		Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	01.02.2024	17.02.2024	Period of Analysis	01.02.2024	15.03.2024	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	78	80	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	38	36	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	25	26	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY | (Gaurav Kant) *REVIEWED BY* | (Amit Raj Mishra) *Authorised Signatory*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	02/2024	Cluster	Cluster VIII	ULR No.	TC101222400000006 18F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.03.2024
Project		Sample Ref. No.	REM/BCCL/2024/02	Sampling Method	CMPDI/RI-II/LPM 13

Sampling Stations	1	Dobari UGP	Date of Sampling	02.02.2024	17.02.2024	Zone Category of Station:	Core Zone		
SL No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	52.9	51.5	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	55.6	53.7					
3		08:00 - 09:00	57.9	56.3					
4		09:00 – 10:00	64.7	62					
5		10:00 - 11:00	66.3	64.1					
6		11:00 - 12:00	64.7	65.6					
7		12:00 - 13:00	69.6	67.9					
8		13:00 - 14:00	67.7	67.9					
9		14:00 - 15:00	63.1	64.4					
10		15:00 - 16:00	63.8	64.2					
11		16:00 - 17:00	63.1	63.4					
12		17:00 - 18:00	61.1	60.6					
13		18:00 - 19:00	60.2	55.6					
14		19:00 - 20:00	57.7	54.6					
15		20:00 - 21:00	56.5	53.3					
16		21:00 - 22:00	57.4	52.9					
		Leq DAY	63.6	62.8					
1	Noise Level dB(A)Leq -Night	22:00-23:00	52.2	50.6	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	51.7	50.2					
3		00:00- 01:00	46.6	46.4					
4		01.00-02.00	46.2	46.1					
5		02.00-03.00	45.8	45.9					
6		03.00-04.00	43.8	44					
7		04.00-05.00	43.3	44.4					
8		05:00-06:00	44.7	44.5					
		Leq NIGHT	48.1	47.2					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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CMPDI, RI-II
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	02/2024	Cluster	Cluster VIII	ULR No.	TC101222400000006 18F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.03.2024
Project		Sample Ref. No.	REM/BCCL/2024/02	Sampling Method	CMPDI/RI-II/LPM 13

Sampling Stations	1	Jeenagora	Date of Sampling	01.02.2024	17.02.2024	Zone Category of Station:	Buffer Zone		
SL No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	59.6	56.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	68.4	62.8					
3		08:00 - 09:00	69.8	66.7					
4		09:00 – 10:00	71.4	64.1					
5		10:00 - 11:00	69.2	67.4					
6		11:00 - 12:00	67.7	66.1					
7		12:00 - 13:00	74.2	73					
8		13:00 - 14:00	66.5	65					
9		14:00 - 15:00	59.7	61.7					
10		15:00 - 16:00	50.8	50.5					
11		16:00 - 17:00	67.7	65.8					
12		17:00 - 18:00	58.7	57.7					
13		18:00 - 19:00	54.3	53.6					
14		19:00 - 20:00	51.1	51.3					
15		20:00 - 21:00	46.2	46.1					
16		21:00 - 22:00	46.8	47.3					
		Leq DAY	67.2	64.8					
1	Noise Level dB(A)Leq -Night	22:00-23:00	44.8	45.9	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	44.3	45.5					
3		00:00- 01:00	43.5	45.3					
4		01.00-02.00	43.4	44.5					
5		02.00-03.00	43.4	44.2					
6		03.00-04.00	45.2	43.4					
7		04.00-05.00	45.4	46.5					
8		05:00-06:00	47.6	47.4					
		Leq NIGHT	44.9	45.5					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
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DHANBAD. -826005
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Month & Year	02/2024	Cluster	Cluster VIII					ULR No.	TC101222400000618F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)							Date of Issue	30.03.2024
Project			Sample Ref. No.	REM/BCCL/2024/02		Sampling Method		CMPDI/RI-II/LPM 13	
Sampling Stations	1	Hurriladih UGP		Date of Sampling	08.02.2024	22.02.2024	Zone Category of Station:	Buffer Zone	
Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.1	48	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	52.7	51.6					
3		08:00 - 09:00	55	55					
4		09:00 – 10:00	60.9	61.3					
5		10:00 - 11:00	62.1	63					
6		11:00 - 12:00	61	61.3					
7		12:00 - 13:00	63.8	62.8					
8		13:00 - 14:00	54	54.8					
9		14:00 - 15:00	45.4	45.9					
10		15:00 - 16:00	45.4	45.2					
11		16:00 - 17:00	46	46.1					
12		17:00 - 18:00	38.7	40.2					
13		18:00 - 19:00	47.5	46.8					
14		19:00 - 20:00	45.2	44.6					
15		20:00 - 21:00	46.6	48					
16		21:00 - 22:00	47.9	47.6					
		Leq DAY	56.8	56.8					
1	Noise Level dB(A)Leq -Night	22:00-23:00	45.8	45	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	45.5	45.1					
3		00:00- 01:00	44.8	44.9					
4		01.00-02.00	44.7	45.3					
5		02.00-03.00	45	45.6					
6		03.00-04.00	41.8	44.7					
7		04.00-05.00	41.9	40.9					
8		05:00-06:00	41.5	40.5					
		Leq NIGHT	44.2	44.4					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
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DHANBAD. -826005
Phone:0326-223-850
email: rdrl2cmpdi@coalindia.in

Month & Year	02/2024	Cluster	Cluster VIII					ULR No.	TC101222400000618F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)							Date of Issue	30.03.2024
Project			Sample Ref. No.	REM/BCCL/2024/02		Sampling Method		CMPDI/RI-II/LPM 13	
Sampling Stations	1	Kusmtand Village		Date of Sampling	01.02.2024	17.02.2024	Zone Category of Station:	Buffer Zone	
Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	47	45.9	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	49.4	45.9					
3		08:00 - 09:00	51.9	51.8					
4		09:00 – 10:00	57.6	54.3					
5		10:00 - 11:00	56.2	56.5					
6		11:00 - 12:00	54.8	55.1					
7		12:00 - 13:00	55.9	57.9					
8		13:00 - 14:00	57.9	59.1					
9		14:00 - 15:00	55.6	54.3					
10		15:00 - 16:00	52.4	52.4					
11		16:00 - 17:00	50.9	50.4					
12		17:00 - 18:00	50	49.3					
13		18:00 - 19:00	48.6	49.2					
14		19:00 - 20:00	48.3	48.3					
15		20:00 - 21:00	48.1	48.6					
16		21:00 - 22:00	46.2	47.2					
		Leq DAY	53.5	53.5					
1	Noise Level dB(A)Leq -Night	22:00-23:00	44.6	44.9	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	44.5	44.7					
3		00:00- 01:00	44.2	44.3					
4		01.00-02.00	43.9	43.5					
5		02.00-03.00	43.4	43.4					
6		03.00-04.00	42.2	43.3					
7		04.00-05.00	41.8	43.3					
8		05:00-06:00	42.6	43.4					
		Leq NIGHT	43.5	43.9					

*LDL indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env), CMPDI, RI-II.

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Page -1 of 1

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – VIII

(FOR THE MONTH MARCH, 2024)

E. C. no. J-11015/298/2010-IA.II (M) dated 28.03.2023.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

AMBIENT AIR QUALITY DATA

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
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Test Report for Ambient Air Samples

Month & Year	03/2024	Cluster	Cluster VIII			ULR No.	TC1012224000000638F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	14.05.2024
Project	Dobari UGP		REM/BCCL/2024/03		Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	11.03.2024	29.03.2024	Period of Analysis	11.03.2024	15.04.2024	Zone of Station:	Core Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	90	154	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	69	34	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	31	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

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Page -1 of 1

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Test Report for Ambient Air Samples

Month & Year	03/2024	Cluster	Cluster VIII			ULR No.	TC1012224000000638F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	14.05.2024
Project	Jeenagora		Sample Ref. No.	REM/BCCL/2024/03	Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)	
Date of Sampling	01.03.2024	16.03.2024	Period of Analysis	01.03.2024	15.04.2024	Zone of Station:	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	132	90	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	41	43	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	32	34	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***REVIEWED BY*** (Amit Raj Mishra) ***Authorised Signatory***

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Page -1 of 1

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Test Report for Ambient Air Samples

Month & Year	03/2024	Cluster	CLUSTER VIII	ULR No.	TC1012224000000638F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	14.05.2024
Project	Hurriladih	Sample Ref. No.	REM/BCCL/2024/03	Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)
Date of Sampling	07.03.2024	20.03.2024	Period of Analysis	07.03.2024 – 15.04.2024	Zone of Station: Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	74	92	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	33	37	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	25	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY — (Gaurav Kant) *REVIEWED BY* — (Amit Raj Mishra) *Authorised Signatory*

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Page -1 of 1

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Ambient Air Quality Test Report

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Test Report for Ambient Air Samples

Month & Year	03/2024	Cluster	CLUSTER VIII	ULR No.	TC1012224000000638F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	14.05.2024
Project	Kusmatand Village	Sample Ref. No.	REM/BCCL/2024/03	Sampling Method	CMPDI/RI-II/LPM 13 , (IS 5182)
Date of Sampling	01.03.2024	16.03.2024	Period of Analysis	01.03.2024 – 15.04.2024	Zone of Station: Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) 1st FN	2nd FN	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	48	79	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	48	56	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	23	26	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY — (Gaurav Kant) *REVIEWED BY* — (Amit Raj Mishra) *Authorised Signatory*

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Page -1 of 1

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Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Month & Year	03/2024	Cluster	Cluster VIII			ULR No.	TC1012224000000672F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	14.05.2024
Project		Sample Ref. No.	REM/BCCL/2024/03	Sampling Method		CMPDI/RI-II/LPM 13	
Sampling Stations	I	Dobari UGP	Date of Sampling	11.03.2024	29.03.2024	Zone Category of Station:	Core Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	52.6	51.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	55.2	53.4					
3		08:00 - 09:00	57.6	56					
4		09:00 - 10:00	64.3	61.6					
5		10:00 - 11:00	65.9	63.7					
6		11:00 - 12:00	64.3	65.2					
7		12:00 - 13:00	69.1	67.5					
8		13:00 - 14:00	67.2	67.5					
9		14:00 - 15:00	62.7	64					
10		15:00 - 16:00	63.4	63.8					
11		16:00 - 17:00	62.7	63					
12		17:00 - 18:00	60.8	60.2					
13		18:00 - 19:00	59.8	55.2					
14		19:00 - 20:00	57.4	54.3					
15		20:00 - 21:00	56.2	53					
16		21:00 - 22:00	57.1	52.6					
		Leq DAY	63.2	62.4					
1	Noise Level dB(A)Leq -Night	22:00-23:00	51.3	49.8	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	50.8	49.3					
3		00:00- 01:00	45.7	45.5					
4		01.00-02.00	45.3	45.2					
5		02.00-03.00	44.9	45					
6		03.00-04.00	43	43.2					
7		04.00-05.00	42.5	43.6					
8		05:00-06:00	43.9	43.7					
		Leq NIGHT	47.2	46.4					

*LDL Indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Page -1 of 1

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Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
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email: rdri2cmpdi@coalindia.in

Month & Year	03/2024	Cluster	Cluster VIII			ULR No.	TC1012224000000672F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	14.05.2024
Project		Sample Ref. No.	REM/BCCL/2024/03	Sampling Method		CMPDI/RI-II/LPM 13	
Sampling Stations	I	Jeenagora	Date of Sampling	01.03.2024	16.03.2024	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	59.6	56.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	68.4	62.9					
3		08:00 - 09:00	69.8	66.7					
4		09:00 - 10:00	71.4	64.1					
5		10:00 - 11:00	69.1	67.5					
6		11:00 - 12:00	67.7	66.1					
7		12:00 - 13:00	74.1	73					
8		13:00 - 14:00	66.5	64.9					
9		14:00 - 15:00	59.7	61.7					
10		15:00 - 16:00	50.8	50.5					
11		16:00 - 17:00	67.7	65.8					
12		17:00 - 18:00	58.8	57.7					
13		18:00 - 19:00	54.4	53.6					
14		19:00 - 20:00	51	51.2					
15		20:00 - 21:00	46.1	46					
16		21:00 - 22:00	46.7	47.3					
		Leq DAY	67.2	64.8					
1	Noise Level dB(A)Leq -Night	22:00-23:00	43.6	44.6	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	43	44.3					
3		00:00- 01:00	42.2	44.1					
4		01.00-02.00	42.1	43.2					
5		02.00-03.00	42.1	42.9					
6		03.00-04.00	44	42.1					
7		04.00-05.00	44.2	45.2					
8		05:00-06:00	46.2	46					
		Leq NIGHT	43.6	44.2					

*LDL Indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Page -1 of 1

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Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Month & Year	03/2024	Cluster	Cluster VIII	ULR No.	TC101222400000672F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	14.05.2024
Project		Sample Ref. No.	REM/BCCL/2024/03	Sampling Method	CMPDI/RI-II/LPM 13
Sampling Stations	I	Hurriladih UGP	Date of Sampling	07.03.2024 / 20.03.2024	Zone Category of Station: Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.2	48	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	52.7	51.6					
3		08:00 - 09:00	55	55					
4		09:00 – 10:00	60.9	61.3					
5		10:00 - 11:00	62.1	63.1					
6		11:00 - 12:00	61	61.3					
7		12:00 - 13:00	63.8	62.9					
8		13:00 - 14:00	54.1	54.8					
9		14:00 - 15:00	45.4	45.8					
10		15:00 - 16:00	45.4	45.2					
11		16:00 - 17:00	45.9	46					
12		17:00 - 18:00	38.6	40.2					
13		18:00 - 19:00	47.5	46.7					
14		19:00 - 20:00	45.2	44.6					
15		20:00 - 21:00	46.5	48					
16		21:00 - 22:00	47.9	47.6					
		Leq DAY	56.8	56.9					
1	Noise Level dB(A)Leq -Night	22:00-23:00	44.5	43.8	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	44.3	43.9					
3		00:00- 01:00	43.6	43.7					
4		01.00-02.00	43.5	44.1					
5		02.00-03.00	43.8	44.4					
6		03.00-04.00	40.6	43.5					
7		04.00-05.00	40.7	39.8					
8		05:00-06:00	40.3	39.4					
		Leq NIGHT	43.0	43.2					

*LDL Indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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Month & Year	03/2024	Cluster	Cluster VIII	ULR No.	TC101222400000672F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	14.05.2024
Project		Sample Ref. No.	REM/BCCL/2024/03	Sampling Method	CMPDI/RI-II/LPM 13
Sampling Stations	I	Kusmtand Village	Date of Sampling	01.03.2024 / 16.03.2024	Zone Category of Station: Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	47	45.8	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	49.5	45.8					
3		08:00 - 09:00	51.9	51.8					
4		09:00 – 10:00	57.6	54.4					
5		10:00 - 11:00	56.2	56.5					
6		11:00 - 12:00	54.8	55.1					
7		12:00 - 13:00	55.8	57.9					
8		13:00 - 14:00	57.9	59.1					
9		14:00 - 15:00	55.5	54.4					
10		15:00 - 16:00	52.4	52.4					
11		16:00 - 17:00	50.9	50.4					
12		17:00 - 18:00	50.1	49.4					
13		18:00 - 19:00	48.6	49.3					
14		19:00 - 20:00	48.3	48.3					
15		20:00 - 21:00	48.1	48.6					
16		21:00 - 22:00	46.1	47.2					
		Leq DAY	53.5	53.6					
1	Noise Level dB(A)Leq -Night	22:00-23:00	43.3	43.7	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	43.2	43.5					
3		00:00- 01:00	42.9	43					
4		01.00-02.00	42.6	42.2					
5		02.00-03.00	42.1	42.1					
6		03.00-04.00	41	42					
7		04.00-05.00	40.6	42					
8		05:00-06:00	41.3	42.1					
		Leq NIGHT	42.2	42.6					

*LDL Indicates Lower Detection Limit
**All noise measurements are integrated for a 01 hour period, All units in dB(A)

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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TRACE METAL CONCENTRATION OF AMBIENT AIR QUALITY REPORT OF BHARAT COKING COAL LIMITED,

(FOR THE HALF YEAR ENDING, DECEMBER, 2023)

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

(FOR THE Q.E. DECEMBER, 2023)

CONTENTS

SL. NO.	CHAPTER	PARTICULARS
1.	CHAPTER - I	EXECUTIVE SUMMARY INTRODUCTION
2.	CHAPTER-II	AIR SAMPLING & ANALYSIS
3.	**PLATES:** PLATE NO. - I	SURFACE PLAN SHOWING AIR & NOISE MONITORING LOCATIONS

EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the environment around us. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. One of these major attributes is water.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

3.0 Methodology of sampling and analysis

3.1 Heavy Metal in Ambient Air

Parameters chosen for assessment of Heavy metal in Ambient Air Quality were Cadmium (Cd), Mercury (Hg), Arsenic (As), Chromium (Cr), Nickel (Ni), and Lead (Pb). Respirable Dust Samplers (RDS) were used for sampling these heavy metals on EPM filter paper. These heavy metals are analyzed regularly on half yearly basis. The samples were analyzed in Environment Laboratory of CMPDI, RI-II, Dhanbad.

4.0 Results and interpretations

4.1 Heavy Metal in Ambient Air

The results of Heavy metal in Ambient Air Quality are presented in tabular form for each monitoring station. The concentration of heavy metals in ambient air is well within the permissible limit.

CHAPTER - I

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guidelines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a subsidiary company of Coal India Limited (CIL) is operating UG Mines and Opencast Mines in Jharia Coalfield (JCF). The Jharia Coalfield (JCF) having an area of 450 Sq.KM.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.
In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

CHAPTER – II

AMBIENT AIR QUALITY MONITORING

2.1 Results and interpretations

The results of Heavy metal in Ambient Air Quality are presented in tabular form for each monitoring station. The concentration of heavy metals in ambient air is well within the permissible limit.

TRACE METAL CONCENTRATION IN AMBIENT AIR QUALITY

Name of the Company: **Bharat Coking Coal Limited** Year : **2023-24.**

PERIOD: **HALF YEAR ENDING DEC. 23**

HEAVY METAL ANALYSIS REPORT OF AMBIENT AIR QUALITY

Station No.	Station Name	Date	Hg (µg/m³)	Cr (µg/m³)	As (ng/m³)	Pb (µg/m³)	Ni (ng/m³)	Cd (µg/m³)
A1	Karmatand Village	28.11.2023	<0.001	<0.01	<1	0.017	12	<0.001
A2	Damoda	29.11.2023	<0.001	<0.01	<1	0.033	11	<0.001
A3	Madhuband Washery	24.11.2023	<0.001	<0.01	<1	0.028	2	<0.001
A4	Block-II	29.11.2023	<0.001	<0.01	<1	0.024	<2	<0.001
A5	Muraidih	17.11.2023	<0.001	<0.01	<1	0.017	11	<0.001
A6	Block-IV	22.11.2023	<0.001	<0.01	<1	0.034	8	<0.001
A7	Govindpur/Ramkanali	30.11.2023	<0.001	<0.01	<1	0.06	16	<0.001
A8	Nichitpur	27.11.2023	0.002	<0.01	<1	0.031	9	<0.001
A9	East Bassuriya	27.11.2023	<0.001	<0.01	<1	0.019	8	<0.001
A10	Dhanbar/Kusunda	28.11.2023	<0.001	0.02	<1	0.029	15	<0.001
A11	Dobari	28.11.2023	<0.001	<0.01	<1	0.044	9	<0.001
A12	Kumrotand Village	28.11.2023	<0.001	<0.01	<1	0.029	14	<0.001
A13	Jamunpura	28.11.2023	<0.001	<0.01	<1	0.052	9	<0.001
A14	Bhowrah North	23.11.2023	<0.001	0.01	<1	0.047	<2	<0.001
A15	Sudamdih Washery	22.11.2023	<0.001	<0.01	<1	0.024	11	<0.001
A16	Pootki	25.11.2023	<0.001	0.02	<1	0.053	14	<0.001
A17	Moonidih UGP	29.11.2023	<0.001	0.01	<1	0.032	3	<0.001
A18	Rudih Basti	16.11.2023	<0.001	<0.01	<1	0.006	10	<0.001
A19	Murlidih 20/21	23.11.2023	<0.001	<0.01	<1	0.058	12	<0.001
A20	Lohapatti	18.11.2023	0.001	<0.01	<1	0.074	13	<0.001
A21	Kharkharee	20.11.2023	<0.001	<0.01	<1	0.068	9	<0.001
A22	Dahibari	17.11.2023	<0.001	<0.01	<1	0.045	10	<0.001
A23	Basantimata	17.11.2023	<0.001	<0.01	<1	0.029	14	<0.001
A24	Gopinathpur	27.11.2023	<0.001	<0.01	<1	0.057	4	<0.001

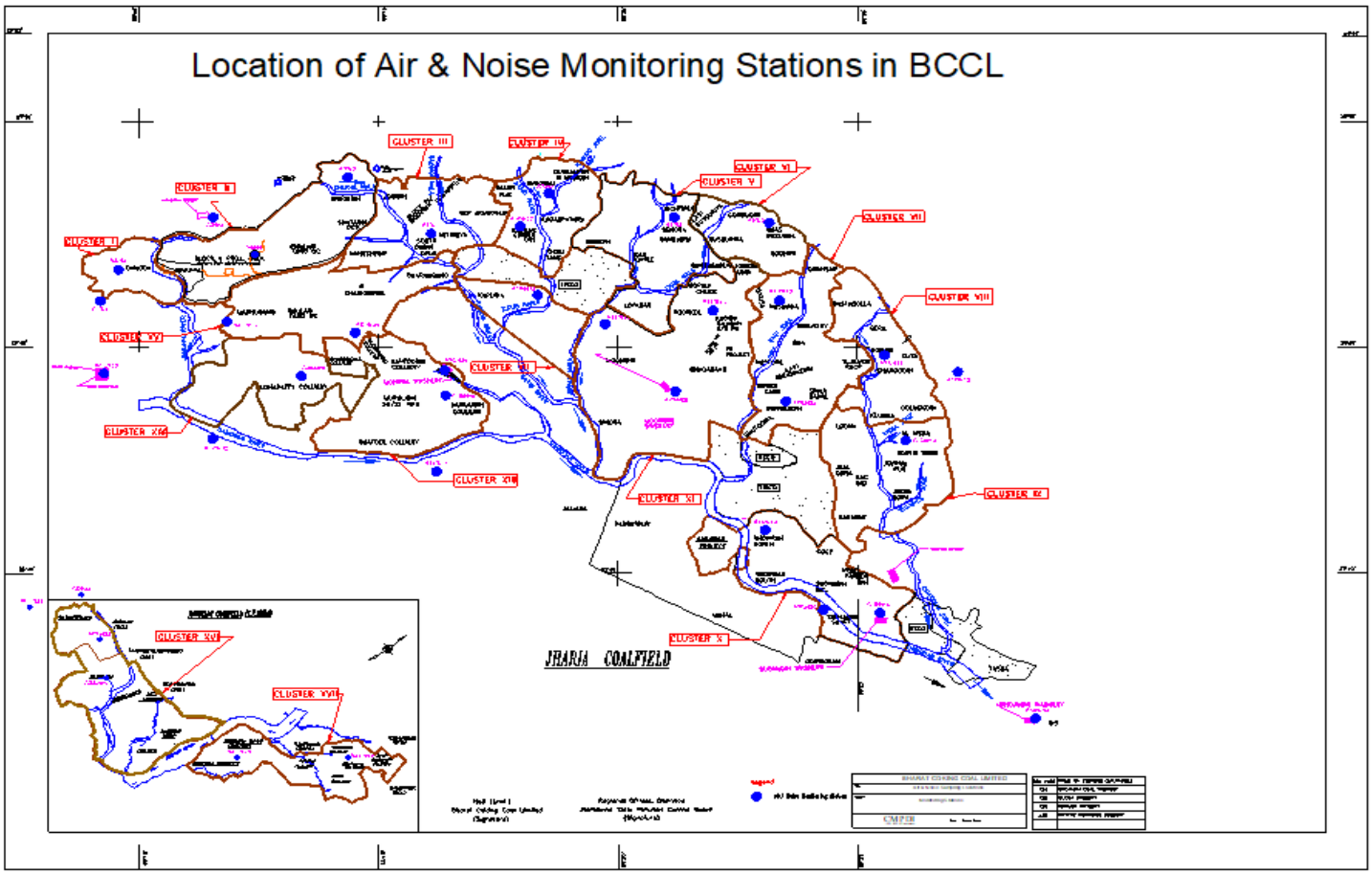
Station No.	Station Name	Date	Hg ($\mu g/m^3$)	Cr ($\mu g/m^3$)	As (ng/m^3)	Pb ($\mu g/m^3$)	Ni (ng/m^3)	Cd ($\mu g/m^3$)
A25	Gulandih	27.11.2023	<0.001	<0.01	<1	0.007	15	<0.001
A26	Begunia	16.11.2023	<0.001	<0.01	<1	0.012	12	<0.001
A27	Damagoria	16.11.2023	<0.001	<0.01	<1	0.036	3	<0.001
A28	Hariladih	21.11.2023	<0.001	<0.01	<1	0.039	12	<0.001
A29	Moonidih Washery	29.11.2023	0.005	0.01	<1	0.024	13	<0.001
A30	Sitanala	23.11.2023	<0.001	<0.01	<1	0.038	10	<0.001
A31	Dumunda	17.11.2023	<0.001	<0.01	<1	0.048	14	<0.001
A32	Telmacho Bridge	18.11.2023	<0.001	<0.01	<1	0.022	10	<0.001
A33	Madhuband UGP	25.11.2023	<0.001	<0.01	<1	0.044	14	<0.001
A34	Bhojudih Washery	21.11.2023	0.004	<0.01	<1	0.013	13	<0.001
A35	Dugda Washery	28.11.2023	0.002	<0.01	<1	0.043	8	<0.001
A36	Mahudi	16.11.2023	<0.001	0.01	<1	0.054	9	<0.001
A37	Katras Choitadih	22.11.2023	<0.001	<0.01	<1	0.063	8	<0.001
A38	Sinidih Workshop	21.11.2023	<0.001	0.01	<1	0.042	3	<0.001
A39	Patherdih	24.11.2023	<0.001	<0.01	<1	0.082	11	<0.001
A40	Koyla Nagar	18.11.2023	<0.001	<0.01	<1	0.015	<2	<0.001
A41	Sudamdih Shaft	22.11.2023	<0.001	<0.01	<1	0.061	3	<0.001
A42	RHB	23.11.2023	<0.001	<0.01	<1	0.053	11	<0.001
A43	Pandwabhita	24.11.2023	<0.001	<0.01	<1	0.03	9	<0.001
A44	Sadariadih	25.11.2023	<0.001	<0.01	<1	0.013	7	<0.001
A45	Bhojudih Buffer	21.11.2023	<0.001	<0.01	<1	0.048	4	<0.001
A46	C.H.D	20.11.2023	<0.001	<0.01	<1	0.027	<2	<0.001

Metal (Unit)	*LDL*	*Standard as per NAAQS*
Hg ($\mu g/m^3$)	0.001	*Standard Not defined
Cr($\mu g/m^3$)	0.01	*Standard Not defined
As (ng/m^3)	1	6
Pb ($\mu g/m^3$)	0.005	0.5
Ni (ng/m^3)	2	20
Cd ($\mu g/m^3$)	0.001	*Standard Not defined

Analysed By
JSA/SA/SSA

Checked By
Lab In Charge
RI-2, CMPDI, Dhanbad

Approved By
HOD(In-charge) Environment
RI-2, CMPDI, Dhanbad


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER III
CLUSTER IV
CLUSTER VI
CLUSTER V
CLUSTER VII
CLUSTER VIII
CLUSTER XI
CLUSTER X
JHARIA COALFIELD

Annexure-XXII

Vocational Training

S. No.	Bastacolla Area	Month	Refresher Training	Special Training	Basic Training	Contractual workers
1	Cluster VII	October	51	0	0	0
2		November	62	104	0	0
3		December	79	104	1	0
4		January	38	0	0	10
5		February	55	0	0	10
6		March	28	124	0	0
		Total	**313**	**332**	**1**	**20**

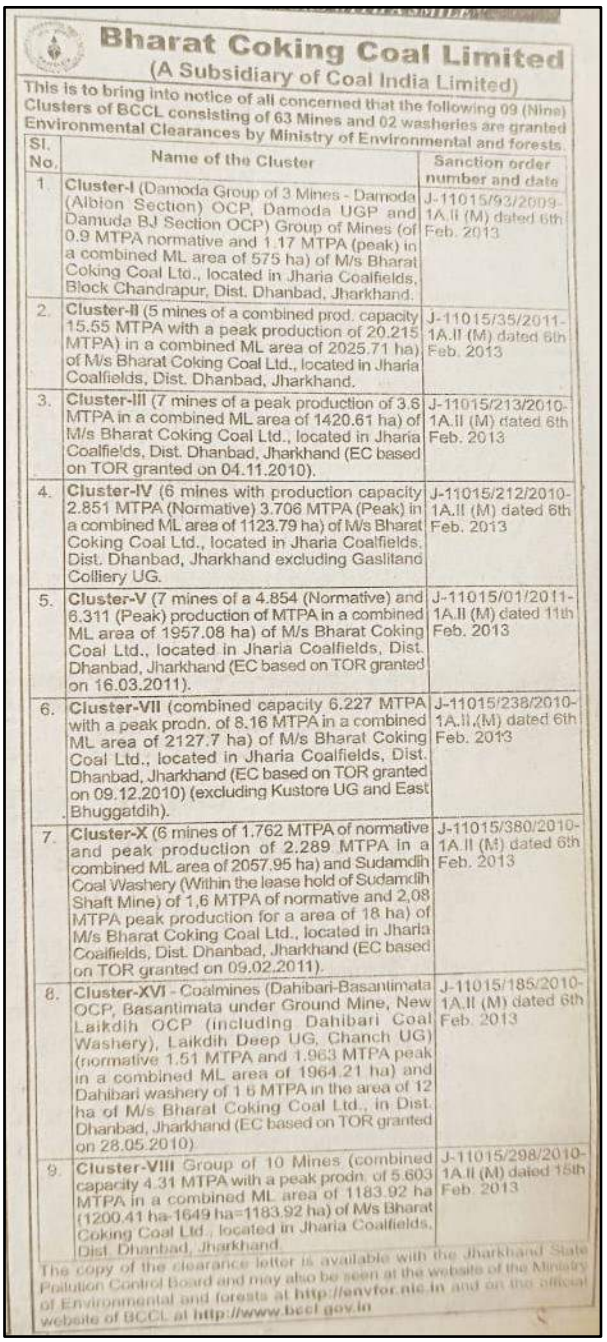
Annexure-XXIII

Periodical Medical Examination

Sl.No.	Colliery Name	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Bastacolla	17	45	28	12	16	31	**149**
2	Ghanoodih	Nil	2	7	5	4	Nil	**18**
3	Bera	11	5	9	6	11	4	**46**
4	Dobari	3	2	Nil	9	26	6	**46**
5	Kuya	1	6	6	7	20	3	**43**
6	KOCP	18	12	25	5	40	1	**101**
7	Bastacolla area	Nil	Nil	54	Nil	Nil	Nil	**54**

Annexure-XXIV

Copy of Advertisement in Newspaper (dated 01.03.2013 & 21.05.2023)



Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)

This is to bring into notice of all concerned that the following 09 (Nine) Clusters of BCCL consisting of 63 Mines and 02 washeries are granted Environmental Clearances by Ministry of Environmental and forests.

Sl. No.	Name of the Cluster	Sanction order number and date
1.	**Cluster-I** (Damoda Group of 3 Mines - Damoda (Albion Section) OCP, Damoda UGP and Damuda BJ Section OCP) Group of Mines (of 0.9 MTPA normative and 1.17 MTPA (peak) in a combined ML area of 575 ha) of M/s Bharat Coking Coal Ltd., located in Jharia Coalfields, Block Chandrapur, Dist. Dhanbad, Jharkhand.	J-11015/93/2009-1A.II (M) dated 6th Feb. 2013
2.	**Cluster-II** (5 mines of a combined prod. capacity 15.55 MTPA with a peak production of 20.215 MTPA) in a combined ML area of 2025.71 ha) of M/s Bharat Coking Coal Ltd., located in Jharia Coalfields, Dist. Dhanbad, Jharkhand.	J-11015/35/2011-1A.II (M) dated 6th Feb. 2013
3.	**Cluster-III** (7 mines of a peak production of 3.6 MTPA in a combined ML area of 1420.61 ha) of M/s Bharat Coking Coal Ltd., located in Jharia Coalfields, Dist. Dhanbad, Jharkhand (EC based on TOR granted on 04.11.2010).	J-11015/213/2010-1A.II (M) dated 6th Feb. 2013
4.	**Cluster-IV** (6 mines with production capacity 2.851 MTPA (Normative) 3.706 MTPA (Peak) in a combined ML area of 1123.79 ha) of M/s Bharat Coking Coal Ltd., located in Jharia Coalfields. Dist. Dhanbad, Jharkhand excluding Gaslitand Colliery UG.	J-11015/212/2010-1A.II (M) dated 6th Feb. 2013
5.	**Cluster-V** (7 mines of a 4.854 (Normative) and 6.311 (Peak) production of MTPA in a combined ML area of 1957.08 ha) of M/s Bharat Coking Coal Ltd., located in Jharia Coalfields, Dist. Dhanbad, Jharkhand (EC based on TOR granted on 16.03.2011).	J-11015/01/2011-1A.II (M) dated 11th Feb. 2013
6.	**Cluster-VII** (combined capacity 6.227 MTPA with a peak prodn. of 8.16 MTPA in a combined ML area of 2127.7 ha) of M/s Bharat Coking Coal Ltd., located in Jharia Coalfields, Dist. Dhanbad, Jharkhand (EC based on TOR granted on 09.12.2010) (excluding Kustore UG and East Bhuggatdih).	J-11015/238/2010-1A.II,(M) dated 6th Feb. 2013
7.	**Cluster-X** (6 mines of 1.762 MTPA of normative and peak production of 2.289 MTPA in a combined ML area of 2057.95 ha) and Sudamdih Coal Washery (Within the lease hold of Sudamdih Shaft Mine) of 1.6 MTPA of normative and 2.08 MTPA peak production for a area of 18 ha) of M/s Bharat Coking Coal Ltd., located in Jharia Coalfields, Dist. Dhanbad, Jharkhand (EC based on TOR granted on 09.02.2011).	J-11015/380/2010-1A.II (M) dated 6th Feb. 2013
8.	**Cluster-XVI** - Coalmines (Dahibari-Basantimata OCP, Basantimata under Ground Mine, New Laikdih OCP (including Dahibari Coal Washery), Laikdih Deep UG, Chanch UG) (normative 1.51 MTPA and 1.963 MTPA peak in a combined ML area of 1964.21 ha) and Dahibari washery of 1.6 MTPA in the area of 12 ha of M/s Bharat Coking Coal Ltd., in Dist. Dhanbad, Jharkhand (EC based on TOR granted on 28.05.2010)	J-11015/185/2010-1A.II (M) dated 6th Feb. 2013
9.	**Cluster-VIII** Group of 10 Mines (combined capacity 4.31 MTPA with a peak prodn. of 5.603 MTPA in a combined ML area of 1183.92 ha (1200.41 ha-1649 ha=1183.92 ha) of M/s Bharat Coking Coal Ltd., located in Jharia Coalfields, Dist. Dhanbad, Jharkhand.	J-11015/298/2010-1A.II (M) dated 15th Feb. 2013

The copy of the clearance letter is available with the Jharkhand State Pollution Control Board and may also be seen at the website of the Ministry of Environmental and forests at http://envfor.nic.in and on the official website of BCCL at http://www.bccl.gov.in

हिन्दुस्तान | www.livehindustan.com अपना

धनबाद में पीएचईडी के कार्यपालक अभियंता रहते संजय ने कमाई थी अकूत संपत्ति

तीन आलीशान फ्लैट व 4 महंगी कार खरीद फंस गए इंजीनियर

एक्सक्लूसिव

संजय कुमार की फाइल फोटो

- संजय के पास खरीदी की मिली है आय से 50 लाख की अधिक संपत्ति
- अपनी आमदनी में से विभिन्न मदों में 41 लाख रुपये गंवाए

कहां-कहां मिली कितने की संपत्ति

संजय कुमार गिरिडीह भवन मामले में भी गए हैं जेल

बार चुनाव में 16 पदों के लिए 89 प्रत्याशी मैदान में

आवश्यकता है डिस्ट्रीब्यूटर्स की
1938 से स्थापित आयुर्वेद कम्पनी वैद्य रेवती प्रसाद को अपने प्रतिष्ठित ब्राण्ड
112 साल की बुढ़िया की पुटी
नोट : आयुर्वेदिक दवाईयों के वितरक ही सम्पर्क करें।
सम्पर्क करें : 9927027112, 9837773268

Annexure-XXV

Bharat Coking Coal Limited *(A Miniratna Company)* A Subsidiary of Coal India Limited Office of the General Manager, Bastacolla Area, Dhanbad-828111 Fax/Tel. No. 0326-2291238, Email: cgmbastacolla@bccl.gov.in	पर्यावरण विभाग बस्ताकोला क्षेत्र	भारत कोकिंग कोल लिमिटेड *(एक मिनीरत्न कंपनी)* कोल इंडिया लिमिटेड का एक अंग महाप्रबंधक का कार्यालय बस्ताकोला क्षेत्र धनबाद-८२८१११

Ref. No./पत्रांक: BCCL:BA:IX:GM:EC:19:124 Date/दिनांक: 17.01.2019

To
The Municipal Comissioner
Dhanbad Municipal Corporation
Dhanbad

Subject :- Regarding Environmental Clearance of Cluster VIII Coal Mining Project of M/s Bharat Coking Coal Limited.

Dear Sir,

The Ministry of Environment, Forests & Climate Change has granted Environmental Clearance to Cluster VIII group of mines vide EC No: J-11015/ 298/ 2010-IA.II(M) dated 15.02.2013 subsequently due to change in geo-mining conditions EC has been amended on 15.06.2018. Please find enclosed herewith a copy of Environmental Clearance granted to Cluster VIII Coal Mining Project.

This is for your kind information.

Yours Sincerely

Encl: As above

General Manager
Bastacolla Area

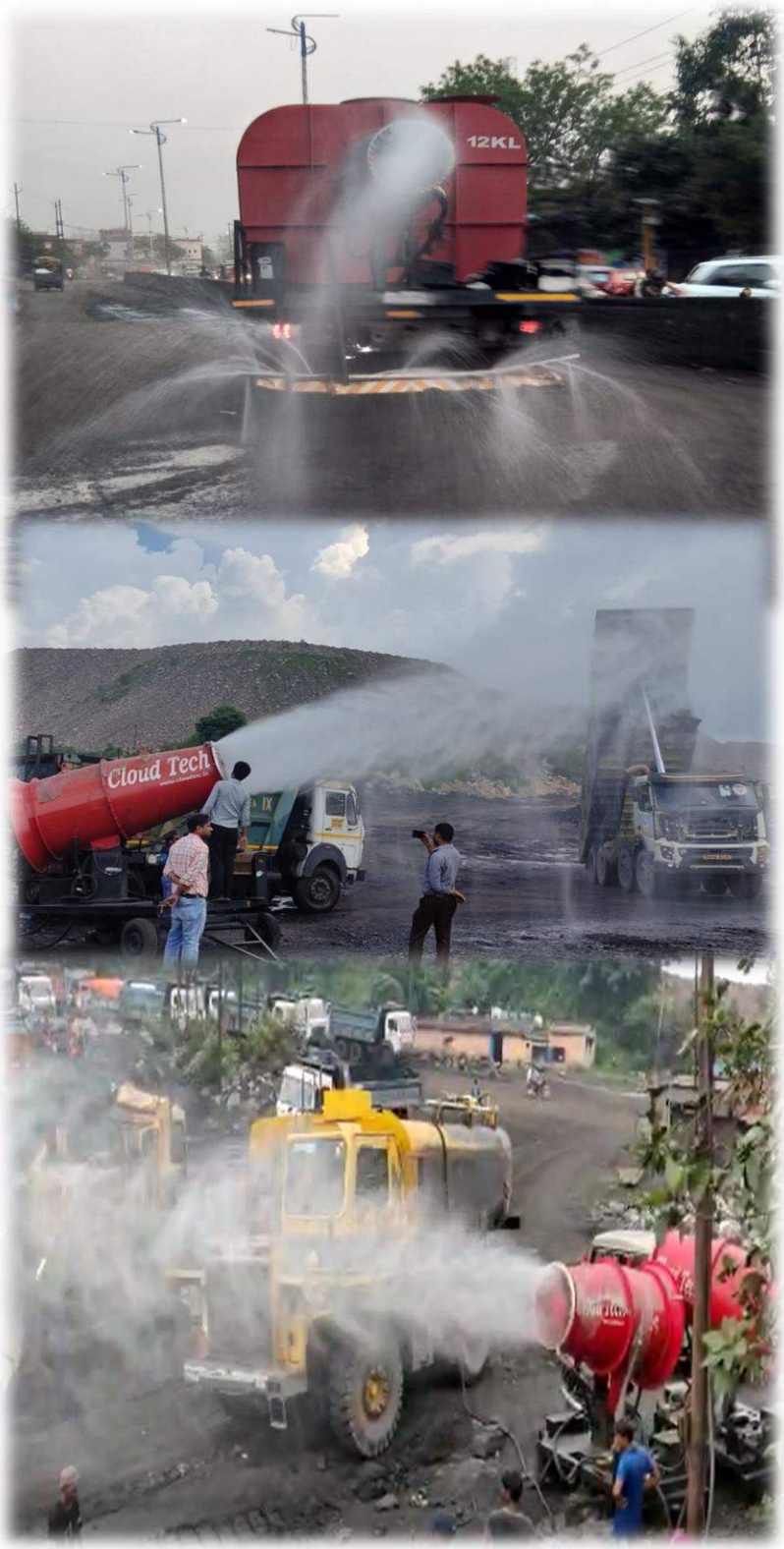
General Manager
Bastacolla Area IX

Copt to -
Dy. GM (Env), BCCL – For information (by e-mail)

कार्यालय नगर निगम
प्रा. तिथि 18/1/19
धनबाद

Annexure-XXVI

Dust Suppression Fog Canon System


12KL
Cloud Tech

Annexure-XXVII

भारतकोकिंगकोललिमिटेड

(कोलइंडियालिमिटेडकाएकअंग)

BHARAT COKING COAL LIMITED

(A Subsidiary of Coal India Limited)

Corporate Identity No. (CIN): U10101JH1972GOI000918

GST no.- 20AAACB7934MFZB (JH), 19AAACB7934M2Z7 (WB)

Civil Engineering Department, Bastacolla Area, Dhanbad – 826 005 (JH), India.
Phone: 0326-2291239, FAX: 0326-2291240, e-mail: shivrajnitkian@gmail.com

WORK ORDER

Ref: BCCL/BA/ACE/WO/20-21/30 Date: 02/03/21

To,
SANJAY KUMAR SHARMA
M.I.G-H/28,HOUSING BOARD COLONY, DHANBAD,
Dhanbad, Jharkhand, 826001.
Mob No: 9431314550

Sub: Installation of fixed water sprinkler system at BNR Siding with pipe line works and other associated civil works under administrative control of Rajapur/ S-Jharia OCP under Bastacolla Area.

Ref: 1. eNIT ref. no.- BCCL/BA/ACE/NIT/2020-21/04 dated 28.07.2020.
2. LOA Ref. : BCCL/BA-IX/CIVIL/LOA/20-21/08 dated: 12.11.2020.
3. Your Letter dated 03.12.2020.

Dear Sir,

With reference to above tender notice and LOA issued as referred above, your offer to execute the subject mentioned work has been accepted by the Competent Authority for a total value of **Rs. 17,27,099.58 (Rupees seventeen lakhs twenty seven thousand ninety nine and paisa fifty eight only) which is at 6.53% (six point five three percent) below** the Estimated Cost of work based on terms and conditions contained in the NIT & tender document subject to the following stipulations:-.

The award of work is with the stipulation that all terms and conditions as contained in the NIT &tender documents shall be operative.

1. All the materials required for the work shall be arranged by you at your own cost and shall be of appropriate quality and specification as per the NIT & tender documents.
2. The responsibility for the arrangement of the all equipment, tools and plants etc. required for the work lies on you.
3. Your GST no. no. as per submitted documents is 20ALCPS3651C2ZM.
4. ALR and AHR items will be dealt as per provision of NIT.
5. The work shall be completed within 120 **(one hundred twenty) days** from the date of commencement of the work. The date of commencement of the work shall be reckoned from the 10th day of issue of the "Letter of Acceptance" or the actual date of handing over of the site whichever is later.

1. Security Deposit shall consist of two parts & the same shall bear no interest:-

A) Performance Security and Additional Performance Security:-

Rs. 87,100.00 (Eighty seven thousand one hundred only) deposited by you vide:

a) Earnest Money amounting to Rs. 23100.00 (Rupees twenty three thousand one hundred only) deposited along with the tender vide PRN No. – 184172546114.

Cont 02

b) **Rs. 64,000.00 (Rupees sixty four thousand only)** towards Balance amount of Performance security vide:- FD A/c No. 16250310033227 (UCO Bank) dated 02.12.2020 of Rs. 64,000/-.

B) Retention Money:-

All running on account bills shall be paid at 95% (ninety five percent) of work value to make total retention money deposit of **₹ 86,354.98 (Rupees eighty six thousand three hundred fifty four and paisa ninety eight only)**. Overall total security deposit (i.e. performance security, additional performance security & retention money) for the work is **Rs. 1,73,455.00 (Rupees one lakh seventy three thousand four hundred fifty five only)** i.e. **10.00 % (Ten Percent) & APS of the work value.**

2. The defect liability period will be applicable as per Clause – 4.3 of NIT.
3. The arrangement of necessary water for construction purpose shall be your responsibility (at your own cost). However, if available and feasible, the Company may arrange water at one point near the site of work for which recovery @ 1% of the contract value of work done will be made from your bills.
4. The arrangements of necessary electricity for the work will be your responsibility (at your own cost). However, if available and feasible, the Company may arrange electricity at one point near the site of work and necessary recovery of cost of energy consumed will be made at rates prescribed by the Company time to time. You shall provide energy meter for this purpose.
5. The license as per Contract Labour (Regulation & Abolition) Act 1970 and subsequent amendments there of shall have to be obtained from your end as elaborated in the tender document. Implementation of contract labour (Regulation & Abolition) Act 1970 including issuance of Form-V to the agency shall be ensured from the Head of the concerned Area/Department.
6. The payment to the workmen engaged on the work shall be made as per Minimum Wages Act in the presence of the authorized representative of the Department and necessary payment certificate shall be obtained as elaborated in the tender document.
7. You have to engage minimum 20% of required unskilled workers from local project affected people of nearby villages. The list of PAPs recommended by the concerned Mukhia is to be made available by the concerned Area GM and displayed in the Notice Board. Any further addition/ deletion is to be duly certified by the Mukhia. Authorized representative of the contractual agency is to certify regarding engagement of 20% unskilled workers from amongst the PAPs, based upon which labour payment certificate will only be issued.

-3-

8. Precautions shall be exercised at all times by you for the protection of persons and property. The safety required or recommended by all applicable laws, codes, statutes and regulations shall be observed by you. In case of accident, you will be responsible for compliance with all the requirements imposed by the Workmen's Compensation Act or any other similar laws enforce and indemnify the company against any claim on this account as elaborated in the tender document.

9. That Royalty clearance certificate should be submitted by you from the appropriate State Govt. Authorities prior to payment of final bill/release of Security Deposit as necessary.

10. The contractor will have to make payment to their workers only through bank account.

11. You are requested to contact the **Area Manager (Civil), Bastacolla Area, BCCL** for further instruction towards execution of the work.

12. The Paying Authority for the work will be **The AFM, Bastacolla Area.**

All other terms and conditions as appeared in the NIT & tender documents are applicable in the contract.

Yours faithfully,

02/03/21

Area Manager (Civil), BA

Copy to:-

1) TS to D (T) OP/ CVO/ D(P), BCCL ..... for kind information
2) General Manager Bastacolla Area, BCCL
3) GM (Civil), CED HQ, BCCL
4) AFM, BA. ..... This has reference to:
   i) Ebc No. – BCCL/C&B/Reg. PN/-94/SN-08/e-BC No.06 dated 01.07.2020 for Rs.21,80,378.40.
   ii) eFC no.- 05 dated 27.10.2020 for Rs.21,80,378.40. (Rs. 17,27,099.58 + GST 3,10,877.92).
   iii) Provision of total goods & service tax is Rs. 3,10,877.92, payment of which will be made on the bidder submitting Bill/invoice in accordance with the provision of relevant GST Act and the rules made thereunder and after online filing of valid return on GST portal.
5) APM, Bastacolla Area.
6) Dy. Manager (C), Quality control, CED HQ.
7) Assistant Manager (civil), Bastacolla Area
8) SOE (civil), Bastacolla Area.
9) Overseer, Bastacolla Area.
10) ALC (C) – I, II & III Murli Nagar, Shram Bhawan, J.J. Nagar, Dhanbad.
11) LEO (C) – I, II, III & IV Murli Nagar, Shram Bhawan, J.J. Nagar, Dhanbad.
12) Concerned File.

Annexure-XXVII

Geo-tagged Photographs of Fixed Water Sprinkler at Railway Siding

Annexure-XXVIII

बीसीसीएल
BCCL
Serving coking coal to the nation

भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड की एक अनुषंगी कंपनी)
Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
(एक मिनीरत्न कंपनी / A Miniratna Company)
(भारत सरकार का उपक्रम / A Government of India Undertaking)

Ref. No. -BCCL/BA/ENV/2023/ 61

Date- 22.11.2023

To,

The Director
CSIR-CIMFR
Dhanbad, Jharkhand- 826001

Sub.: Regarding Work Order for conducting 3rd party Assessment of EC compliance in Cluster VIII group of Mines of BCCL

Respected Sir,

With reference to your offer received via e-mail dated 19.09.2023, the competent authority is pleased to award you the work of **"conducting 3rd party Assessment of EC compliance in Cluster VIII group of Mines of BCCL"** for the total value of **Rs. 8.85 Lakhs (Eight Lac Eighty Five Thousand only) including GST.**

You are required to comply with the following terms and conditions-

i. The period of completion of the work including the submission of the report will be 90 days from the receipt of the work order.
ii. All local conveyance and stay should be arranged by you at your own cost.
iii. BCCL shall have no liability in case of any accident towards the persons engaged in the work.
iv. Coordinating Authority will be Area Manager (Environment), Bastacolla Area, BCCL.
v. Paying Authority will be AFM, Bastacolla Area, BCCL.
vi. 80 % of the job value (inclusive of GST) will be paid along with work order and remaining 20 % of the job will be paid within 15 days of the submission of the final report.
vii. All payments will be made electronically.
viii. The Scope of the Work will be as per our offer made to you.

SAP generated Service Purchase Order is attached with this work order.

This is issued with the approval of the competent authority.

22/11/2023

Dy. Manager (Env.)
Bastacolla Area, BCCL

Copy to:

1. Dr. Siddharth Singh, Senior Principal Scientist, NRM Group, CSIR-CIMF, Dhanbad, Jharkhand- 826001 (Copy sent through E-mail)
2. General Manager, Bastacolla Area, BCCL
3. Addl. General Manager, Bastacolla Area, BCCL
4. HoD (Env.), Level-II, Koyla Bhawan, BCCL
5. Area Manager (Finance),Bastacolla Area
6. Project Officers- ABDKC, Bastacolla colliery and Kujama colliery
7. File

Annexure-XXIX

बीसीसीएल
BCCL
Bharat Coking Coal Limited

भारत कोकिंग कोल लिमिटेड
Bharat Coking Coal Limited

Office of the General Manager, Bastacolla Area, Dhanbad-828111

Ref. No. BCCL/BA/IX/GM/Env/2022-23/863

Date 06.03.2023

To,
The Member Secretary,
Jharkhand State Pollution Control Board,
T.A. Division Building (Ground Floor),
H.E.C. Campus, Dhurwa,
Ranchi 834004

Subject: Intimation regarding Amendment in Environment Clearance in respect of Consent to Operate (CTO) granted to Cluster VIII Coal Mining Project of M/S BCCL

Dear Sir

A proposal for amendment in Specific Condition No. (i) of Environmental Clearance was submitted vide Proposal No. IA/JH/CMIN/297114/2023 and File No. J11015/298/2010-IA-II.(M) (Copy Enclosed) to MoEFCC. After scrutiny of proposal, the proposal was listed in 40th Expert Appraisal Committee (EAC), Coal Mining Sector held on 17.02.2023. After detailed deliberations and presentation of proposal, the EAC has recommended the proposal for amendment in Environmental Clearance of Cluster VIII Coal Mining Project (Copy of EAC Minutes of Meeting is enclosed).

The Peak Capacity of Cluster VIII Coal Mining Project remains unchanged and there is only restructuring of production capacities of individual mines within the existing Peak Capacity of the Cluster i.e. 5.603 MTPA.

The Consent to Operate (CTO) has also been granted to Cluster VIII Coal Mining Project of M/S BCCL vide CTO Ref. No. JSPCB/HO/RNC/CTO-14115063/2022/1868 Dated 30.12.2022 (Copy Enclosed) for Peak Capacity of 5.603 MTPA in the mine leasehold area of 1183.92 Ha.

In view of the above, we are hereby intimating the changes in configuration of Mine Capacity within the Peak Capacity and Mine Leasehold of Cluster. The production from cluster shall be maintained within peak capacity of Cluster i.e. 5.603 MTPA as per CTO.

This is for your kind information.

Enclosures: As above

Yours faithfully,

General Manager
Bastacolla Area
(Cluster VIII)

Copy to:
1. Regional Officer, Dhanbad Region, JSPCB
2. HoD(Env), BCCL

बीसीसीएल
BCCL
Bharat Coking Coal Limited

भारत कोकिंग कोल लिमिटेड
Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
(A Miniratna Company)
(A Government of India Undertaking)

Ref. No: BCCL/BA/IX/GM/Env/2022-23/892

Date: 30.03.2023

To,
The Member Secretary,
Jharkhand State Pollution Control Board,
T.A. Division Building (Ground Floor),
H.E.C. Campus, Dhurwa,
Ranchi-834004.

Subject: Request for updation of details of Environment Clearance in respect of Consent to Operate (CTO) granted to Cluster VIII Coal Mining Project of M/S BCCL

Dear Sir,

A proposal for amendment in Specific Condition No. (i) of Environmental Clearance was submitted vide Proposal No. IA/JH/CMIN/297114/2023 and File No. J11015/298/2010-IA-II.(M) to MoEFCC. Subsequently, amendment in Environment Clearance has been granted by MoEFCC vide File No. J-11015/298/2010-IA.II(M) Dated 28.03.2023 (Copy Enclosed).

The Peak Capacity of Cluster VIII Coal Mining Project remains unchanged and there is only restructuring of production capacities of individual mines within the existing Peak Capacity of the Cluster i.e. 5.603 MTPA.

The Consent to Operate (CTO) has also been recently granted to Cluster VIII Coal Mining Project of M/S BCCL vide CTO Ref. No. JSPCB/HO/RNC/CTO-14115063/2022/1868 Dated 30.12.2022 (Copy Enclosed) for Peak Capacity of 5.603 MTPA in the mine leasehold area of 1183.92 Ha.

In view of the above, we are hereby intimating the changes in configuration of Mine Capacity within the Peak Capacity and Mine Leasehold of Cluster as per amendment in EC granted by MoEFCC.

Therefore, it is requested to kindly update the reference of amendment in EC granted to Cluster VIII Coal Mining Project. The production from cluster shall be maintained within peak capacity of Cluster i.e. 5.603 MTPA as per already recently granted CTO.

This is for your kind information.

Enclosures: As above

Yours faithfully,
30/03/23
General Manager
Bastacolla Area
(Cluster VIII)

Copy to:
1. Regional Officer, Dhanbad Region, JSPCB
2. HoD(Env), BCCL

पंजीकृत कार्यालय: कोयला भवन, कोयला नगर, बीसीसीएल टाउनशिप, धनबाद, झारखंड-826005, भारत, फोन : 0326-22[illegible], वेबसाइट : www.bccl.co.in
Registered Office: Koyla Bhawan, Koyla Nagar, BCCL Township, Dhanbad, Jharkhand-826005, India, CIN-U10101JH1972GOI000918

Annexure-XXX

Manual cleaning of roads is done regularly apart from that one Mechanical Sweeper is deployed for cleaning of roads from bastacolla Area office to Katras more.

Annexure-XXXI

Geo-Tagged Photographs of Grassing

Geo-Tagged Photographs of Plantation